

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-019-20136</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>NA</b>
7. Lease Name or Unit Agreement Name <b>Singleton Properties LLC</b>
8. Well Number <b>Latigo Ranch 2-34</b>
9. OGRID Number <b>250036</b>
10. Pool name or Wildcat <b>Wildcat</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4717+/- graded</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**SWEPI LP**

3. Address of Operator  
**P.O. Box 576, Houston, TX 77001**

4. Well Location  
 Unit Letter **F** **1919+/-** feet from the **North** line and **2019+/-** feet from the **West** line  
 Section **34** Township **11N** Range **23E** NMPM County **Guadalupe**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed 306 joints of 13.5 lbs./ft. - 4.5-inch, P-110 DWC/C-SR casing to 13854 feet. Float collar set at 13845 feet.

**Mixed and pumped 320 sacks (126 bbls.) lead #1 cement:** Litecrete UL cement + 0.5% by wt. D167 Fluid Loss Additive + 0.2% by wt. D065 Dispersant + 0.3% by wt. D046 Antifoamer + 0.45% by wt. D198 Retarder at 9.71 lbs. per gallon (ppg).

**Mixed and pumped 770 sacks (297 bbls.) lead cement:** Enhanced TXI cement + 20% by wt. D154 Extender +4% by wt. D20 Extender + 0.8% by wt. D167 Fluid Loss Additive + 0.25 lbs./sack D29 Lost Circulation Material (LCM) + 0.5% by wt. D46 Anti-foamer + 1.4% by wt. D800 Retarder + 0.2% by wt. D065 Dispersant + 0.05 lbs./sack B307 Anti-Static Additive at 12 lbs/ppg.

**Mixed and pumped 65 sacks (14 bbls.) tail cement:** Class "H" cement + 0.2% by wt. D167 Fluid Loss Additive + 0.2% by wt. D065 Dispersant + 0.2% by wt. D046 Antifoamer + 0.4% by wt. D800 Retarder n material at 15.6 ppg.

Estimated top of cement ~ 5300 feet from surface. Pressure tested casing to 2300 psi for 30 minutes. Casing/cement and test data are available on rig for verification.

Spud Date: September 21, 2008 Rig Release Date: February 3, 2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Michael L. Bergstrom* TITLE: Regulatory Coordinator DATE: 02/10/2009  
 Type or print name: Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: 303-222-6347

**For State Use Only**

APPROVED BY: *Ed Martus* TITLE: **DISTRICT SUPERVISOR** DATE: 2/16/09  
 Conditions of Approval (if any):



# Shell Exploration & Production

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Dept.  
Oil Conservation Division-District 4  
1220 South St. Francis Drive  
Sante Fe, New Mexico 87505  
Attn.: Ed Martin, District Supervisor

2009 FEB 12 AM 11:48  
**Shell Exploration & Production Co.**  
Regulatory Affairs-EP Americas  
4582 S. Ulster Street Parkway  
Suite 1400  
Denver, Colorado 80237

February 10, 2009

**Subject:** Casing/Cement Report  
Shell Exploration & Production Co., Latigo Ranch 2-34 (API No. 30-019-20136)  
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, dba SWEPI LP (Shell) is submitting the casing/cement report for installation of the production casing string for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and record keeping. Shell requests that OCD hold any information regarding this well confidential for the period designated under NMOCD rules. All documents submitted are clearly marked as "confidential".

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom  
Regulatory Coordinator  
Shell Exploration & Production Company

Attachments: Form C-103