

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2008 JUL 14 PM 12:27

WELL API NO. 30-007-20892
7. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
7. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VPR A
8. Well Number 500
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Salt Water Disposal

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

4. Well Location

Unit Letter **O** : **332** feet from the **South** line and **2549** feet from the **East** line
Section **30** Township **31N** Range **21E** **NMPM** **Colfax** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7,960' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/15/08 Spud @ 8:30 a.m. Drill 17.5" surface hole to 376'. Run 10 jts of 13 3/8" casing.
01/18/08 Halliburton pumped 94 bbl of 13.8 ppg cbmcm t1. Circulated 9 bbl of cement to surface. WOC 9 hrs.
01/19/08 NU BOP equipment. Test BOP 250 low to 3000 high, casing to 865 psi.
01/21/08 Drill 8 1/2" hole 371' to 3,229'. Circulate and condition hole. Clean out fill at 3,191'.
02/05/08 Run 73 jts 9 5/8" 40#, casing to 3,224'. Halliburton pumped 1400 bbl of 13 ppg foamed to 7ppg cement with no returns to surface. WOC 12 hrs.
02/06/08 Run CBL Sector and temperature logs. Pressure test casing to 1500 psi, test good.
02/10/08 Drill 3,229' - 3,485'. FIT test failed. Wait for and rig up air package. Clean and condition hole.
02/18/08 Squeeze 44bbl cement. WOC. Pressure test casing to 1875 psi, 20 min held ok.
02/23/08 RU and run Schlumberger IBC Log from 3,106' - surface. Drill out cement from 3,108' - 3,275'.
02/24/08 Perforated well at 3,125'. Run composite cement retainer at 3,075'. Halliburton pumped 220 bbl cement. WOC & circulate. Pressure test casing to 1000 psi for 15 minutes, held. Tag cement at 3042'. Drill out cement and retainer. Pressure test to 1000 psi for 15 minutes, held ok. Drill to 3,232'. Run Schlumberger IBC log.
02/28/08 Clean hole to 3,367'. Halliburton pumped 300 bbl cement. WOC. Drill to 3,331'. Ream to 3,403'. Pump balanced plug of 200 bbl cement. Close pipe rams and squeeze cement into formation. WOC. Drill to 3388' and ream to 3,411'.
03/06/08 Halliburton pumped 250 bbl of cement. WOC. Drill and ream to 3,485. Circulate with no losses. ✓
03/08/08 Drill to 3,512'. Halliburton pumped 250 bbl cement. WOC. Drill to 5,513'.
03/13/08 Circulate and ream to 5,513'. Drill to 5,890'. Wiper trip. RU and run Schlumberger logs.
03/19/08 Drill to 6,750'.
03/23/08 Wiper trip to shoe. Condition hole, TOH. RU and run Weatherford wireline logs.
03/24/08 Wash and ream hole. RU and run Weatherford wireline logs.
03/26/08 Circulate and drill to 6,758'. Clean and condition hole. Run 7" 26# P-110 casing set at 6,667'. ✓
03/29/08 Halliburton pumped 237 bbls cement with no returns to surface. Rig down. Wait on completion procedures.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/10/2008
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 7/23/08
Conditions of Approval (if any):