Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20861
District II	OIL CONSERVATION DIVISION	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		·
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	VDD A
PROPOSALS.)	Gas Well Other Coalbed Methane	8. Well Number 336
Type of Well: Oil Well Name of Operator	Gas well Other Coanned Methane	9. OGRID Number 180514
EL PA	SO E & P COMPANY, L.P.	,
3. Address of Operator PO B	OX 190, RATON, NM 87740	10. Pool name or Wildcat Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter E: 2204 feet from the North line and 919 feet from the West line		
Section 29 Township 31N Range 21E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
8,076' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM PEMEDIAL WORK OF THE PENED CASING OF		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		
OTHER:	. OTHER:	Completion ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proosed completion or recompletion.		
E TI		
08/01/07 Superior ran Cement Bond Log. Estimated cement top at surface. 09/15/07 Superior Wireline perf'd 1 st stage - 1907'-1911', 1954'-1958', 1993'-1998', 2007'-2010' 64 Holes		
HES frac'd 1st stage - Pumped 183,239 scf 70% quality nitrogen foam with 20# Linear gel with 27,345 lbs 20/40 samd.		
09/15/07 Superior Wireline perf'd 1 st stage - 1907'-1911', 1954'-1958', 1993'-1998', 2007'-2010' 64 Holes HES frac'd 1 st stage - Pumped 183,239 scf 70% quality nitrogen foam with 20# Linear gel with 27,345 lbs 20/40 samd. Perf'd 2 nd stage - 1738'-1742', 1785'-1794' 52 Holes Frac'd 2 nd stage - Pumped 135,947 scf 70% quality nitrogen foam with 20# Linear gel with 15,150 lbs 20/40 sand.		
Perf'd 3 rd stage - 1249'-1253', 1292'-1296', 1347'-1351' 48 Holes Frac'd 3 rd stage - Pumped 213,579 scf 70% quality nitrogen foam with 20# Linear gel with 20,076 lbs 20/49 said 1		
Perf'd 4 th stage - 1121'-1125', 1158'-1162', 1179'-1183' 48 Holes		
Frac'd 4 th stage - Pumped 150,387 scf 70% quality nitrogen foam with 20# Linear gel with 18,273 lbs 2 sand. 09/20/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
onzonon Kiri tubing, rous and pu	inp. Well is ready to be tested and put on product	
Lharaby cartify that the information above is true and complete to the best of my knowledge and belief its at		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Sharly Fritchell TITLE Regulatory Analyst DATE 11/14/2007		
Title Regulatory Analyst DATE 11/14/2007 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY:		