

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

2007 SEP 28 PM 1 12

WELL API NO.

30-007-20789

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B

8. Well Number 132

9. OGRID Number 180514

10. Pool name or Wildcat

Van Bremmer - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter A : 667 feet from the North line and 703 feet from the East line

Section 17 Township 29N Range 19E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,880' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/02/07 Superior ran CBL. Estimated top of cement at 56'.
06/21/07 Superior perf'd 1st stage - 2207' - 2210', 2220' - 2229' 48 Holes
HES frac'd 1st stage - Pumped 276,709 scf 70% quality nitrogen with linear gel foam with 24,792 lbs 20/40 mesh sand.
Superior perf'd 2nd stage - 2016' - 2019', 2031' - 2034' 24 Holes
HES frac'd 2nd stage - Pumped 148,411 scf 70% quality nitrogen with linear gel foam with 10,874 lbs 20/40 mesh sand.
Superior perf'd 3rd stage - 1684' - 1691', 1761' - 1768' 56 Holes
HES frac'd 3rd stage - Pumped 181,050 scf 70% quality nitrogen with linear gel foam with 16,796 lbs 20/40 mesh sand.
06/22/07 Superior perf'd 4th stage - 974' - 979', 1009' - 1012', 1020' - 1023', 1044' - 1047', 1055' - 1058' 68 Holes
HES frac'd 4th stage - Pumped 474,125 scf 70% quality nitrogen with linear gel foam with 33,147 lbs 20/40 mesh sand.
07/12/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/19/2007

Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

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APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 10/3/07

Conditions of Approval (if any):