Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		W	ELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-007-20924 7. Indicate Type of Lease
District III	1220 South St. Fran	ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			,, 5 5 5 5 5 5
SUNDRY NOT	ICES AND REPORTS ON WELLS	7	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	Lease Name of Other Isreement Name
	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Me	ethane 8.	Well Number 501
2. Name of Operator			OGRID Number
EL PAS	O E & P COMPANY, L.P.		
3. Address of Operator		10). Pool name or Wildcat
P.O. BOX	(190, RATON, NM 87740		
4. Well Location			
Unit Letter <u>J</u> : <u>2445</u> feet from the <u>South</u> line and <u>2262</u> feet from the <u>East</u> line			
Section 10 Township 31N Range 19E NMPM Colfax County			
0 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8, 336' (GL)			
Pit or Below-grade Tank Application 🔲 o	or Closure 🗌		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	—
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	DB 🗆
OTHER:		OTHER:	
	oleted operations. (Clearly state all		ve pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/10/08 Smild @ 4:00 sm. Dm	ill 1122 gurfana hala ta 2202 Dun 9 i	to of 0.5/0" 0.4# 155	ST & Consing at 220?
02/10/08 Spud @ 4:00 a.m. Drill 11" surface hole to 330'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 320'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface.			
	face 8 5/8" csg to 500 psi for 30 m		coment to surface.
	and the angle of Free contraction		
	n 330' - 2,735'. Reached TD at 2	2,735' at 9:15 a.m.	
MIRU Superior and log well. Logger's TD 2,725'.			
Run 57 jts 5 ½, 15.5 ppf, J-55, and 11 jts 17 ppf, J-55 LT&C casing at 2,646'. HES mixed and pumped 384 sks Midcon II cement. Did not circulate to pit. Prep for remedial cement squeeze job.			
HES mixed and pumpe	ed 384 SKS Midcoll II cellielit. Did i	not encurate to pit. The	p for remediar cement squeeze job.
			nd belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines	🗌, a general permit 🔲 or a	n (attached) alternative OCD-approved plan .
SIGNATURE Shirley	Britchell TITLE	Regulatory Analyst	DATE 02/19/2008
Type or print name Shirley A. M			DATE <u>02/19/2008</u> om Telephone No. (505) 445-6785
For State Use Only		,,	1 1 1 1 (a
	m +	NICTRIAT CLID	
APPROVED BY: Conditions of Approval (if any):	Martin TITLE	UIDINIUI OUP	ERVISOR DATE 3/3/08