State of New Mexico

Form C-101 May 27, 2004

Energy Minerals and Natural Resources 1301 W. Grand Avenue, Artesia, NM 88210

| 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 Sonta | | | | | | | | Franc M-875 | is Div | CIVI | レレ | | ☐ AM | MENDED REPORT |
|--|--|---------------------------|--|-------------|----------------|--------------------|-----------------------------|----------------------------|---------------------------------|-------------------------------------|---------------------------------|--|---------|-------------------------|
| APPL | ACATI | ON FOR | R PERMIT Operator Name | TO D | RILI | Santa L, RE-l | ENTE | 2068 R, D | EB 1 EEPEI | 1 PM N, PLUC | 3 1 BAG | 9 CK, OI | R AD | D A ZONE |
| | | ² OGRID Number | | | | | r | | | | | | | |
| | | EL PA | SO E & P C PO BO | X 190 | | .Р. | 180514 3 API Number | | | | | | | |
| | perty Code | | RATON, N | M 8774 | | | Name 30-007-20938 | | | | | | | 38 |
| | Name RANC | н ал | n) | | | 1 | Wel | | | | | | | |
| | 24648 | 9] | Proposed Pool 1 | VERN | <u>TEJU</u> | FARK | KANC | п(уР | <u>iv)</u> | | 10 Prope | osed Pool 2 | | 4 00A |
| | NIOBRARA | | | | | | | | | | | | | |
| l | | | DAKOTA | | ⁷ S | urface | Locat | ion | | | 1110 | | | |
| UL or lot no. | 1 1 1 | | Range 20E | Lot Idn D | | Feet from the 1304 | | North/South line North | | Feet from the 767 | | East/West line West | | County Colfax |
| ⁸ Proposed Bottom Hole Location If Different From Surface | | | | | | | | | | | | | | |
| UL or lot no. | Section 31 | Township 32N | Range 20E | Lot Idn | | Feet fro | | | | Feet from the 660 | | East/West line East | | County Colfax |
| П | | 3211 | ZUE_ | | | nal We | | | | 000 | | Las |) t | Collax |
| | Гуре Code | | Well Type Co- | | | | /Rotary 14 Lease Type Code | | | 15 Ground Level Elevation 8,105' | | | | |
| | ultiple | | ¹⁷ Proposed Dep 6,805 TVD | • | | | | | | Patterson 744 | | ²⁰ Spud Date February 25, 2008 | | |
| Yes 6,805 TVD Niot Depth to Groundwater Distance from nearest fre | | | | | | | | well | | | Distance from nearest surface w | | | |
| Pit: Liner: Syntheticmils thick Clay Pit Volume:bblsDrilling Method:Rotary/Fluid | | | | | | | | | | | | | | |
| Closed-Loop System ☐ Fresh Water ☐ Brine ☐ Diesel/Oil-based' ☐ Gas/Air ☒ | | | | | | | | | | | | | | |
| ²¹ Proposed Casing and Cement Program | | | | | | | | | | | | | | |
| Hole Size Casing Size Casing weight/foot | | | | | | t/foot | Setting Depth Sacks of Ceme | | | | ment | nent Estimated TOC | | |
| 26" | | | 18 5/8" | | 87.5# | | 350' | | | 580 sks | | | | |
| 16" | | 9 5/8" 7" | | | 40# 26# | | 3,000' | | | | 630 s | | 200 | SURFACE |
| 8 3/4" | | · | | | | | 6,805' TVD | | 730 sks | | | 200' into 9 5/8" csg | | |
| 4 ''.' perf liner 11.6# 8.917 MD No cement Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. | | | | | | | | | | | | new productive zone. | | |
| Describe the | blowout pr | evention prog | gram, if any. Us | e additiona | l sheets | if necess | ary. | | | | | | | ٠. |
| | | | o 350'. Run | | | | | | | | | .4 | (20 a | • |
| cemen | t to surf | ace. | . Run 9 5/8" | Ü | | • | | • | | Suu' and G | emen | it with 1 | ,63U S | KS |
| 3. Drill 8 ¾" hole directionally to 6,805'. Build at 2/100' up to 10° and hold. 4. Log with triple combo and imaging tool. Run 7" csg and cement at TD. | | | | | | | | | | | | | | |
| 5. Set Whip stock in 7" casing. Kickoff and lateral depth may change due to mud log. | | | | | | | | | | | | | | |
| 6. Cut window in 7" csg at 5,156'. 7. Drill a 6 1/8" hole as per directional plan. | | | | | | | | | | | | | | |
| 8. Run 4 1/2" slotted liner and hang off in casing. (No Cement) | | | | | | | | | | | | | | |
| 9. Retrieve whip stock and RBP. 10. Clean out well bore, run production equipment, and put well on production. | | | | | | | | | | | | | | |
| ²³ I hereby certify that the information given above is true and complete to the | | | | | | | OIL CONSERVATION DIVISION | | | | | | | |
| best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \square , a general permit \square , or | | | | | | | | Approved by: IL Martino | | | | | | |
| an (attached) alternative OCD-approved plan . | | | | | | | | Title: DISTRICT SUPERVISOR | | | | | | |
| Printed name: Alex Erhardt | | | | | | | | | الحا | WIINIW | IVI | //ed 15 | AIMA | Ø 8 % |
| Title: | | lling Engir | | | | | Approv | /al Date: | 2/1 | 2/08 | l E: | xpiration D | Date: 2 | -//2/16 |
| E-mail Address: alex.erhardt@elpaso.com | | | | | | | | | | | | | | |
| Date: 02/08 | Date: 02/08/2008 Phone: (303) 291-6443 | | | | | | | | Conditions of Approval Attached | | | | | |

District I
1625 N.-Fægnch Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 4 | | | ² Pool Code | e | ³ Pool Name | | | | | | | |
|-----------------|-------------|---------------------------------------|------------------------|---------------------------|---|------------------|---------------|----------------|---------------|--|--|--|
| 30-06 | 8 € 90. | | 96970 | | STUBBLEFIELD CANYON RATON - VERMEJO GAS | | | | | | | |
| * Property (| | | 6 | ⁶ Well Number | | | | | | | | |
| 24648 | | | | | VPR A 06A | | | | | | | |
| OGRID No. | | | | * Operator Name | | | | | | | | |
| 180514 | | | | EL PASO E&P Company, L.P. | | | | | | | | |
| | | | | | ¹⁰ Surface | Location | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | | |
| D | 31 | T 32 N | R 20 E | D | 1304 | NORTH | 767 | WEST | COLFAX | | | |
| | | · · · · · · · · · · · · · · · · · · · | ¹¹ Bo | ttom Hol | e Location If | f Different From | m Surface | | 1 | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West lin | County | | | |
| н | 31 | T 32 N | R 20 E | H | 1962 | NORTH | 660 | EAST | COLFAX | | | |
| Dedicated Acres | 13 Joint or | Infill ' Co | nsolidation | Code 15 Or | der No. | <u> </u> | | | 1 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 767' | Az: 100°, 3896° | 1962, | 17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and compide to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Sharley Mitchell Frinted Name |
|---|-----------------|---|---|
| LAT/LONG NADB3 (DMS) N 36'58'07.9" W 104'51'40.7" | · | LAT/LONG NAD83 (DMS) N 36'58'01.4" W 104'50'53.3" | 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. January 25, 2008 Date of Survey Signature and Seal of Professional Surveyor: |