Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20931 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St Francis District III STATE | FEE Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Coal Bed Methane VPR A b. Type of Completion: WORK DEEPEN PLUG DEEPEN BACK NEW WELL DIFF OTHER RESVR. Well No. 2. Name of Operator 407 EL PASO E & P COMPANY, L.P. Pool name or Wildcat 3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location Unit Letter F: 1930 Feet From The North Line and 1994 Feet From The West Line Township Range 21E NMPM Colfax County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 02/23/2008 02/23/2008 05/08/2008 7,722 7,722 Cable Tools 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Zones? Drilled By 0 - TD NONE 2,047 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 986'-1827' Vermejo - Raton Coals 21. Type Electric and Other Logs Run 22. Was Well Cored Compensated Density and Cement Bond Log No CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. HOLE SIZE CASING SIZE DEPTH SET CEMENTING RECORD AMOUNT PULLED 8 5/8" 24 322' 11" 100 sks None 5 1/2" 15.5 2,048 7 7/8" 244 sks LINER RECORD 25. TUBING RECORD 24. SACKS CEMENT | SCREEN SIZE TOP BOTTOM SIZE DEPTH SET PACKER SET 1,704 2 7/8" No 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26.Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 1805'-1807', 1815'-1817', 1822'-1827' 36 Holes 986'-1827' 80,379 lbs 20/40 sand 1646'-1648', 1681'-1683', 1769'-1772' 28 Holes 1397'-1399', 1402'-1404', 1494'-1497' 28 Holes 824,213 scf nitrogen foam 986'-988', 1046'-1048', 1058'-1060', 1094'-1097', 1101'-1104' 48 Holes 20 # Linear gel PRODUCTION 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/22/08 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2"Casing. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 08/22/08 24 hrs. Full 2" Test Period N/A 14 205 N/A Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Hour Rate Press. N/A 14 205 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Sold, used for fuel. Mike Montova 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Printed Shirley A. Mitchell Title Regulatory Analyst Date: 09/12/2008

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

South	neastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C" T. Penn. "D"			
B. Salt	T. Atoka	T. Pictured Cliffs				
T. Yates	T. Miss	T. Cliff House				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T_Raton Top Surface			
T. Blinebry	T. Gr. Wash	T. Morrison	T.Vermejo <u>1,639'</u>			
			Trinidad <u>1,849</u>			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada				
T. Abo	T	T. Wingate	T			
T. Wolfcamp	Т.	T. Chinle	1			
T. Penn	T.	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	T			
			OIL OR GAS SANDS OR ZONES			
No. 1, from	to	No. 3, from	toto			
No. 2, from	to	No. 4. from	toto			

## No. 1, from.......to......feet.....

Include data on rate of water inflow and elevation to which water rose in hole.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

_	From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		}							
					Sec.				