| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
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| District f | Energy, Minerals and Natural Resources | June 19, 2008 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | OIL CONCERNATION DURIGION | WELL API NO. 30-037-20020 |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE S FEE |
| <u>District IV.</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. LG968 |
| 87505 | | |
| (DO NOT USE THIS FORM FOR PROPO | ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name Sonoma |
| | Gas Well 🛛 Other | 8. Well Number 2 |
| 2. Name of Operator | | 9. OGRID Number 175951 |
| 3. Address of Operator | Energy Corporation | 10. Pool name or Wildcat |
| | vy 105 West, Montgomery, Texas 77356 | Wildcat |
| 4. Well Location | | |
| Unit Letter C: 990' feet from the North line and 1650' feet from the | | |
| <u>West</u> line | | |
| Section 16 Township 8N Range 32E NMPM County Quay | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4319 GR | | |
| | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | |
| PULL OR ALTER CASING | | |
| DOWNHOLE COMMINGLE | | |
| OTHER: OTHER: | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | |
| or recompletion. | | |
| Perforate from 2455' - 2470' with jet fuel propellant. The well is currently perforated with 2 shots per foot from 2455' - 2461'. Swab | | |
| fluid out of well. Flow test for 24 hours. Test shut-in build up pressure. Obtain gas samples for lab analysis. | | |
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| Spud Date: | Rig Release Date: | |
| Control of the Contro | Control of the Contro | |
| I hereby certify that the information a | above is true and complete to the best of my knowled | lge and belief. |
| de la | | |
| SIGNATURE July 18, 2008 DATE July 18, 2008 | | |
| Type or print name Robbie Walte | E-mail address: <u>rwalters@conso</u> | lidated.net PHONE: 936-448-2660 |
| For State Use Only | | |
| APPROVED BY: STATE TITLE DISTRICT SUPERVISOR DATE 10/14/08 | | |
| Conditions of Approval (if any): | | |
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