

..Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-007-20753

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number **112**

9. OGRID Number **180514**

10. Pool name or Wildcat

Van Bremmer - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ **2007 SEP 10 AM 11 50**

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter **G** : **1754** feet from the **North** line and **1750** feet from the **East** line
Section **12** Township **29N** Range **18E** **NMPM** **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,063' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ **Completion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/14/07 Superior ran CBL. Estimated top of cement at 94'.
06/13/07 Superior perf'd 1st stage - 2427' - 2430', 2457' - 2460', 2485' - 2488' 36 Holes
HES frac'd 1st stage - Pumped 202,795 scf 70% quality nitrogen with linear gel foam with 19,300 lbs 20/40 mesh sand.
Superior perf'd 2nd stage - 2249' - 2252', 2266' - 2270', 2277' - 2280' 40 Holes
HES frac'd 2nd stage - Pumped 248,571 scf 70% quality nitrogen with linear gel foam with 19,756 lbs 20/40 mesh sand.
Superior perf'd 3rd stage - 1925' - 1928', 1942' - 1945', 1979' - 1982', 1988' - 1991', 2018' - 2021', 2028' - 2031' 72 Holes
HES frac'd 3rd stage - Pumped 584,782 scf 70% quality nitrogen with linear gel foam with 32,702 lbs 20/40 mesh sand.
Superior perf'd 4th stage - 1250' - 1253', 1276' - 1279', 1321' - 1324', 1344' - 1354' 76 Holes
HES frac'd 4th stage - Pumped 387,686 scf 70% quality nitrogen with linear gel foam with 26,358 lbs 20/40 mesh sand.
06/14/07 Superior perf'd 5th stage - 1043' - 1046', 1063' - 1066', 1084' - 1087', 1098' - 1101', 1119' - 1122' 60 Holes
HES frac'd 5th stage - Pumped 432,124 scf 70% quality nitrogen with linear gel foam with 23,471 lbs 20/40 mesh sand.
06/27/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/05/2007

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 9/17/07

Conditions of Approval (if any):