

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 2em; opacity: 0.5; transform: rotate(-15deg); position: absolute; top: 50px; left: 50px;">RECEIVED</div>	Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center; font-weight: bold;">30-007-20760</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">VPR B</div>																																				
2. Name of Operator <div style="text-align: center; font-weight: bold;">EL PASO E & P COMPANY, L.P.</div>		8. Well No. <div style="text-align: center; font-weight: bold;">163</div>																																				
3. Address of Operator <div style="text-align: center;"> PO BOX 190 RATON, NEW MEXICO 87740 </div>		9. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">Van Bremmer - Vermejo Gas</div>																																				
4. Well Location Unit Letter <u>I</u> : <u>1867</u> Feet From The <u>South</u> Line and <u>578</u> Feet From The <u>East</u> Line <div style="display: flex; justify-content: space-between;"> Section 24 Township 29N Range 18E NMPM Colfax County </div>																																						
10. Date Spudded 03/05/2007	11. Date T.D. Reached 03/06/2007	12. Date Compl. (Ready to Prod.) 06/04/2007																																				
13. Elevations (DF& RKB, RT, GR, etc.) 7,979'		14. Elev. Casinghead 7,979'																																				
15. Total Depth 2,575'	16. Plug Back T.D. 2,474'	17. If Multiple Compl. How Many Zones? 																																				
18. Intervals Drilled By 0 - TD		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">846' - 2293' Raton - Vermejo Coals</div>																																				
20. Was Directional Survey Made 		21. Type Electric and Other Logs Run <div style="text-align: center; font-weight: bold;">Compensated Density Single Induction Log and Cement Bond Log</div>																																				
22. Was Well Cored <div style="text-align: center; font-weight: bold;">No</div>		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>23 lbs</td> <td>305'</td> <td>11"</td> <td>100 sks</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>15.5 lbs</td> <td>2,475'</td> <td>7 7/8"</td> <td>298 sks</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	23 lbs	305'	11"	100 sks		5 1/2"	15.5 lbs	2,475'	7 7/8"	298 sks																			
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26. Perforation record (interval, size, and number) 2276'- 2278', 2289'- 2293' 24 Holes 2051'- 2055', 2079'- 2081', 2118'- 2123' 44 Holes 1754'- 1757', 1765'- 1768', 1860'- 1863' 36 Holes 846'- 849', 858'- 860', 889'- 892', 915'- 917', 926'- 929', 948'- 951' 64 Holes																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>846' - 2,293'</td> <td>82,742 lbs 20/40 mesh sand</td> </tr> <tr> <td></td> <td>1,015,968 scf 70% quality Nitrogen</td> </tr> <tr> <td></td> <td>w/ Linear gel</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	846' - 2,293'	82,742 lbs 20/40 mesh sand		1,015,968 scf 70% quality Nitrogen		w/ Linear gel																												
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28. PRODUCTION																																						
Date First Production 06/26/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.																																				
Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center; font-weight: bold;">Production</div>																																						
Date of Test 06/26/2007	Hours Tested 24 Hours	Choke Size Full 2"																																				
Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 22																																				
Water - Bbl. 0	Gas - Oil Ratio N/A																																					
Flow Tubing Press. 0 psi	Casing Pressure 35 psi	Calculated 24-Hour Rate N/A																																				
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Oil Gravity - API - (<i>Corr.</i>) N/A																																						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center; font-weight: bold;">Sold, used for fuel.</div>		Test Witnessed By <div style="text-align: right;">Tim Mehn</div>																																				
30. List Attachments																																						
31. <i>I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</i>																																						
<div style="display: flex; justify-content: space-between;"> <div> Signature <u>Shirley Mitchell</u> E-mail Address <u>shirley.mitchell@elpaso.com</u> </div> <div> Printed Name Shirley A. Mitchell Title Regulatory Analyst </div> <div> Date 08/07/2007 </div> </div>																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 0'
T. Blinbry	T. Gr. Wash	T. Morrison	T. Vermejo 2,047'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,300'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology