

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87310

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

RECEIVED

JUN 25 2003

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Oil Conservation Division

WELL API NO.

30-059-20415

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Bravo Dome Carbon Dioxide Gas Unit
2034

8. Well No.

152

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☐

Other CO2 Supply Well

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter N : 660 feet from the south line and 1980 feet from the west line

Section

15

Township

20N

Range

34E

NMPM

County

Union

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4762.9'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE
COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒PLUG AND
ABANDONMENT ☐CASING TEST AND
CEMENT JOB ☒OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE

6/20/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

6/26/03

Conditions of approval, if any:

BDCDGU 2034-152

05/26/2003 CMIC: Randy Baker

Spud well @ 10:45 Hrs 5/25/03 CST, Drill 0' to 752' R Surveys @ 280' - .75 deg, 752' - 2 deg, Circ Hole Clean, TOH and LD DP & DC, R 17 Jts 8.625 24# J-55 ST&C CSA 730', Cmt with 350 sx Class C + 2% CaCl + .25lb/sx Flocele, PD 02:45 5/26/03 CST Circ 60 sx Cmt to Surface, Present Operation: WOC

05/27/2003 CMIC: Randy Baker

WOC 9 Hrs Drill 68' of Good Cmt, Reduce Hole size to 7.875 @ 753', Drill 753' to 1185' Differential Stuck @ 1185', Spot 25 bbl of Oil Free Drill String, Drill 1185' to 2050' R Surveys @ 1093' - 2.25 deg 1709' - 2 deg, Present Operation: Drilling @ 130' per hr

05/28/2003 CMIC: Wayne Lucas

Present oper: Wait on fishing tools and drill collars, Progress: 419', Drill to 2469'. Drill pipe twisted off 27' above drill collars. Top of fish at 1876'. 4 1/2" drill pipe tube up. Trip out of hole. Pick up over shot with 4 1/2" grapple. Trip in hole. Could not pull fish free. Could not break circulation though fish. Trip out of hole and wait on drill collars and tools. Plans are to trip in hole with port sub, jars, bumper sub and six 6" drill collars and accelerator sub.

05/29/2003 CMIC: Wayne Lucas

Present oper: Jarring on fish Wait on perf gun, Progress: 0', Pick up over shot, jar, bumper sub, 6 - 6 1/4" dcs, accelerator sub. Trip in hole and jar on fish 7.75 hours. No progress. Rig up free point truck and free point. Drill collars stuck at 1944'. One drill collar and the bad joint of pipe free. Jar on fish. Plans are to perf the third drill collar from the bottom. Back off the joint of pipe and one drill collar. Trip out of hole. Lay down fish and trip in with screw in sub and circulate spot oil and jar.

05/30/2003 CMIC: Wayne Lucas

Present oper: Circulating well at 2192'. Condition mud., Progress: 0', Jar on fish, Run free point, Could not get fish to back off. Back off of fish and trip out of hole. Lay down port sub. Trip in hole with over shot, Bumper sub, Jars, 6 - 6 1/4" dcs, accelerator sub. Jar on fish and try to circulate well. No progress. Perf fish at 2194'. Work circulation up to 5.5 bbls p/m.

05/31/2003 CMIC: Wayne Lucas

Present oper: Circulating well and rig up Halliburton to pump plugs. Progress: 0', Circulate and condition mud. Spot 35 bbls live oil. Fishing tools free. Jar on fish. Fish parted in over shot. Trip out of hole. Lay down 4' of drill pipe and fishing tools. Trip in hole open ended to 1880' to spot first plug. Circulate.

06/01/2003 CMIC: Wayne Lucas

Present oper: Rig released at 14:30 hours on 05/31/2003. Progress: Pump cement plug at 1880' (205sx Premium Plus (2% CaCl2 .25# flocele) Plug pumped at 06:50 hours on 05/31/2003. Pull drill pipe to 900' and circulate cement out of pipe. Wait 3 hours. Trip in hole and tag plug at 1377'. Trip out of hole to 800'. Pump second plug (55sx Premium Plus (2% CaCl2 .25# flocele). Plug pumped at 11:21 hours on 05/31/2003. Trip out to 30' and pump third plug at surface. (10sx Premium Plus (2% CaCl2 .25# flocele). Plug pumped at 11:20 hours on 05/31/2003. Cement to surface. Rig released at 14.30 hours on 05/31/2003.