

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-007-20132

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER RE-COMPLETION

8. Name of Operator

EL PASO E & P COMPANY, L.P.

10. Address of Operator

PO BOX 190
RATON, NM 87740

5. Lease Name or Unit Agreement Name
VPRA

6. Well Number:

19

9. OGRID

180514

11. Pool name or Wildcat

Stubblefield Canyon - Vermejo Gas

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	32N	20E		901.900	South	1953	East	Colfax
BH:										

13. Date Spudded 7/21/1999	14. Date T.D. Reached 07/24/1999	15. Date Rig Released 07/24/1999	16. Date Completed (Ready to Produce) 09/22/1999	17. Elevations (DF and RKB, RT, GR, etc.) 8,292' GR
18. Total Measured Depth of Well 2,685'	19. Plug Back Measured Depth 2,658'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Array Induction, Comp Density, Cement Bond Log	

22. Producing Interval(s), of this completion - Top, Bottom, Name

839' - 2067' Raton Coals (New Perfs)
2272' - 2517' Original Perfs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb	349'	11"	100 sxs	None
5 1/2"	15.50 lb	2660'	7 7/8"	300 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2546'	

26. Perforation record (interval, size, and number)
2063'- 67', 2008'- 11', 1603'- 06', 1604'- 07', 1552'- 56', 1500'- 03', 1132'- 35', 1072'- 75', 916'- 19', 885'- 94', 873'- 76', 839'- 43' 168 Holes Raton Coals (New Perfs)

2431'- 34', 2496'- 2500', 2502'- 04', 2507'- 09', 2514'- 17', 2272'- 76', 2273'- 76', 2291'- 95', 2292'- 94' 108 Holes Vermejo Coals (Original Perfs)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
839' - 2067'	1,526,000 scf N2, 21# linear gel w/ 143,504 lbs 16/30 sand
2272' - 2500'	1,184,000 scf N2, 99,000lbs 20/40 sand
	55,000 lbs 16/30

28. PRODUCTION

Date First Production 10/01/1999	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/PC pump. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 09/25/1999	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 0	Water - Bbl. 132	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 7 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 0	Water - Bbl. 132	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

30. Test Witnessed By

Larry Casey

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Shirley Mitchell

Printed

Name Shirley Mitchell

Title Regulatory Analyst Date 05/20/2009

E-mail Address shirley.mitchell@elpaso.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	T. Raton <u>Surface'</u>
T. Tubb	T. Delaware Sand	T. Morrison	T. Vermejo <u>2266'</u>
T. Drinkard	T. Bone Springs	T. Todilto	T. Trinidad <u>2520'</u>
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology