Office	State of New Mexico	rom C-103
Dietriot I	Energy, Minerals and Natural Resource	S May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONCEDUATION DIVICION	30-007-20755
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
District IV	Suitta 1 0, 1 1111 0 1 5 0 5	7. State Off & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease traine of Chit rigidement traine
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)	,	
	Gas Well 🛛 Other Coalbed Methane	8. Well Number 120
2. Name of Operator		9. OGRID Number
	E & P COMPANY, L.P.	3, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,
3. Address of Operator	, E C I COMITANT, E.I.	10. Pool name or Wildcat
	100 DATON NW 97740	10. 1 oor name or window
P.U. BUX	190, RATON, NM 87740	
4. Well Location		
Unit Letter O: 1140	feet from the South line and 565	feet from the East line
Section 12 Township 29N Range 18E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
7,978' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
• • • • • • • • • • • • • • • • • • • •		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbl	s; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to fixed the tractice of Protect, Report of Outer Bata		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL	
	<u> </u>	_
TEMPORARILY ABANDON		E DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	MENT JOB
OTHER:	OTHER:	
Describe proposed or comp!	ated marations (Clearly state all nortinent date	Is and aire nortinent dates including estimated date
	eted operations. (Clearly state an pertinent detail	us, and give periment dates, including estimated date
of starting any proposed wo	rk). SEE RULE 1103. For Multiple Completion	is: Attach wellbore diagram of proposed completion
	rk). SEE RULE 1103. For Multiple Completion	is, and give perment dates, including estimated date is: Attach wellbore diagram of proposed completion
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple Completion	is; Attach wellbore diagram of proposed completion
or recompletion.	rk). SEE RULE 1103. For Multiple Completion	s: Attach wellbore diagram of proposed completion
or recompletion. 03/30/07 Spud @ 6:00 p.m. Dri	rk). SEE RULE 1103. For Multiple Completion II 11" surface hole to 335'. Run 8 jts. of 8 5/8",	as: Attach wellbore diagram of proposed completion 24 #, J55 ST & C casing at 323'.
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