

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-021-20358
5. Indicate Type Of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply Well
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
2. Name of Operator
OXY USA Inc. 16696
3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250
7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
1933
8. Well No.
171
9. Pool name or Wildcat
96010
Bravo Dome Carbon Dioxide Gas 640

4. Well Location
Unit Letter J : 1669 Feet From The south Line and 2150 Feet From The east Line
Section 17 Township 19N Range 33E NMPM Harding County

10. Date Spudded 7/18/06	11. Date T.D. Reached 7/20/06	12. Date Compl. (Ready to Prod.) 8/8/06	13. Elevations (DF & RKB, RT, GR, etc.) 4915.7'	14. Elev. Casinghead
15. Total Depth 2628'	16. Plug Back T.D. 2611'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2516-2556' Tubb
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL\GR\CCL
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	712'	12-1/4"	400sx-Circ	N/A
5-1/2"	4.2#FG/15.5#	2622'	7-7/8"	400sx-Circ	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)
4 SPF @ 2516-2556' 160 Total Holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2516-2556' 14500g CO2 gel frac w/67200# snd

28. PRODUCTION
Date First Production
8/8/06
Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing
Well Status (Prod. or Shut-in)
prod
Date of Test
8/11/06
Hours Tested
24
Choke Size
2.5-orf
Prod'n For Test Period
0
Oil - Bbl.
0
Gas - MCF
1800
Water - Bbl.
0
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
111
Calculated 24-Hour Rate
0
Oil - Bbl.
0
Gas - MCF
1800
Water - Bbl.
0
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold
Test Witnessed By
S. Frazier

30. List Attachments
C-104. Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 12/14/06
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	1708'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	1951'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	2500'	T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. Santa Rosa	1511'	T. Wingate
T. Wolfcamp		Yeso	2084'	T. Chinle
T. Penn		T. Cimarron	2481'	T. Permain
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 712	712 2628	712 1916	redbed sandstone/shale