Office State of New Mexico	Form C-103
Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20822
1625 N. French Dr., Hobbs, NM 88240 District II	WELL ATTINO: 30-007-20022
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV Santa Fe, NW 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 308
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location	
Unit Letter <u>E</u> : <u>2194</u> feet from the <u>North</u> line and <u>1135</u> feet from the <u>West</u> line	
Section 23 Township 31N Range 20E NMPM C	olfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8, 030' (GL)	
Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	ILLING OPNS. P AND A
PULL OR ALTER CASING	II JOB []
OTHER: OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
06/24/07 Superior was Coment Band Log. Estimated coment ton at surface	
06/24/07 Superior ran Cement Bond Log. Estimated cement top at surface. 06/24/07 Superior Wireline perf'd 1 st stage - 1967'-1970', 2024'-2030', 2038'-2049' 80 Holes	
HES frac'd 1st stage - Pumped 317,094 scf 70% quality nitrogen foam with 20# Linear gel with 34,282 lbs 20/40 sam	
Perf'd 2 nd stage - 1069'-1073', 1129'-1133', 1198'-1202' 48 Holes	
Frac'd 2 nd stage - Pumped 185,714 scf 70% quality nitrogen foam with 20# Linear gel with 17,518 lbs 20/40 sand. Perf'd 3 rd stage - 844'-848', 878'-888', 900'-904', 924'-927' 84 Holes	
Frac'd 3 rd stage - Pumped 279,695 scf 70% quality nitrogen foam with 20# Linear gel with 34,944 lbs 2 074 0 sand.	
08/14/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Shully Futchell TITLE Regulatory A	Analyst DATE <u>10/31/2007</u>
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.	
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For State Use Only	
APPROVED BY: Id Martin TITLE DISTRICT SI	IPERVISOR DUTE VIOLE
APPROVED BY: TITLE DISTRICT Conditions of Approval (if any):	JPERVIOUR DATE 11/8/07
A ADMINISTRAL OF THE PROPERTY	