Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-007-20756
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		7. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE S
District IV	Santa Fe, NM 87505		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR B
1. Type of Well: Oil Well	Gas Well Other Coalbed I	8. Well Number 121	
2. Name of Operator			9. OGRID Number
EL PASO E & P COMPANY, L.P.		10. Pa-1 Wild-4	
3. Address of Operator P.O. BOX 190, RATON, NM 87740		10. Pool name or Wildcat	
4. Well Location			
Unit Letter I: 1535 feet from the South line and 1305 feet from the East line			
Section 7 Tow	nship 29N Range 19	E NMPM	Colfax County
and the first of the second second	11. Elevation (Show whether D	R, RKB, RT, GR, etc.	
	7,966	(GL)	
Pit or Below-grade Tank Application			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:	П	OTHER:	
			d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/27/07 Spud @ 8:30 a.m. Drill 11" surface hole to 325'. Run 10 jts. of 8 5/8", 24 #, J55 ST & C casing at 315'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/28/07 Drill 7 7/8" hole from 325' - 2695'. Reached TD 2695' at 3:30 p.m.			
MIRU Superior and log well. Logger's TD at 2678'.			
Run 54 jts 5 1/2", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2559'.			
HES mixed and pump	ed 276 sks Midcon II cement. C	irculated .5 bbls of c	ement to surface.
I hereby certify that the information	above is true and complete to the	hest of my knowledg	e and helief Temperature
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE SALADA HOLD TO THE TOTAL T			
DATE 03/13/2007			
For State Use Only E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
IIM 1.			
APPROVED BY: SA MARTIN TITLE OISTRICT SUPERVISOR DATE 4-2-07			
Conditions of Approval (II ally).			
RECEIVEL			

MAR 1 6 2007