

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

OIL CONSERVATION DIVISION  
 4220 South St. Francis Dr.  
 Santa Fe, NM 87505

2008 MAR 5 PM 2 49

WELL API NO. 30-021-20364
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO2 Supply Well</u>	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	2033
2. Name of Operator OXY USA Inc. 16696	8. Well No. 122
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
 Unit Letter K : 1700 Feet From The south Line and 1685 Feet From The west Line  
 Section 12 Township 20N Range 33E NMPM Harding County

10. Date Spudded 7/16/07	11. Date T.D. Reached 7/18/07	12. Date Compl. (Ready to Prod.) 8/28/07	13. Elevations (DF & RKB, RT, GR, etc.) 4899'	14. Elev. Casinghead
15. Total Depth 2445'	16. Plug Back T.D. 2419'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name 2270-2350' Tubb	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN\GR\CCL	22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	707'	12-1/4"	400sx-Circ	N/A
5-1/2"	15.5#	2429'	7-7/8"	450sx-	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number) 4 SPF @ 2270-2350' Total 324 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2270-2350' 27510q CO2 gel frac w/ 94400# snd
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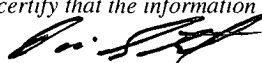
**28. PRODUCTION**

Date First Production 8/28/07	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) prod					
Date of Test 8/29/07	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2020	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure +/-150	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2020	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By L. Clay
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30. List Attachments  
 C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 3/3/08  
 E-mail address david\_stewart@oxy.com

