

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-007-20805 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|--|
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u> | 7. Lease Name or Unit Agreement Name VPR A |
| b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | |

| | |
|---|---------------------------|
| 2. Name of Operator EL PASO E & P COMPANY, L.P. | 8. Well No. 255 |
|---|---------------------------|

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|--|---|
| 3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740 | 9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas |
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| 4. Well Location Unit Letter <u>A</u> : <u>362</u> Feet From The <u>North</u> Line and <u>1285</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County |
|---|

| | | | | |
|---------------------------------------|--|---|---|---------------------------------------|
| 10. Date Spudded 04/17/2007 | 11. Date T.D. Reached 04/18/2007 | 12. Date Compl. (Ready to Prod.) 07/17/2007 | 13. Elevations (DF& R(B. RT, GR, etc.) 8,201' | 14. Elev. Casinghead 8,201' |
|---------------------------------------|--|---|---|---------------------------------------|

| | | | | | |
|----------------------------------|-------------------------------------|--|------------------------------------|----------------------|---------------------|
| 15. Total Depth 2,465' | 16. Plug Back T.D. 2,325' | 17. If Multiple Compl. How Many Zones? None | 18. Intervals Drilled By 0 - TD | Rotary Tools None | Cable Tools None |
|----------------------------------|-------------------------------------|--|------------------------------------|----------------------|---------------------|

| | |
|---|--|
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 792' - 1,963' Vermejo - Raton Coals | 20. Was Directional Survey Made NO |
|---|--|

| | |
|--|---------------------------------|
| 21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log | 22. Was Well Cored No |
|--|---------------------------------|

| 23. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|---------------|---------------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8" | 23 | 323' | 11" | 100 sks | None |
| 5 1/2" | 15.5 | 2,330' | 7 7/8" | 411 sks | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|---------------|---------------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8" | 2,055' | No |

| | | |
|--|---|----------------------------------|
| 26. Perforation record (interval, size, and number) 1950'- 1957', 1960'- 1963' 40 Holes 1812'- 1815', 1828'- 1832' 28 Holes 1142'- 1149' 28 Holes 901'- 904', 921'- 925', 972'- 976', 1027'- 1030' 56 Holes 792'- 797', 815'- 818', 830'- 834' 48 Holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 792' - 1,963' | 103,097 lbs 20/40 sand |
| | | 921,301 scf nitrogen foam |
| | | 20# Linear gel |

| 28. PRODUCTION | | | | | | | |
|--|--|--|--|--|--|--|--|
| Date First Production 08/17/2007 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" casing. | | | | Well Status (<i>Prod. or Shut-in</i>) Production | | |

| | | | | | | | |
|-----------------------------------|--------------------------------|---------------------------------------|--------------------------------------|-------------------------|----------------------------|--|-------------------------------|
| Date of Test 08/17/2007 | Hours Tested 24 hrs. | Choke Size Full 2" | Prod'n For Test Period N/A | Oil - Bbl N/A | Gas - MCF 0 | Water - Bbl. 187 | Gas - Oil Ratio N/A |
| Flow Tubing Press. 0 | Casing Pressure 52 | Calculated 24-Hour Rate N/A | Oil - Bbl. N/A | Gas - MCF 0 | Water - Bbl. 187 | Oil Gravity - API - (<i>Corr.</i>) N/A | |

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| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold, used for fuel. | Test Witnessed By: Jake Middlebrook |
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed **Shirley A. Mitchell** Title **Regulatory Analyst** Date: **10/01/2007**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|-----------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. Raton Top <u>Surface</u> |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. Vermejo <u>1,933'</u> |
| | | | Trinidad <u>2,184'</u> |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |