Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20933
District III	1220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Banta 1 C, IVIVI 67303	7. State Oil & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	CATION FOR PERMIT (FORM C-101) FOR SUCH	VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 418
2. Name of Operator		9. OGRID Number
EL PAS	O E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX	(190, RATON, NM 87740	
4. Well Location		
Unit Letter E: 1401	feet from the North line and 966 fee	t from the West line
Section 3 Townsh		Colfax County
O	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Marie Committee	7, 842' (GL)	
Pit or Below-grade Tank Application 🔲 o	or Closure	
Pit typeDepth to Groundw	aterDistance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; C	Construction Material
		D
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	ITENTION TO:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	_
	_	_
OTHER:	OTHER:	
	pleted operations. (Clearly state all pertinent details, as	
	ork). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
02/19/09 Cmud @ 5:20 n m Dm	III 11" surface help to 220' Dun 9 its of 9.5/9" 24#	155 CT % C assing at 210?
	ill 11" surface hole to 329'. Run 8 jts. of 8 5/8", 24#, pumped 100 sks Midcon II cement. Circulated 6 bb	
	Face 8 5/8" csg to 500 psi for 30 minutes.	of cement to surface.
W O C O III S. T C St Suit	dee 0 3/0 esg to 300 psi for 30 initiates.	
02/19//08 Drill 7 7/8" hole from	329' - 2,245'. Reached TD at 2,245' at 3:30 p.m.	
	og well. Logger's TD 2,245'.	
	J-55, and 19 jts 17 ppf, J-55 LT&C casing at 2,166'.	/
HES mixed and pumpe	ed 235 sks Midcon II cement. Circulated 11 bbls of co	ement to surface.
		11 11 0
I hereby certify that the information	above is true and complete to the best of my knowledge closed according to NMOCD guidelines \square , a general permit \square	ge and belief. I further certify that any pit or below-
	(1)	or an (attached) afternative OCD-approved plan
SIGNATURE Shully	The thell TITLE Regulatory Analy	<u>vs</u> t DATE <u>02/26/2008</u>
Type or print name Shirley A./M		iso.com Telephone No. (505) 445-6785
For State Use Only	2 man address. Sint tey intenentage ipa	
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APPROVED BY: Conditions of Approval (if any):		UPERVISOR DATE 3/3/08