Submit 3 Copies To Appropriate District Office State of New Mexico Office France: Minorals and Natural Resources	Form C-103
District I  1625 N. French Dr., Hobbs, NM 87240  District II  OH. CONIGED NATIONAL DEVICES	Revised March 25, 1999 WELL API NO. 30-007-20389
811 South First. Artesia. NM 87210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St Francis 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 South St Francis, Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR D
1. Type of Well: Oil Well Gas Well Other COALBED METHANE	
2. Name of Operator	8. Well No. 102
EL PASO ENERGY RATON, L.L.C.	8. Well No. 102
3. Address of Operator	9. Pool name or Wildcat
P.O. BOX 190 RATON, NM 87740	
4. Well Location	
Unit Letter A: 1172 feet from the North line and 1092 feet from the East line	
Section 10 Township 30N Range 17E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
<b>8400'</b> (GR)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING  MULTIPLE  CASING TEST AI COMPLETION  CEMENT JOB	
OTHER: OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
04/02/03 HES ran Cement Bond Log. TOC at surface. 07/07/03 HES perf'd 1 <sup>st</sup> stage: 1896'-1902' 17 Holes	
HES frac'd 1st stage: Pumped 70% quality nitrogen foam with 120,840 lbs of 20/40 Ottawa/TLC sand at 18.4 bpm, 3,815 psi, Final ISIP 2,356 psi.	
HES perf'd 2 <sup>nd</sup> stage: 1848' – 1850' 5 Holes HES frac'd 2 <sup>nd</sup> stage: Pumped 70% quality nitrogen foam with 4,330 lbs of 20/40 Ottawa/TLC sand at 9.1 bpm, 4,342 psi. Screened out.	
07/08/03 HES perf'd 3 <sup>rd</sup> stage: 1796' - 1798' 5 Holes	
HES frac'd 3 <sup>rd</sup> stage: Pumped 70% quality nitrogen foam with 90,000 lbs of 20/40 Ottawa/TLC sand at 8.3 bpm, 4,291 psi. Screened out.  HES perf'd 4 <sup>th</sup> stage: 1733'-1735' 5 Holes	
HES frac'd 4th stage: Pumped 70% quality nitrogen foam. Pressured out. Move to next zone.	
07/09/03 HES perf'd 5 <sup>th</sup> stage: 1675'-1677' 5 Holes HES frac'd 5 <sup>th</sup> stage: Pumped 70% quality nitrogen foam. Pressured out. Move to next zone.	
HES perf 6 <sup>th</sup> stage: 1657'-1659' 5 Holes	
HES frac'd 6th stage: Pumped 70% quality nitrogen foam with 40,180 lbs of 20/40 Ottawa/TLC sand at 10.4 bpm, 3,959 psi, Final ISIP 2,111 psi. 07/13/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Surlud. Mithell TITLE Field Adm Specialist DATE07/31/03	
Type or print name: Shirkey A. Mitchell Telephone No.: (505) 445-6	
(This space for State use)	
APPPROVED BY K LOUIN TITLE DISTRICT SUPERVISOR DATE 8/15/03 Conditions of approval, if any:	
Conditions of approval, it quy.	