

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20385
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter I : 2347 feet from the south line and 1267 feet from the east line Section 23 Township 19N Range 34E NMPM County Union		8. Well No. 232
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4731.6'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03

Conditions of approval, if any:

**BDCDUGU 1934-232**

- 07/09/2003** CMIC: Wayne Lucas  
Rig up and run 8 5/8 casing. Progress: Move in rig up. Spud 12 1/4" hole at 14:15 hours on 07/08/2003. TD at 750' 02:45 hours on 07/09/2003. Circulate and trip out of hole. Rig up to run 8 5/8 casing.
- 07/10/2003** CMIC: Wayne Lucas  
Drill out of hole (Tight). Progress: (545') Ran 19 joints 8 5/8", 24.00#, J-55, ST&C. Set at 736.44'. Five centralizers. Cement with 450sx Premium Plus 2% CaCl<sub>2</sub> 1/4#/sx Flocele (14.8 ppg, 1.32 cuft/sx). Circulated 102 sx to surface. Plug down at 08:45 hours on 07/09/2003. Nipple up BOPE. Trip in hole blow hole dry. Change out swivel packing. WOC time = 10.5 hours. Drill new formation with air at 20:30 hours on 07/09/2003. Drill to 1295'. Drill string sticking. CO<sub>2</sub> to surface. No air to surface. Drill out off the hole to 1120'. No CO<sub>2</sub> to surface and air to surface. Drill string free.
- 07/11/2003** CMIC: Wayne Lucas  
Pump cement lost circulation plug. Progress: Trip out to 1000'. Pump 240 bbls mud with no returns. Trip out of hole. Jet bit, Trip in hole to 1150' circulate well. Wash to 1247' lost circulation. Pump 3 bbls/min mud and 800 cfm air with no returns. Mix and pump 2 - 80 bbls LCM pills at 25# per bbl. 80%-85% returns. Drill from 1247' to 1384' Lost returns. Trip out of hole. Trip in open ended to 1323'. Spot 75sx lost circulation plug. Class H, 2% CaCl<sub>2</sub>, 1/4# flocele, 4% gel, 15#/sx Gilsomite, 10#/sx Cal seal (13.6 ppg, 1.92 cuft/sx, 8.33gal water/sx). Plugged pumped at 07:30 hours on 07/11/2003.
- 07/12/2003** CMIC: Wayne Lucas  
Drill string differential stuck at 1493'. Progress: WOC cement lost circulation plug until 18:30 hours on 07/11/2003. Trip in hole tag cement at 1000'. Bit plugged with part of striper rubber. Trip for plugged bit. Trip in hole and drill cement plug. Full returns to 1418'. Lost all returns. Mix 30# / bbls LCM. Plugged bit. Trip for plugged bit. Drill with 90% returns to 1493'. Drill string stuck on connection at 1493'. Spot 30 bbls oil.
- 07/13/2003** CMIC: Wayne Lucas  
Trip out of hole at 2511' TD. Progress: Drill string stuck on connection at 1493'. Spot 30 bbls oil. Free at 09:45 hours. Drilling from 1511' to 1525', Pack swivel. Drill 1511' to 1703'. Lost returns. Mix and pump 2 80bbl LCM pills 25#/bbl. Drill 1703' - 2229'. Lost returns. Mix and pump 2 80bbl LCM pills 25#/bbl. Drill 2229' - 2511' TD. Circulate at trip out of hole.
- 07/14/2003** CMIC: Wayne Lucas  
Prepare to move rig. Progress: Trip out of hole. Rig up and run 12 joints 5 1/2", 15.50#, J-55, LT&C casing. Shoe at 2481.58 to 2480.72'. Insert float at 2469.75'. 73 joints 5 1/2" fiberglass, 5.90 #, 10RD, Set 2' - 2124.73'. Chrome sub 2' - 2' above G.L. Cement with 200sx Midcon II 3% CaCl<sub>2</sub>, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20 gal water/sx) and 200sx Midcon - II 3% CaCl<sub>2</sub>, 1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 gal water/sx) tail. Circulated 35 sx to surface. Shut down at 15:53 hours on 07/13/2003. Did not dump plug. Nipple down set slips. Rig released at 18:00 hours on 07/13/2003. Hit tight spot with casing at 1824'.
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