

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20393	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 108	
9. Pool name or Wildcat	
4. Well Location Unit Letter O : 1309 feet from the South line and 1419 feet from the East line Section 11 Township 30N Range 17E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8277' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/09/03 Spud @ 12:45 p.m. Drill 11" surface hole to 338'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 328'. Halliburton mixed and pumped 25 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 45 psi with 6% salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele, Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

03/10/03 Drill 7 7/8" hole from 338' - 2180'. Reached TD 2180' at 12:30 a.m. MIRU Schlumberger & log well. Loggers TD at 2168'. Ran 50 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2122'. Halliburton mix and pump 25 bbls water, 20 bbls gel pre flush at 5 bpm with 15 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 270 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 20 psi, 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele. Bump plug with 1300 psi. at 2:30 a.m. Check float okay. Circulated 15 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 03/11/03
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/14/03
Conditions of approval, if any: