Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
District IJ	OIL CONSERVATION DIVISION		30-007-20379
811 South First, Artesia, NM 87210 District III	1220 South St Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗆 FEE 🕮
District JV 1220 South St Francis, Santa Fe, NM 87505	5ana 1 6, 1 11 1 0 7 5 0 5		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR D
Type of Well: Oil Well			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		8. Well No. 91	
3. Address of Operator			9. Pool name or Wildcat
P.O. BOX 190 RATON, NM 87740			
4. Well Location			
Unit Letter M: 1135 feet from the South line and 884 feet from the West line			
Section 27 Township 31N Range 17E NMPM COLFAX County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8377' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲 I	PLUG AND ABANDON 🗀	REMEDIAL WORI	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ABANDONMENT D
OTHER:		OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
05/31/03 HES ran Cement Bond Log. TOC at surface. 06/17/03 HES perf d 1stage: 1351'- 1354' 8 Holes (Combine stage 1 and 2 due to poor cement bond between zones.) HES perf d 2nd stage: 1307' - 1309' 10 Holes			
HES frac'd 1st and 2st stage: Pumped 70% quality nitrogen foam with 71,750 lbs of 20/40 Ottawa/TLC sand at 18.9 bpm, 1,880 psi, Final ISIP 1,263 psi.			
06/18/03 HES perf'd 3 rd stage: 1244'-1246' 5 Holes HES frac'd 3 rd stage: Pumped 70% quality nitrogen foam with 11,180 lbs of 20/40 Ottawa/TLC sand at 11.2 bpm, 2,817 psi, Final ISIP 1,825 psi.			
HES perf'd 4th stage 1100' - 1104' 11 Holes			
HES frac'd 4th stage: Pumped 70% quality nitrogen from with 61,410 lbs of 20/40 Ottawa/TLC sand at 16 bpm, 1,644 psi, Final ISIP 1,207 psi. 06/21/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Shirly A. Mitchell TITLE Field Adm Specialist DATE 07/31/03			
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785			
(This space for State use)			
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 8/15/03			
Conditions of approval, if any:			
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