

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-059-20305

5. Lease Type Of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL  GAS WELL  DRY  OTHER C02 Supply Well  
b. Type of Completion:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit  
1934

2. Name of Operator  
OXY USA Inc. 16696

8. Well No.  
232

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat  
Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
Unit Letter I : 2347 Feet From The south Line and 1267 Feet From The east Line  
Section 23 Township 19N Range 34E NMPM Union County

10. Date Spudded 7/8/03 11. Date T.D. Reached 7/13/03 12. Date Compl. (Ready to Prod.) 7/23/03 13. Elevations (DF & RKB, RT, GR, etc.) 4731.6' 14. Elev. Casinghead

15. Total Depth 2511' 16. Plug Back T.D. 2466' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2160-2328' - Tubb 20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
CNGRCL 22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	736'	12-1/4"	450sx-Circ	N/A
5-1/2"	5.9#FG/15.5#	2482'	7-7/8"	400sx-Circ	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)  
4 SPF @ 2160-2296, 2316-2328' Total 600 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
2160-2328' 14070g C02 gel frac w/61600# snd

PRODUCTION

28. Date First Production 7/23/03 Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) prod

Date of Test 8/4/03 Hours Tested 24 Choke Size 2-orf Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 1850 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. --- Casing Pressure 86 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1850 Water - Bbl. 0 Oil Gravity - API (*Corr.*) ---

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By D. Holcomb

30. List Attachments  
C-103, C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 8/5/03

