Submit To Appropriate District Office

State of New Mexico

	Form C-105	
evised	March 25, 1999	

State Lease - 6 copies Fee Lease - 5 copies		Energy, Minerals and Natural Resource								Rev	vised March 25, 1999			
District I 1625 N. French Dr., F	lobbs, NM 87240	NIM 87240				CION		WELL API		007.20	410			
District II 811 South First, Artes		OIL CONSERVATION DIVISION							30-007-20410 5. Indicate Type of Lease					
District III				Santa Fe, NM 8			ļ	STATE FEE						
District IV									State Oil & Gas Lease No.					
1220 South St Franci			MOI	ETION REPOR	ΤΔΝ	שמו חו								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7. Lease Name or Unit Agreement Name					
OIL WELL GAS WELL DRY OTHER								-						
b. Type of Completion: NEW WORK PLUG DIFF. NEW DEEDEN PACK DESVE									VPR A					
WELL OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator									8. Well No.					
EL PASO ENERGY RATON, L.L.C.									112					
3. Address of Opera		EROT ICIT	21.1, 12.1			··-		9. Pool name or Wildcat						
	P.O. BOX 190.	RATON, NEW	/ MEXI	CO 87740				Stubblefield Convon Poton Vermein Con						
P.O. BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton – Vermejo Gas 4. Well Location														
Unit Letter	D: 60	0 Feet Fro	m The	<u>North</u> Li	ne and	1298	ı	Feet From The	East	Line				
	•	·					_							
Section 10 Date Spudded	21 Tow 11, Date T.D. Res		IN Date Co	Range mpl (Ready to Prod.)	_19E		NMP (DF&	M Colla R(B. RT, GR, e	tc.)	14. Elev.	Casinghead			
	05/21/02			04/13//03	}		•				-			
05/20/03 15. Total Depth	05/21/03 16. Plug B			06/13//03 Multiple Compl. How	Many	18. Inter		272' (GL) Rotary Tools		Cable T	8272' Cools			
2540	2513	7,		nnes?		Drilled E	y	0 - TD		NONE				
19. Producing Inter			ttom, N	ame				10-10	20. W		onal Survey Made			
893° – 22 7 1°	Vermejo – Rato	n Coals							NO					
21. Type Ele	ectric and Other Lo	gs Run						22. Was Well Cored						
	mal Neutron Litho Cement Bond Log		Inductio	on Linear Correlation,	After Fr.	ac and		No						
23.			NG R	ECORD (Report a	all strir	ngs set in w	ell)							
CASING SIZE 8 5/8"	WEIGI	HT LB./FT.	-	DEPTH SET	1	OLE SIZE		CEMENTING RECORD AMOUNT PULLED						
5 ½"		23 15.5		342' 199 8 '	11" 7.7/8"		105 sx 363 sx		None					
3 /2		10.5		1770				303 37						
					*									
24.		I normou	LIN	ER RECORD	25.				JBING RE					
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREI	EN	SIZ	E DEPTH S /8" 2303'						
				_			1-1	70	2303		140			
26.Perforation record (lala.	·				ACTURE, CEN						
1998'- 2000', 2013	F 5 Holes; 2138'- '-2015' 3 SPF 5	Holes				H INTERVAL		AMOUNT AND KIND MATERIAL USED 203,200 lbs 20/40 Ottawa/TLC Sand						
1704'- 1706', 1708' 1011'- 1013', 1022'	Holes	893'- 2271'			203,200	IBS 20/4	o Ottaw	a/ILC Sand						
893'- 895', 934'- 93	5', 964'- 966' 3 SPF	15 Hales						ļ.——.						
28				PRO	DUCT	ION		1	·					
Date First Production 06/27/03	m	Production Met Pumping water ½"Casing.	nod (Fla up 2 7/8	owing, gas lift, pumping " tubing w/30-N-95 PC	g - Size c C Pump.	ind type pump Flowing gas	o) s up 5	Well Status (Prod.	Prod. or Sh	ut-in)				
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - B	bl	Gas	- MCF	Water - B	b1.	Gas - Oil Ratio			
06/27/03 Flow Tubing	24 hrs. Casing Pressure	Full 2" Calculated 2	74-	Test Period Oil - Bbl.	Gas - MCF		1 <u>.</u>	4 Vater - Bbl.	171		N/A			
Press.	5	Hour Rate	۶4-	N/A Ga		4)	171	Oil Gravity - API - <i>(Corr.)</i> N/A		11-(Cur.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.							Test Witnessed By:							
Sold, used for fuel. Jerry Colburn 30. List Attachments														
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.														
		_			rue and	complete to	the l	best of my knov	vledge and	belief.				
Printed Signatur	Shirl	w. Thit	As.	<i>(0</i>		–		-			0=14-15-			
Printed Signatur	e: e ; wee	your	-	Name: Shirley A	. Mitcl	neli T	itle !	Field Adm Sp	pecialist	Date	: 07/14/03			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon_____ T. Penn. "B" T. Oio Alamo T. Kirtland-Fruitland_____ T. Salt_____ T. Strawn_____ T. Penn. "C" T. Penn. "D" T. Leadville T. Pictured Cliffs B. Salt_____ T. Atoka_____ T. Miss_____ T. Yates_____ T. Cliff House____ T. Menefee____ T. 7 Rivers _____ T. Devonian_____ T. Madison_ T. Point Lookout T. Elbert_____ T. Queen______ T. Silurian_____ T. McCracken____ T. Mancos_____ T. Grayburg T. Montoya T. San Andres T. Gallup_____ T. Simpson_____ T. Ignacio Otzte _ _ _ _ T. Glorieta_____ T. McKee_____ Base Greenhorn T. Granite T. Dakota_____ T. Paddock_____ T. Ellenburger_____ T Raton Top - 250T. Gr. Wash_____ T. Morrison_____ T. Vermejo - 1,968' T. Blinebry Trinidad 2,276' T. Delaware Sand T.Todilto_____ T. Bone Springs T. Drinkard T. Entrada_____ T. Wingate T. Abo_____ T.____ T. Chinle T. Wolfcamp_____ T. Permian_____ T. Penn______T. Cisco (Bough C)______ T._____ OIL OR GAS SANDS T. Penn "A" OR ZONES No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet......feet..... No. 3. from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From Lithology To Lithology From In Feet In Feet