

Martin, Ed, EMNRD

From: Mitchell, Shirley A [Shirley.Mitchell@ElPaso.com]
Sent: Monday, March 02, 2009 10:42 AM
To: Martin, Ed, EMNRD
Subject: FW: HELP! VPR A 500

Ed, I asked Alex Erhardt in Denver for info on the 7" cement job. See his message below. I will also send you the Halliburton's cement job summary to show they pumped cement With comments. This is all I have to document the event. Let me know if you need more info.

APE
30-007-20892

From: Erhardt, Alexander C (Alex)
Sent: Thursday, February 26, 2009 9:01 AM
To: Mitchell, Shirley A
Cc: Roudakov, Vladimir; Matt Lang
Subject: RE: HELP! VPR A 500

no, the cement because it is so light will not show up on a cbl, we ran schlumberger's newest tools and had their experts from here, houston and paris, as well as halliburton's experts try to analyze it and no one could really come up with anything. We are more than willing to provide all of that data, but you cant see it. The injection tests and stimulation look good indicaing we have good bond, we just cant really prove it by log.

Matt, do you remember what we decided was TOC, or did we not ever have a very good guess?

From: Mitchell, Shirley A
Sent: Thursday, February 26, 2009 8:44 AM
To: Erhardt, Alexander C (Alex)
Cc: Roudakov, Vladimir
Subject: FW: HELP! VPR A 500

Alex, can you confirm the cement bond on the 7" casing by reading the CBL?
The daily report and cement report show a loss of circulation on this string.
And the NMOGD wants me to send record or proof of bond.
Can you help me on this matter?

From: Jeff Bergman [mailto:Jeffrey.Bergman@Halliburton.com]
Sent: Wednesday, February 25, 2009 2:45 PM
To: Terri Tennison; Mitchell, Shirley A; Shanna Browne
Cc: Erhardt, Alexander C (Alex); Roudakov, Vladimir
Subject: RE: HELP! VPR A 500

Attached is a post job summary for the job that was pumped no cement was circulated to surface.

Jeff Bergman
Cementing Technical Professional

Halliburton
Farmington, NM
Office: 505-324-3569
Cell: 505-320-0536

From: Terri Tennison
Sent: Tuesday, February 24, 2009 10:29 AM
To: Mitchell, Shirley A; Shanna Browne; Jeff Bergman
Cc: Erhardt, Alexander C (Alex); Roudakov, Vladimir
Subject: RE: HELP! VPR A 500

Shirley,

I believe that Farmington did this job.

Shanna, can you help Shirley?

Thanks,.

Terri Tennison
Service Planner PE/Cement, Admin/Dispatch
Halliburton Energy Services
2928 Freedom Road
Trinidad, CO 81082
Office Phone: 719-845-2004
Fax: 719-846-3861
Cell: 719-680-2152

From: Mitchell, Shirley A [mailto:Shirley.Mitchell@ElPaso.com]
Sent: Monday, February 23, 2009 3:24 PM
To: Terri Tennison
Cc: Erhardt, Alexander C (Alex); Roudakov, Vladimir
Subject: HELP! VPR A 500

I need cement tickets on the 7", 26 #, P 110 casing set at 6,667'.
I need to show the NMOCD the number of sacks and whether the cement circulated to surface on
This string of casing. Thanks.

Shirley A Mitchell
Sr. Regulatory Analyst
El Paso E & P Company, L.P.
Raton, NM 87740
(575) 445-6785 Office
(575) 445-6788 Fax

This email and any files transmitted with it from the El Paso
Corporation are confidential and intended solely for the
use of the individual or entity to whom they are addressed.
If you have received this email in error please notify the
sender.

This e-mail, including any attached files, may contain confidential and privileged information for the sole use of the intended recipient. Any review, use, distribution, or disclosure by others is strictly prohibited. If you are not the intended recipient (or authorized to receive information for the intended recipient), please contact the sender by reply e-mail and delete all copies of this message.

This email and any files transmitted with it from the El Paso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.

This inbound email has been scanned by the MessageLabs Email Security System.

Cementing Job Summary

Sold To #: 330719	Ship To #: 2622852	Quote #:	Sales Order #: 5771284
-------------------	--------------------	----------	------------------------

Thursday, May 01, 2008 16:18:00

HALLIBURTON

Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density kg/m3	Yield m3/sk	Mix Fluid m3/tonne	Rate m3/min	Total Mix Fluid m3/tonne	
1	Fresh Water		40.0	bbl	8.34	.0	.0	.0		
2	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	40.0	bbl	8.4	.0	.0	.0		
3	Foamed Tuned Light	TUNED LIGHT (TM) SYSTEM (452984)	300.0	sacks	9.06	4.33	15.63	3.0	13.09	
0.4 %		HR-601, 50 LB BAG (101328348)								
1.5 %		ZONESEAL 4000, TOTETANK (101480799)								
12.934 Gal		FRESH WATER								
4	Water Displacement		272.506	bbl	8.34	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left in Pipe		Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 330719	Ship To #: 2622852	Quote #:	Sales Order #: 5771284
Customer: EL PASO PRODUCTION COMPANY		Customer Rep:	
Well Name: VPR	Well #: A-500-WDW	API/UWI #: 3000720892	
Field: GLORIETA	City (SAP): VERMEJO PARK	County/Parish: Colfax	State: New Mexico
Legal Description: Section 31 Township 31N Range 21E			
Lat: N 36.886 deg. OR N 36 deg. 53 min. 10.9 secs.		Long: W 104.746 deg. OR W -105 deg. 15 min. 12.8 secs.	
Contractor:		Rig/Platform Name/Num: PATTERSON #744	
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: MADDEN, KARL		Src Supervisor: TALLMAN, JESS MBU ID Emp #: 122519	

Activity Description	Date/Time	Cht #	Rate m3/min	Volume m3		Pressure MPa		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/27/2008 05:00							
Depart Yard Safety Meeting	03/27/2008 06:30							
Crew Leave Yard	03/27/2008 07:00							
Arrive at Location from Service Center	03/27/2008 15:00							
Safety Meeting - Assessment of Location	03/29/2008 00:30							
Pre-Rig Up Safety Meeting	03/29/2008 00:35							
Rig-Up Equipment	03/29/2008 01:00							
Pre-Job Safety Meeting	03/29/2008 04:45							
Start Job	03/29/2008 05:03							
Pressure Test	03/29/2008 05:08						34.6	Fluid Side
Pressure Test	03/29/2008 05:09						41.5	N2
Pump Spacer 1	03/29/2008 05:20		0.64	6.36			3.0	water spacer
Pump Spacer 2	03/29/2008 05:33		0.32	6.36			1.7	mud flush

Sold To #: 330719 Ship To #: 2622852 Quote #: Sales Order #: 5771284
SUMMIT Version: 7.20.130 Thursday, May 01, 2008 04:18:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate m3/ min	Volume m3		Pressure MPa		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	03/29/2008 05:45		0.48	20.51			2.4	tuned light foamed had to shut down once to get cement mixed on batch mixer was mixing last pod of lead when cement would not mix on batch mixer talk to comp. rep & decided to drop plug & go to displacement
Clean Lines	03/29/2008 07:18							
Drop Plug	03/29/2008 07:20							
Pump Displacement	03/29/2008 07:20		0.95	40.71			1.7	lost circ @ 175 bbl into displacement slowed rate down to 3 bbl/min & bump plug @ 2 bbl/min
Bump Plug	03/29/2008 08:21			40.87			4.0	
End Job	03/29/2008 08:24							check floats but diff to land plug was a negative

Sold To # : 330719

Ship To # :2622852

Quote # :

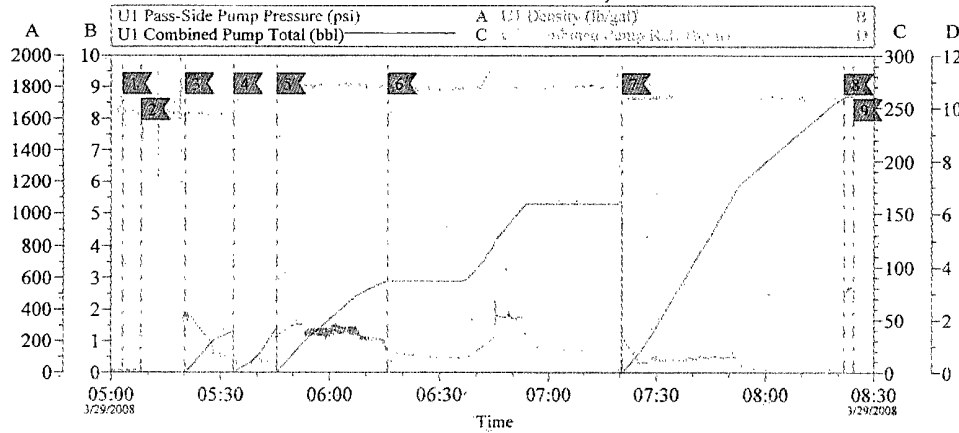
Sales Order # : 5771284

SUMMIT Version: 7.20.130

Thursday, May 01, 2008 04:18:00

Sold To #: 330719
 SUMMIT Version: 7.20.130
 Ship To #: 2622852
 Thursday, May 01, 2008 04:18:00
 Quote #:
 Sales Order #: 5771284

El Paso VPR A-500 Production, CMT Plot



Local Event Log			
Maximum	UPPP	Maximum	UPPP
Start Job	05:03:08 0.976	Pressure Test	05:08:07 5350
Pump Water	05:20:12 413.7	Pump Mud Flush	05:33:31 236.1
Pump Foamed Lead	05:45:24 328.8	Shut down for batch mixer	06:15:48 546.4
Pump Displacement	07:20:29 235.2	Bump Plug	08:21:44 560.1
Check Floats	08:24:15 -0.976		

Customer: EL PASO PRODUCTION OIL & GAS CO. Job Date: 29-Mar-2008 Sales Order #: 5771284
 Well Description: VPR A-500 UWI: OptiCem v6.2.3 29-Mar-08 09:29

HALIBURTON

Cementing Job Log

HALLIBURTON

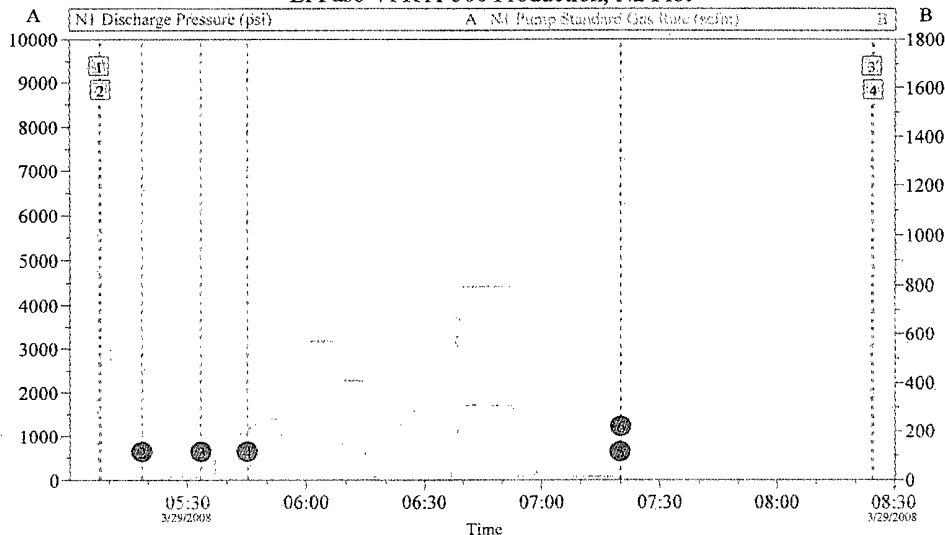
Cementing Job Log

El Paso VPR A-500 Production, N2 Plot

Sold To # : 330719
SUMMIT Version: 7.20.130
Ship To # : 2622852
Thursday, May 01, 2008 04:18:00

Quote # :

Sales Order # : 5771284



Stages					
● Fresh Water	05:18:26	● Mud Flush	05:33:30	● Foamed Tued Light	05:45:11
●	07:19:58	● Displacement	07:20:11		

Customer: EL PASO PRODUCTION OIL & GAS CO	Job Date: 29-Mar-2008	Sales Order #: 5771284	OptiCem v6.2.3
Well Description: VPR A-500	UWI:		29-Mar-08 09:28