Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	State of New Me Energy, Minerals and Natu				Form C-1 Revised June 10, 20				
District I 1625 N. French Dr., Hobbs, NM 88240	Ziioi gj,				WELL API NO.				
District II	O	l Conservation	Division	-	5 T 11		7-20751		
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>	12	20 South St. Fr	ancis Dr.		5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Santa Fe, NM 87505				State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					State on ee day bease it.				
WELL COMPLETION O	RECOMPL	E HON REPOR	RT AND LOG		7 Lage Name	or Unit Agr	annant N	ame	
1a. Type of Well: OIL WELL ☐ GAS WELL	☑ DRY □	OTHER Coalbed	Methane		7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.					VPR B				
WELL OVER BACK RESVR. OTHER 2. Name of Operator				-	8. Well No.				
EL PASO E & P COMPANY, L.P.					147				
3. Address of Operator	0				9. Pool name or Wildcat				
PO BOX 19	u W MEXICO	R7740			Van Bremmer – Vermejo Gas				
4. Well Location	W MEXICO	37740							
Unit Letter <u>I</u> : 1655 I	eet From The	South Line a	ınd <u>1049</u> Fe	et Fro	m The <u>Ea</u>	st Line			
Section 25 Township	29N	Range	18E N	MPN	Л	Colfax	County		
10. Date Spudded 11. Date T.D. Reacher		ompl. (Ready to Prod.)		(DF&	RKB, RT, GR,			Casinghead	
02/10/2007 02/11/2007	<u> </u>	05/18/2007			,012'			8,012'	
15. Total Depth 16. Plug Back 2,545' 2,425		Multiple Compl. How ones?	Many 18. Interv Drilled B		Rotary Tools 0 - T	D	Cable T	ools	
19. Producing Interval(s), of this completion		ame). Was Dire	ctional Su	rvey Made	
	- 2,240' Rat	on – Vermejo Coa	als						
21. Type Electric and Other Logs Run Compensated Density Single I	nduction Log	and Cament Rone	d I og		22. Was Well	Cored	No		
23.		SING RECOR		trin	as set in w	 ell)	110		
CASING SIZE WEIGHT I		DEPTH SET	HOLE SIZE	, ci iii	CEMENTING		Al	MOUNT PULLED	
8 5/8" 23 lb		310' 11"			100 sks				
5 ½" 15.5 I	os	2,425'	7 7/8"		300 sks		ļ	·	
24.	LIN	IER RECORD		25.	T	JBING RE	CORD	——————————————————————————————————————	
	ВОТТОМ	SACKS CEMENT	SCREEN S12		ZE DEPTH S				
				2	7/8"	2,311'			
26. Perforation record (interval, siz	and number)	1	27. ACID, SHOT	ED /	CTUDE CE	MENT SO	HEEZE	ETC	
2207'- 2209', 2217'- 2219', 2233'- 2240	44 Holes		DEPTH INTERVAL		AMOUNT AN				
2038'- 2040', 2069'- 2073', 2075'- 2077' 1719'- 1721', 1736'- 1738', 1755'- 1757'		Holes Holes	883' – 2240'	131,371 lbs 20/40 mesh sand					
1084'- 1087', 1127'- 1130', 1160'- 1162'	1084'- 1087', 1127'- 1130', 1160'- 1162' 32 Holes				2,113,034 scf 70% quality Nitrogen				
833'-837', 885'-890', 916'-918', 930'-	933' 56 Holes				w/ Line	ar gel			
Date First Production Pro-	huntion & feet - 4 /PT		DUCTION	.1	Well Ot-	(Dun J - 0)			
06/20/2007 Pur Pur	g - Size and type pump) wand 2'x 1 4"x 10' Well Status (Prod. or Shut-in) Production				1				
Date of Test Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - ВЫ N/A	Gas	- MCF 38	Water - BI		Gas - Oil Ratio N/A	
Flow Tubing Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	. V	Vater - Bbl.	Oil G	ravity - A	PI - (Corr.)	
Press. Hour Rate N/A 38 0 N/A 0 psi 58 psi N/A 0 N/A									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Carr Garrison									
Sold, used for fuel. 30. List Attachments									
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature Shurley Intehell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/23/2007 E-mail Address shirley mitchell@elpaso.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen_	T. Silurian_	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee_	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'			
T. Blinebry	T. Gr. Wash	T. Morrison_	T Vermejo 2,036'			
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,265'			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo_	T	T. Wingate	T			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T	T. Penn "A"	T.			

			SANDS O	R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
	IMPORTAN	T WATER SANDS		
Include data on rate of	f water inflow and elevation to which w	ater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORI) (Attach additional sheet i	f necessary)	

Thickness

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				•			
s.							
		-					