State of New Mexico Energy, Minerals & Natural Resources

District 1 1625 N. French Dr., Hobbs, NM 88240 District II Submit to appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Divsiion District III 1220 S. St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV AMENDED REPORT Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR PERM DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number Operator Name and Address 16696 OXY USA Inc. 3 API Number Midland, TX 79710-0250 P.O. Box 50250 30- 021 0404 ⁵Property Name Well No. ⁴Property Code Bravo Dome Carbon Dioxide Gas Unit 1932 *2*01 27111 ¹⁰ Proposed Pool 2 9 Proposed Pool 1 96010 Bravo Dome Carbon Dioxide Gas 640 ⁷Surface Location Lot. [dn Feet from the North/South Line Feet from the East/West line County Township Range UL or lot no. Section 19 F 3**ኤ**E COF 1700 Harding 20 Proposed Bottom Hole Location If Different From Surface Township Feet from the North/South Line East/West line County Section UII, or lot no. Additional Well Location 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 5-16-462 **५**५२४,५ 18 Formation Contractor 16 Multiple 17 Proposed Depth 20 Spud Date 2600 Tubb 101 No Distance from nearest fresh water well Distance from nearest surface water Depth to ground water >100 >10000 >10000 Pit Volume _4000 Liner: Synthetic X mils thick Clay [_ bbls Drilling Method: Pn: Fresh Water X Brine 🗌 Diesel/Oil-based Gas/Air 🔲 Closed-Loop System ²¹Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12-1/4" 8-5/8" 24# 700' 300sx Surface 5.1/2" 7-7/8" 5.9#FG/15.5# 2600' 300sx Surface Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. See Attachment ²³ I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines. A general perm a general permit . . or an (attached) alternative CD-approved plan Approved by: Signature: 1/2 K Printed name: David Stewart CT SUPERVISOR

Sr. Regulatory Analyst Title: Approvai Date: 4-23-07 Expiration Date: 4-23-08 E-mail Address: david stewart@oxy.com Date: Phone: Conditions of Approval: 4(20(07 432-685-5717 Attached

ATTACHMENT C-101' BDCDGU 1932-20!

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING: Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8* hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMBRIT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-7001

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

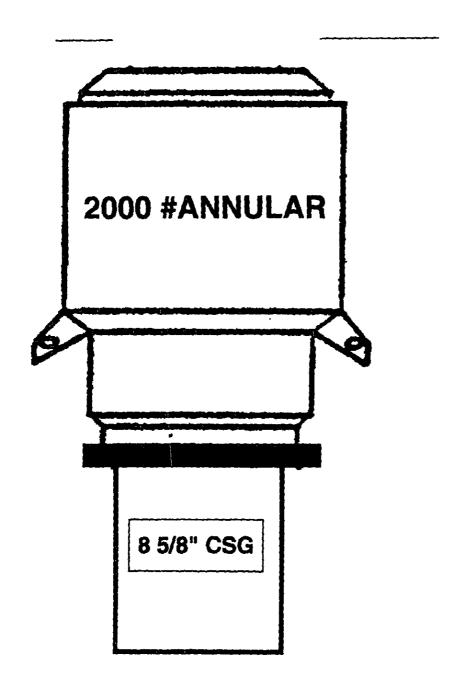
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

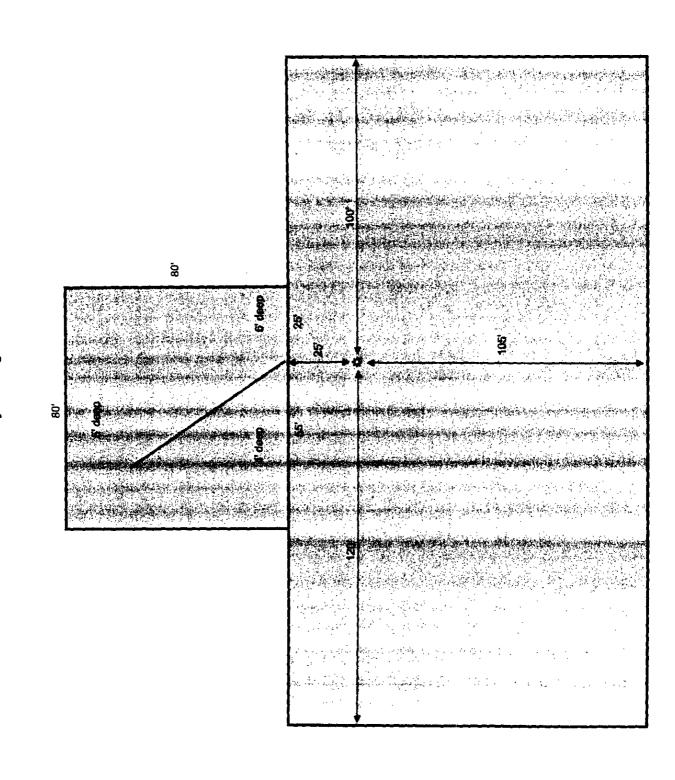
WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name BRAVO DOME CARBON DIOXIDE GAS 640 96010 30-021-20404 Property Name Well Number Property Code BRAVO DOME CARBON DIOXIDE GAS UNIT 1932 201 27111 Operator Name OGRID No. Elevation 4578.9 OXY USA INC. 16696 Surface Location UL or lot no. Range Lot Idn. Feet from the North/South line Feet from the East/West line County Section Township 32 E 1700' NORTH 1700' WEST HARDING 20 19 N Hole Location If Different From Surface Bottom Section Range Lot Idn. Feet from the North/South line Feet from the East/West line UL or lot no. Township County Dedicated Acres Joint or Infill Consolidation Code Order No. N 640 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 20 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart 1700'--Printed Name NM-E NAD27 Lat - 35° 51'55.89" Sr. Regulatory Analyst Lon - 103° 33'53,85" - 727666.77 Y - 1771173.28 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Nove Date of Survey Signature and Se rofestional Surveyor

Certificate Number

15079



BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM



Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

