Submit 3 Copies To Appropriate District	State of New Me	exico Jui	4 Z & ZUU3	Form C-103
Office <u>District I</u>	Energy, Minerals and Natu	iral Resources Con		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	HHirara 2000	WELL API NO.	7-20430
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION	DIAISIONAII?		of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St Fa Santa Fe, NM 8'	Tangle Envalion Divisi	on STATE [FEE III
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 8750	•	7505	6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				-
PROPOSALS.)			,	VPR A
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	116
EL PASO ENERGY RATON, L.L.C.			(Formally ST-25) 9. Pool name or Wildcat	
3. Address of Operator P.O. Box 190, Raton, NM 87740			9. Pool name or V	Vildeat
4. Well Location	190, Raton, Mil			
TI*4 T .44 T7	2405 Seed Sugar the North	line 3 712	foot for an all a 1	W4 P4
Unit Letter <u>E :</u>	2495feet from the North	_ Ilne and/12	feet from the	<u>West</u> line
Section 18	Township 31N Range		PM COLFAX	County
	10. Elevation (Show whether D 8251)	(GL)		en lange ngdan divide algorit mengelikan Internet nasis bilang dibibanan sebagai
	Appropriate Box to Indicate N			
NOTICE OF INTENTION TO: SUBS			SEQUENT REI	PORT OF: ALTERING CASING [2]
PERFORM REMEDIAL WORK I	PLUG AND ABANDON	REMEDIAL WORK	`	ALTERING CASING L
TEMPORARILY ABANDON [CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🔲	PLUG AND ABANDONMENT
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND \square	
OTHER: C	HANGE WELL NAME	OTHER:		
	leted operations. (Clearly state all pe			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
or recompliation.	(REVISION	OF C 101)		
Existing Casing and Cement - Surface: Hole Size 11"; Casing Size 8 5/8"; Casing Weight 24 PPF; Setting Depth 317'; 100 sacks of cement; and TOC to surface.				
Production: Hole Size 7.7. TOC to surface.	8"; Casing Size 5 ½"; Casing Weigh	ht 15.5 PPF; Setting	g Depth 2447'; 360) sacks of cement;
	ange from "ST-25" to "VPR A-116"			
	nd complete Vermejo and Raton Co	oals.		
3. Place well on producti	on as CBM producing well.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ZR Cand	TITLE_	Principal Engineer	<u>r</u>	DATE <u>06-18-03</u>
	R. Lankford	Telephone No. (505)	445-6721	
(This space for State use)				1 1
APPPROVED BY	TITLE C	DISTRICT SU	PERVISOR	DATE 6/27/03
Conditions of approval, if any:	U			•