District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Form C-101

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

AMENDED REPORT

APPI	ICATI	ON FOI			<u>, RE-ENT</u>	ER, D	EEPE	N, PLUGBA	CK, OR AI			
Operator Name and Address El Paso Energy Raton, L.L.C. PO Box 190												
	151 1	PO Bo	x 190					180514 3API Number				
Raton, NM 87740						30-007-2092				0926		
Property Code Property						THIRD.						
27521 Vermejo Par Proposed Pool 1						rk Ranch VPR E 64						
					Proposed Pool 2							
······································	St	ubblefield	Canyon – Vo			<u> </u>	***************************************	······································	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	·	γ			⁷ Surface Locat							
C C	o. Section Township 3 31N		Range 19E	Lot Idn C	1 1272 2 1 1 1 1 1 1 1		orth	Feet from the	East/West line West	County Colfax		
		·	8 Propo	osed Bottom Ho	ole Location If	Differen	nt From	Surface		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line		Fect from the	East/West line	County		
**************************************	<u> </u>			Additio	ı nal Well Inf	ormati	on		J			
	Type Code		12 Well Type Co		11 Cable/Rotary	tary H. Lease Type Code 15 Ground Leve			ound Level Elevation			
	N		<u>G</u>	.1	Rotary/Air			P Sontractor	8,461'			
^{\6} Multiple Yes			¹⁷ Proposed Dep 3,030'	Vermejo				Pense	February 22, 2008			
Depth to Grou	ındwater			Distance from r	Distance from nearest fresh water well			Distance from nearest surface water				
Pit: Liner: Syntheticmils thick Clay Pit Volume:bbls Drilling Method:												
Close	d-Loop Sys	item 🔲					resh Wate	r □ Brine □ D	esel/Oif-based	Gas/Air ⊠		
			21	Proposed C	asing and C	ement	Progra	m				
Hole Size		Casi	ng Size	Casing weight/foot		Setting Depth		Sacks of C	ement	Estimated TOC		
11"		8 5/8"		23#		330'		100 s	ks	s Surface		
7.7/8	3"	5 1/2"		15,5#		3,030'		400 s	ks	Surface		
				is to DEEPEN or e additional sheets		ve the dat	a on the p	resent productive a	cone and proposed	new productive zone.		
1. Drill 1	1" hala t	o +/- 330°	with air									
				ta curfana with	h 100 sks of	namané						
2. Set 8 5/8" surface casing and cement to surface with 100 sks of cement.												
 Drill 7 7/8" hole to 3,030' with air. Run open hole logs. Set 5 ½" production casing to TD and cement to surface. Cement volumes calculated from open hole logs. 												
								-	_	4		
5. Perforate and stimulate the Vermejo and/or Raton Coals. Clean out well bore and run production equipment.												
²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION												
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or						Approved by:						
an (attached) alternative OCD-approved plan .							al Martin					
Printed name: Shirley A. Mitchell						TITIGE DISTRICT SUPERVISOR						
Title:	itory Anal	yst		Appr	Approval Date: 2/11/08 Expiration Date: 2/11/10							
E-mail Addre	ss: <u>shirle</u>	y.mitchell@	Clpaso.com									
Date: 02/07/2008 Phone:						itions of A	pproval A	ttached [

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis	Fe, NM 87505	balla 10, 1111 07505						☐ AMENDED REPORT			
		WE	LL LC	CATIO	N AND ACE	REAGE DEDIC	CATION PLA	AT			
1	r	T	² Pool Code		³ Pool Name						
30-007-20926				96970	1	STUBBLEFIELD CANYON RATON - VERMEJO GAS					
⁴ Property Code			³ Property Name						* Well Number		
27521			VERMEJO PARK RANCH						VPR E 64		
OGRID No.			⁸ Operator Name						Elevation		
180514			EL PASO E&P Company, L.P.						8461'		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township Range Lot Id		Let Idn	Feet from the	North/South line	/South line Feet from the		line	County	
C	3	T 31 N	R 19 E	С	232	NORTH	1854	WEST		COLFAX	
·		<u> </u>	11 Bo	ttom Ho	le Location I	f Different From	m Surface				
UL or lot no.	UL or lot no. Section		ip Range Lot		Feet from the	North/South line	Feet from the	East/West	Vest line County		
u Dedicated Acres	Julnt o	e Infili H Cor	solidation	Code 15 Or	der Na.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	1
Section of State-Section Contraction of State Contr	¹⁷ OPERATOR CERTIFICATION
1854*	I hereby certify that the information contained herein is true and complete to the
	best of my knowledge and belief, and that this organization either owns a working
	interest or unleased mineral interest in the land including the proposed bottom
	hole location or has a right to drill this well at this location pursuant to a contract
	with an owner of such a mineral or working interest, or to a voluntary pooling
	apresentation a computating posting upper hardafter extend by the division.
The state of the s	Chinlan Krita 4000
	Shirley Britchell Shirley Mitchell
\$	Ol it will be
	Shirley Mitchell
	Printed Nauxe
Bases represent the promotion and considerable and consid	18SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was
LAT/LONG NAD83 (DMS)	
N 36°57'26.3" W 104°54'42.0"	plotted from field notes of actual surveys made by me or under
\$600 man appropriate representation 2000 and appropriate represent	my supervision, and that the same is true and correct to the
	best of my belief.
	January 29, 2008
	Date of Survey
Annual and the second s	
	Signature and Seal of Professional Surveyor:
	1 Mart Depret da 2
	Certificate Number NM LS NO. 5103

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF

APPLICATION OF EL PASO E&P COMPANY, L.P. FOR AN EXCEPTION TO NMAC 19.15.3.104.C(3) TO ALLOW INFILL DRILLING AND SIMULTANEOUS DEDICATION, COLFAX COUNTY, NEW MEXICO

CASE NO. 13902 ORDER NO. R-12844

ORDER OF THE DIVISION

BY THE DIVISION:

CONSIDERING THE:

This case came on for hearing at 8:15 a.m. on July 26, 2007, at Santa Fe, New Mexico, before Examiners William V. Jones and Michael Thomas.

NOW, on this 10th day of December, 2007, the Division Director, having considered the record and the recommendations of the Examiners.

FINDS THAT:

- (1) Due public notice has been given, and the Division has jurisdiction of this case and the subject matter.
- (2) El Paso seeks authority to drill and produce a second coalgas production well within an existing 160-acre standard gas spacing unit in the Stubblefield Canyon Raton-Vermejo Gas Pool (96970).
- (3) The Division in Order No. R-11561, effective April 9, 2001, formed the Van Bremmer Canyon-Vennejo Gas Pool (97047), the Stubblefield Canyon Raton-Vermejo Gas Pool (96970) and the Castle Rock Park-Vermejo Gas Pool (97046). None of these pools has "special" pool rules.
- (4) Gas wells drilled in Colfax County, New Mexico are governed by Division Rule 104C(3), which specifies 160-acre spacing units with one well allowed per unit and 660 feet setback well locations from unit boundaries.
- (5) The subject spacing unit consists of the NW/4 of Section 3, Township 31 North, Range 19 East, NMPM, Colfax County, New Mexico. This spacing unit is

JUJZ810400

Case No. 13902 Order No. R-12844 Page 2 of 3

already dedicated to the El Paso operated VPR A Well No. 64 (API No. 30-007-20323) located in Unit E.

- (6) El Paso is proposing to drill the VPR E Well No. 64 at a standard location in Unit C and proposes to simultaneously dedicate both wells to the aforementioned spacing unit.
- (7) El Paso presented testimony at the hearing from a landman and engineer which shows the following:
 - (a) The surface lands within the subject spacing unit and surrounding spacing units are owned by the Vermejo Park LLC ("the ranch"). Bl Paso has a "mineral extraction agreement" allowing this proposed infill drilling operation.
 - (b) El Paso is the operator and only working interest owner within this area. Within the ranch, El Paso is the primary owner of oil and gas minerals. Ownership is identical in this and surrounding spacing units.
 - (c) The coals in this area occur in numerous coal seams with the Raton coals located above the Vermejo coals. The Vermejo coals are the primary producing interval. The wells are approximately 2300 feet deep.
 - (d) Volumetric gas recovery percentage as projected with decline analysis is approximately % of expected, and this spacing unit needs an additional well to recover its potential gas volumes.
- (8) Bl Paso's application to drill and produce a second well within this standard 160-acre gas spacing unit should be approved in order to prevent waste and profect correlative rights.

IT IS THEREFORE ORDERED THAT;

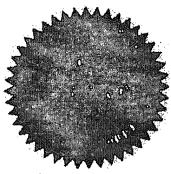
- (1) The application of El Paso E&P Company, L.P. ("El Paso") is hereby approved to:
 - (a) drill and produce the VPR E Well No. 64 at a standard location in Unit C of Section 3, Township 31 North, Range 19 East, NMPM, Colfax County, New Mexico; and
 - (b) to simultaneously dedicate this well along with the previously drilled VPR A Well No. 64 (API No. 30-007-20323) located in Unit E to a standard 160-acre gas spacing unit within the Stubblefield Canyon Raton-Vermejo Gas Pool (96970) consisting of the NW/4 of Section 3.
 - (2) Permission to drill must be obtained from the Division's District 4 office.

12-13-2007

Case No. 13902 Order No. R-12844 Page 3 of 3

(3) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

MARK E. FESMIRE P.E. Director