State of New Mexico

District I

Energy, Minerals & Natural Resources

1625 N. French Dr., Hobbs, NM 88240

Date:

E-mail Address: david stewart@oxy.com

411108

Phone:

432-685-5717

District II しょう ちちゅと ロノアウ

1301 W. Grand Av District III			IVE) (Dil Conserva			э	иони то арргор	mate District Office
1000 Rio Brazos F District IV 1220 S. St. Franci			PM 1	52	1220 S. St.					ENDED REPORT
					Santa Fe, I			DI LICDACI		
APPLIC	AHON		rator Name ar		LL, KE-EI	A I E	R, DEEPEN,	LUGBAC	² OGRID Numbe	
OXY USA Inc		Орс	rator rame a	14 / 144/ 655					16696	
P.O. Box 502		iland. TX	79710-02	50				30- 059- 2	³ API Number	
-	ty Code				⁵ Property				⁶ We	II No.
271	<u> 11 </u>	9 Proposed		ravo Do	me Carbon D	ioxid I	e Gas Unit 🍞	10 Proposed P		81
Bravo Dome	Carbon	•			96010			Proposed P	001 2	
					⁷ Surface l	Loca	tion			
UL or lot no.	Section	Township	Range	Lot. Idi			North/South Line	Feet from the	East/West line	County
7	18	22 N	33>E		1650	1	south	1980	east	Union
		8 P	roposed 1	Bottom	Hole Locat	ion I	f Different Fro	m Surface		· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section	Township	Range	Lot. Ida	n Feet from	the	North/South Line	Feet from the	East/West line	County
				Λ	l dditional W	ـــــــــــــــــــــــــــــــــــــ	ocation .		L	
II Work Tvi	ne Code	1 1	² Well Type Co		13 Cable/R			se Type Code	15 Ground I	Level Elevation
N C		C	de l	R	•		- 206244		767.3	
	No 260 Pepth to ground water		Proposed Dep	=			19 (Contractor N/A	²⁰ Spud Date	
	Depth to ground water								est surface water	(08
1 0		>100'			>1(000'			>1000'	· · · · · · · · · · · · · · · · · · ·
Pit: Liner: Syn	thetic X	12 mils	thick Cla	ıy 🗌	Pit Volume4	000_	bbls Drilling Met	hod:		
Closed-Lo	op System [1	Fresh W	Vater X Brine	e Diesel/C	il-based	Gas/Air 🔲
			21	Propose	d Casing an	ıd Ce	ment Progran	1		
Hole S	ze	Cas	ing Size		g weight/foot		Setting Depth	Sacks of Ceme	nt E	stimated TOC
12-1/	4"	8-	5/8"		24#		+/-750'	400sx		Surface
7-7/8		5-	1/2"	5.9#	FG/15.5#		+/-2600'	550sx		Surface
	~									
						CK, giv	e the data on the pro-	esent productive zo	ne and proposed	new productive zone.
Describe the blow	out prevention	on program, i	fany. Use add	litional shee	ts if necessary.				•	
					See Attacl	hmen	t			
					0007		•			
²³ I hereby certify	that the info	rmation giver	above is true	and comple	ete to the best of		OIL C	ONSERVAT	ION DIVISI	ON
my knowledge and constructed acco				ng pit will general pe			——————————————————————————————————————	ONSERVAT.		
an (attached) alt	-	-		generai pe	rmit ∟, or	Appr	oved by:	Om.	£	
Signature:	War.	J.J.				T51	Aic	TDIAT CI	DEDITION	0
Printed name: Da			l.vot			Title	- UIV	I KIN I DU	PERVIOU	K (2/:
Title: 51	. kegula	tory Ana	ıyşt			Appr	oval Date: 4/	7/08 E	xpiration Date:	7/7//0

Conditions of Approval:

Attached

District I 1625 N. French Dr., Hobbs, NM 88240 811 South First, Artesia, NM 88210

2040 South Pacheco, Santa Fe, NM 87505

District III

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505

Fee Lease - 3 Copies

AMENDED REPORT

State of New Mexico

Energy, Minerals & Natural Resources Department

		WE.	LL LO	CATION	AND A	CREAGE	DEDI	CATTON .	PLAT			
	API Numbe	er		Pool Code		Pool Name						
30-05	1-20	507		96010)	BRAVO DOME CARBON DIC				XIDE GAS 640		
Property	Code				Prope	erty Name	What i				Well Number	
2711	1	BRAV	'O DO	DOME CARBON DIOXIDE GAS UNIT 2233					181			
OGRID		Operator Name						Elevation				
1669	16696				OXY USA INC.					4967.3		
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from th	ne North/So	outh line	Feet from the	East/West	line	County	
J	18	22 N	22 N 33 E 1654' SOUTH 1980' EAS				ST_	UNION				
			Botte	om Hol	e Location	n If Diffe	rent Fro	om Surfac	e			

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	es Joint o	or Infill (Consolidation	Code	rder No.				
640	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

· · · · · · · · · · · · · · · · · · ·			
18			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			Signature David Stewart Printed Name Sr. Regulatory Analyst Title 4(108)
			Date
	NM-E NAD27 Lat - 36° 08'02.92" Lon - 103° 27'37.22" X - 757790.36 Y - 1869212.93		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	1654′	- 1980'	Decembed, 1, 2007 Date of Surveyor Signature and Scale of Trocessional Surveyor 15079 SSIONAL SELECTION OF THE SELECTION
,			Certificate Number 15079

Bravo Dome CO2 wells - 2008

CASING:

MD (ft)	Hole Size (in)	Csg Size (in)	Wt (lb/ft)	Grd	Cplg
0 - ±750	12-1/4	8-5/8	24	J55	STC
0 - ± 2440	7-7/8	5-1/2 FG	5.9	FG	10 Rd
2440 - ± 2600	7-7/8	5-1/2 Steel	15.5	J55	LTC

CEMENT:

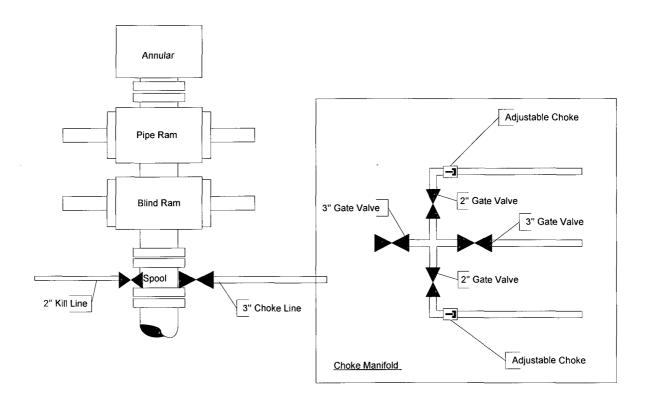
Surface:

			Cem	ent Design					
Slurry	Weight (ppg)	TOC (feet)	BOC (feet)		Slurry Volume (Bbls)	Cement Required (sx.)	Comment		
Lead	14.8	Surface	750		96	400	TOC ±surface		
Lead Slurry Premium Plus 400 sx									
CaCl Poly E Flake				2% 0.125 lb/sx					
Slurry Yield 1.35 cfs Mix Water 6.3 gal/sx									
Mix Water Sou	rce				Freshwater				

Production:

		Ce	men	t Design				
Weight (ppg)	TOC (feet)	BOC (feet)			Slurry Volume (Bbls)	Cement Required (sx.)	Com	ment
11.1	0	±1830			233	400	TOC Surface	to
13.2	±1830	2600			50	150	TOC above Cimarro	±600' on
Lead S	Slurry				Tail	Slurry		
CaCI Poly E Flake 0.1 Slurry Yield 3 Mix Water 20.				CaCl Poly E Flake Slurry Yield Mix Water	е	150 sx 3% 0.125 lb/sx 1.86 cfs 9.99 gal/sk Freshwater		
	(ppg) 11.1 13.2 Lead S	(ppg) (feet) 11.1 0 13.2 ±1830 Lead Slurry 40 3 0.12 3.2 20.56	Weight (ppg) (feet) BOC (feet) 11.1 0 ±1830 13.2 ±1830 2600 Lead Slurry 400 sx 3% 0.125 lb/sx 3.28 cfs 20.56 gal/sk	Weight (ppg) (feet) BOC (feet) 11.1 0 ±1830 13.2 ±1830 2600 Lead Slurry 400 sx 3% 0.125 lb/sx 3.28 cfs 20.56 gal/sk	(ppg) (feet) (feet) 11.1 0 ±1830 13.2 ±1830 2600 Lead Slurry 400 sx Premium Pl CaCl 0.125 lb/sx Poly E Flak 3.28 cfs Slurry Yield 20.56 gal/sk Mix Water	Weight (ppg) TOC (feet) BOC (feet) Slurry Volume (Bbls) 11.1 0 ±1830 233 13.2 ±1830 2600 50 Lead Slurry Tail 400 sx 3% CaCl O.125 lb/sx 3.28 cfs 20.56 gal/sk Premium Plus CaCl Poly E Flake Slurry Yield Mix Water	Weight (ppg) TOC (feet) BOC (feet) Slurry Volume (Bbls) Cement Required (sx.) 11.1 0 ±1830 233 400 13.2 ±1830 2600 50 150 Lead Slurry Tail Slurry 400 sx 3% CaCl CaCl O.125 lb/sx 3.28 cfs 20.56 gal/sk Poly E Flake Slurry Yield Poly E Flake Slurry Yield Mix Water 0.125 lb/sx 9.98	Weight (ppg)

9" BOP - 3000psi



80 e, deep 25 120' 04 80 5' deep 4' deep 55 120'

Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

