Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-007-20863
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE S
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	
*	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	CATION FOR FERMIT (FORM C-101) FOR SOCI	VPR A
	Gas Well Other Coalbed Methane	8. Well Number 333
2. Name of Operator	O E & D COMBANY I D	9. OGRID Number
3. Address of Operator	O E & P COMPANY, L.P.	10. Pool name or Wildcat
	190, RATON, NM 87740	10. Foot hame of Wildeat
4. Well Location	<u> </u>	
	0feet from the North line and1584fee	et from the East line
Section 19 Towns		Colfax County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
· · · · · · · · · · · · · · · · · · ·	7, 930' (GL)	
Pit or Below-grade Tank Application O		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
	MULTIPLE COMPL CASING/CEMENT	
OTHER	OTUED.	
OTHER:	OTHER: leted operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
	ork). SEE RULE 1103. For Multiple Completions: At	
or recompletion.	,,	θ
07/13/07 Spud @ 4:00 a.m. Drill 11" surface hole to 327'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 317'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 4 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
	and or	
07/14/07 Drill 7 7/8" hole from 327' – 2235'. Reached TD at 2235' at 4:00 a.m.		
MIRU Superior and log well. Logger's TD 2230'. Run 46 jts 5 ½, 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing st 2163.		
	d 357 sks Midcon II cement. Circulated 21 bbls of ce	ment to surface
TIES mixed and pumpe	a 337 sks Whaton II coment. Circulated 21 6615 of ce	ment to surface.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or	closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE Shirley	Nitchell TITLE Regulatory Analys	St DATE 07/18/2007
Type or print name Shirley A. Mi		o.com Telephone No. (505) 445-6785
For State Use Only		
APPROVED BY:	artin TITLE DISTRICT SU	PERVISOR DATE 7/27/07
Conditions of Approval (if any):	THE THE	DATE 1/21/07