

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20404	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 110	
9. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter B : 1086 feet from the North line and 1983 feet from the East line Section 28 Township 32N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8536' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL-WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

04/24/03 HES ran cement bond log Cement Top estimated at 466'.
05/03/03 HES pumped 1" cement squeeze down 5 1/2" production casing string. Mixed and pump 50 sx Midcon II, 13#, 2.04 yield cement with 6% salt. 5#/sk gilsonite, 2#/sk granulate, .2% versaset, .2% super CBL, and .25#/sk floccle. Circulated 1 bbl of cement to surface.
05/23/03 Schlumberger ran cement bond log. TOC at surface.
08/06/03 HES perf'd 1st stage: 2636'-2639' 3 SPF 7Holes
HES frac'd 1st stage: Pumped fracture treatment with 11,990 lbs of 20/40 Ottawa/TLC sand at 8.1 bpm. ATP 4,160 psi. Screened out.
HES perf'd 2nd stage: 2557'-2559' 3 SPF 5 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 20,710 lbs of 20/40 Ottawa/TLC sand at 10.4 bpm. ATP 1,908 psi. Final ISIP 160 psi.
HES perf'd 3rd stage: 2488'-2492' 3 SPF 10 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 40,840 lbs of 20/40 Ottawa/TLC sand at 13.1 bpm. ATP 3,075 psi, Final ISIP 307 psi
08/07/03 HES perf'd 4th stage: 2430'-2432' 3 SPF 5 Holes
HES frac'd 4th stage: Pumped fracture treatment with 20,830 lbs of 20/40 Ottawa/TLC sand at 10.5 bpm. ATP 3,052 psi. Final ISIP 798 psi
HES perf'd 5th stage: 1567'-1569', 1571'-1573', 1577'-1579' 3 SPF 15 Holes
HES frac'd 5th stage: Pumped fracture treatment with 51,080 lbs of 20/40 Ottawa/TLC sand at 16.2 bpm. ATP 2,580 psi..Final ISIP 217 psi.
08/08/03 HES perf'd 6th stage: 1494'-1502' 3 SPF 22 Holes
HES frac'd 6th stage: Pumped fracture treatment with 101,180 lbs of 20/40 Ottawa/TLC sand at 19.8 bpm. ATP 3,152 psi. Final ISIP 272 psi.
HES perf'd 7th stage: 1407'-1409' 3 SPF 5 Holes
HES frac'd 7th stage: Pumped fracture treatment with 1,070 lbs of 20/40 Ottawa/TLC sand at 8.4 bpm. ATP 2,708 psi. Final ISIP 1,756 psi.
HES perf'd 8th stage: 1279'-1282' 3 SPF 5 Holes
HES frac'd 8th stage: Pumped fracture treatment with 30,790 lbs of 20/40 Ottawa/TLC sand at 12.5 bpm. ATP 2,948 psi, Final ISIP 1,352 psi.
HES perf'd 9th stage: 1183'-1185', 1191'-1193' 3 SPF 10 Holes
HES frac'd 9th stage: Pumped fracture treatment with 41,140 lbs of 20/40 Ottawa/TLC sand at 14.4 bpm. ATP 3,340 psi. Final ISIP 1,028 psi.
HES perf'd 10th stage: 1141'-1143' 3 SPF 5 Holes
HES frac'd 10th stage: Pumped fracture treatment with 20,030 lbs of 20/40 Ottawa/TLC sand at 10.5 bpm. ATP 2,915 psi. Final ISIP 1,278 psi.

Continue on next page.

13. Continued:

08/09/03 HES perf'd 11th stage: 1116' - 1118' 3 SPF 10 Holes
HES frac'd 11th stage: Pumped fracture treatment with 40,770 lbs of 20/40 Ottawa/TLC sand at 14.5 bpm. ATP 3,407 psi. Final ISIP 1,109 psi
HES perf'd 12th stage: 1052' - 1054' 3 SPF 5 Holes
HES frac'd 12th stage: Pumped fracture treatment with 20,120 lbs of 20/40 Ottawa/TLC sand at 10.5 bpm. ATP 3,564 psi. Final ISIP 2,228 psi
HES perf'd 13th stage: 1027' - 1029' 3 SPF 5 Holes
HES frac'd 13th stage: Pumped fracture treatment with 10,670 lbs of 20/40 Ottawa/TLC sand at 8.3 bpm. ATP 3,892 psi. Final ISIP 861 psi.
HES perf'd 14th stage: 978' - 980' 3 SPF 5 Holes
HES frac'd 14th stage: Pumped fracture treatment with 31,630 lbs of 20/40 Ottawa/TLC sand at 12.2 bpm. ATP 3,892 psi. Final ISIP 1,376 psi.
08/12/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *Shirley A. Mitchell* TITLE Senior Specialist DATE 08-25-03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)
APPROVED BY *[Signature]* TITLE DISTRICT SUPERVISOR DATE 9/3/03
Conditions of approval, if any: