Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999 WELL API NO.

OIL CONSERVATION DIVISION

	30-007-20909	
5.	Indicate Type of Lease	
	STATE FEE	

811 South First, Artes District III	ia, NM 87210			1220 South St F				5. Indicate				_
1000 Rio Brazos Rd.,	Aztec, NM 874	10		Santa Fe, NM 8	7505		-	State Oil &			FEE No	
District IV 1220 South Pacheco,	Santa Fe, NM 87	7505						State Off 6	c Gas i	_casc .	110.	
	OMPLETI	ON OR REC	OMPL	ETION REPOR	RT AND	LOG						
la. Type of Well: OIL WEL	L□ GAS	WELL DR	Υ □	OTHER <u>Coal B</u>	ed Metha	ne		7. Le			nit Agree	ment Name
b. Type of Compl NEW	WORK	□ I	LUG [-	ן DIFF.					VPI	RA		
WELL 2. Name of Operato	OVER —	DEEPEN B	ACK	RESVR.	OTHER		\dashv	8. W	ell No.			
2. Name of Operato		T P D COMB	NISZ T	ъ				0. **	on ivo.		480	
3. Address of Opera		E & P COMPA	NX, L				ᅥ	9. Po	ol name	or Wile	dcat	
	ро вох	190. RATON.	NEW I	MEXICO 87740				Stubble	field (Canvor	n Raton	– Vermejo Gas
4. Well Location								5,000		<u> </u>		
Unit Lette	r <u>E :</u>	<u>1955</u> Fee	t From	The <u>North</u>	Line a	nd <u>1</u>	<u> 187</u>	Feet Fr	om Th	e	West	_Line
Section	28	ownship	31N	Rang		19E		NMPM		Colf	ax Cou	nty
10. Date Spudded 01/30/2008	11. Date T.D	. Reached 12 /2008		ompl. (Ready to Prod.) 1/22/2008	13.	Elevations (R(B. RT, GR 3,010'	, etc.)	1		Casinghead 8,010'
15. Total Depth		ug Back T.D.	17. If	Multiple Compl. How	Many	18. Interv	als	Rotary Tools			Cable T	
2,235'		2,235'		ones?		Drilled By	y	0 - TD			NONE	
19. Producing Inter-	val(s), of this		ottom, N	ame		•			20). Was	Direction	onal Survey Made
707' - 1		mejo – Raton (Coals						N			
21. Type Ele Compensa		er Logs Run and Cement	Bond L	0 2				22. V No	Vas Wel	l Cored		
23.				ECORD (Report	all string	s set in we	ell)					
CASING SIZE	z w	EIGHT LB./FT.		DEPTH SET		LE SIZE		CEMENTIN		ORD	AN	MOUNT PULLED
8 5/8" 5 ½"		23 15.5	-	323' 2,235'		11" 7/8"		100	sks			None
5 72		15.5	-	2,235	<u>'</u>	110		255	sks			
			†									
24.			LIN	ER RECORD			25.		rubin	G REC	CORD	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZ			TH SE		PACKER SET
					<u> </u>		27	/8"		1,991.	90'	No
26.Perforation record (intornal siza se	nd number)		<u> </u>								
	. ,	•			DEPTH	NTERVAL	,	AMOUNT A	ND KI	ND MA	TERIAL	USED
1902'- 1907', 1957' 1656'- 1659', 1708'						' – 1,960 '		72,060		0/40 s		
1380'- 1388' 32 I	Iole s							863,460	scf	nitrog	en foar	m
707'- 711', 720'- 72	23', 750'- 754	', 829'- 832', 860'-	65' 44	Holes				With 20	# Line	ear ge	1	
					į			<u> </u>				
28			.1 1 (77)		DUCTIO			Tarra a	/D 1			
Date First Production 06/03/2		Production M Pumping wat 1/2"Casing.	ethod (Fl e r up 2 7/	owing, gas lift, pumpin 8" tubing, pc pump	g - Size and Flowing ga	t type pump ₎ is up 5)	Well Status Produc		or Shut	-in)	
Date of Test 06/03/2008	Hours Tested	Choke Si Full 2"	e	Prod'n For Test Period	Oil - Bbl N/A	1	Gas	- MCF 25	Wat	er - Bbl 187		Gas - Oil Ratio N/A
Flow Tubing	Casing Press		124-	Oil – Bbl.		MCF	V	Vater - Bbl.	<u> </u>			PI - (Corr.)
Press.	100	Hour Rate		N/A		25		107		N/A		
0 29. Disposition of C		for fuel, vented, et	:)	Sold wood for fuel		25	Щ.	187	Test W	Vitnesse	d By:	
30. List Attachment	S	· · · · · · · · · · · · · · · · · · ·		Sold, used for fuel.						Matt B	erry	
31 I harahy cartit	v that the int	ormation shows	n hath	sides of this form as i	rue and a	omplete to	the	hest of my be	owlada	a and	naliat	
					incuita t	impicie iu	******	vesi oj my KN	omeug	i unu l	renej.	
Signature: St	urley	ritchell	Printe	d Shirley A. Mi	tchell	Title	Reg	ulatory An	alyst	Date	e: 07 /	11/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IINL	лСАП		STION TOPS IN CONFO	KIVIAIN	CE WII	ת טו		IICAL SECTION OF STATE stern New Mexico
T Anh	v				T. Oio Ala	amo		
T. Salt	,				T. Kirtlan	d-Fruitl	and	T. Penn. "C"
			T. Atoka		T. Picture	d Cliffs		T. Penn. "D"
			T. Miss		T. Cliff H	ouse		T. Leadville
T 7 Riv	vers		T. Devonian		T. Menefe	ее		T. Madison
T. Oue	en		T. Silurian		T Point I	ookout		T. Elbert
T. Grav	hure		T. Montoya		T. Manco	s S		T. McCracken
			T. Simpson		T. Gallup			T. Ignacio Otzte
		***			Base Gree	enhorn	14 19400	T. Granite
			T. Gr. Wash					
						~		$\underline{\underline{T}}$ rinidad $\underline{\underline{1,971'}}$
T.Tubb	ı	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	T. Delaware Sand		T.Todilto			
T Drin	kard				T. Entrada	a		
T. Aho			T	······································	T. Wingat	e		T
T Wol	fcamp		T	····	T Chinle			T
T Penr	104111P		T		T Permia	————— n		T
T Cisc	a (Raugh	(C)	T		T. Penn ".	 A"		
No 1	from		to		No 3 f	rom		OIL OR GAS SANDS OR ZONES
			to					to
1 (0. 2,				TANT W			• • • • • • • • • • • • • • • • • • • •	
Include	anara or	i rate of wate	er inflow and elevation to which	ch water r	rose in no	1163		
			er inflow and elevation to whice				foot	
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No. 1, No. 2,	from from		tototototo			• • • • • • • • • • • • • • • • • • • •	feet	
No. 1, No. 2,	from from		tototototo			• • • • • • • • • • • • • • • • • • • •	feet	
No. 1, No. 2,	from from	Thickness	toto			• • • • • • • • • • • • • • • • • • • •	feet	
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