Submit 3 Copies To Appropriate District	State of New Mex	ico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL	API NO.	
District II	OIL CONSERVATION I	DIVISION L	30-007-20752	
1301 W. Grand Ave., Artesia, NM 88210		1 /	Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE FEE	
District IV	Santa Fe, NM 875	$\overline{}$ 7.	State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	CEG AND DEPORTS ON WELLS			
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC		se Name or Unit Agreement Name	
	CATION FOR PERMIT" (FORM C-101) FOR		VPR B	
PROPOSALS.)		1 a 377	8. Well Number 149	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		mane		
2. Name of Operator		9. OG	RID Number	
EL PASO E & P COMPANY, L.P.				
3. Address of Operator		10. Po	ool name or Wildcat	
P.O. BOX 190, RATON, NM 87740		· ·	· ·	
4. Well Location				
Unit Letter A: 1239 feet from the North line and 1129 feet from the East line				
Section 23 Township 29N Range 18E NMPM Colfax County				
Section 25 Township 29N Range 18E NMFWI Collax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
ACCESS TO A STATE OF THE STATE	Si .			
8,032' (GL) Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			ENT REPORT OF:	
		REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR		COMMENCE DRILLING	-	
PULL OR ALTER CASING		CASING/CEMENT JOB		
_	_		–	
OTHER:		OTHER:		
13. Describe proposed or com	oleted operations. (Clearly state all p	ertinent details, and give p	ertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
02/26/07 Spud @ 6:00 a.m. Drill 11" surface hole to 328'. Run 10 jts. of 8 5/8", 24 #, J55 ST & C casing at 319'.				
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.				
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
02/27/07 Drill 7 7/8" hole from 328' - 2685'. Reached TD 2685' at 4:00 a.m.				
MIRU Superior and log well. Logger's TD at 2656'.				
Run 56 jts 5 ½", 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT&C casing at 2573'.				
HES mixed and pumpe	ed 291 sks Midcon II cement. Circu	ılated 15 bbls of cement to	surface.	
	-			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines . , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE Shirt of Mitchell TITLE Regulatory Analyst DATE 03/12/2007				
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only				
10 mil out out				
APPROVED BY: A Martin TITLE OISTRICT SUPERVISOR DATE 4-2-12				
APPROVED BY: TITLE OF STRICT SUPERVISOR DATE 4-2-17 Conditions of Approval (if any):				
or vibbroint (it mit),				