State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I 1625 N. French Dr., Hobbs, NM 88240 1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

1000 Rio Brazos R	Rd., Aztec, Ni	M 87410		Santa	Fe, NM 875	05			3 Copies	
District IV			_		,			□ A	MENDED REPORT	
1220 S. St. Francis				: : :						
ſ 	I.		QUEST FO	OR ALLOW	ABLE AND	AUTHORIZAT				
Operator name and Address							² OGRID N	umber		
OXY USA Inc.						16696				
P.O. Box 4294						³ Reason for Filing Code/Effective Date				
Houston, T 4 API Number	X 77210-	4294	5 Pool Nam			RTP - Reactivated 6 Pool Code				
30-0 01 00100										
21-20100 Bray					Dome Carbon Dioxide Gas 640				96010	
7 Property Code			8 Property Name					9 Well Number		
10	7111		Bravo Dome Carbon Dioxide Gas Unit				2032		291	
II. S	Surface L		- 15	T	7 C d	131 316 d. F.	To contra	T = ./N/+1		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West la	,	
F 11 T	29	20N	32E		1980	<u> </u>	1980	<u> </u>	Harding	
<u>_</u>		Iole Loca		·	- 2 1	1	1 = 2 4		. 1 .	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West I	line County	
	13 Produ	Mathod	14 Gas	Connection	T 15 C 120 F	Permit Number	¹⁶ C-129 Effective	- Data	17 C-129 Expiration Date	
12 Lse Code	13 Proqu	cing Method Code	17 Uas	Date	13 C-127 I	ermit Number	C-129 Ellection	ve Date	17 С-129 Ехріганоп Бале	
S 1	<u> </u>	<u> </u>				LL				
III. Oil and		asporters		10 Tranca	Nome		 		20 0/6/11/	
18 Transporter 19 Transporter OGRID and Add									20 O/G/W	
16606		XY USA Ir	nc.							
16696 VAY USA 1 P.O. Box									G	
Amistad, NM 88410								Spetijiena Still Salah	The country of the co	
The state of the s	it of 17%							44		
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CONTRACTOR OF THE STREET								Troops completely compared by the compared by the completely compared by the		
*** 1 XE 054-5 ** 1 20 mm	(30 5 5 ° 14 ° .							No.1 of Per months on	770.88 × 18 1 × 1 × 1 × 1 × 1 × 1 × 1	
		<u> </u>						150		
IV. Well Co	omnletio	n Data					_			
21 Spud Dat	····		ady Date	23 T	'D	24 PBTD 25 Per		forations	²⁶ DHC, MC	
02/15/8	·				.05 '	2335'		3-2231'		
	ole Size		²⁸ Casin;	g & Tubing Size	0.7	²⁹ Depth Set			Sacks Cement	
10	0 1///"			8-5/8"		700'			500 SX	
	12-1/4"									
/	7-7/8"			5-1/2"		2390'			700 SX	
									*	
V. Well Tes	rt Data		-							
V. Well Tes		32 Gas Delive	erv Date	33 Test Date	. 3	4 Test Length	35 Tbg. Press	sure	36 Csg. Pressure	
	·				1	, , , , , , , , , , , , , , , , , , , ,	* ***@*		Oog. • •	
³⁷ Choke Size	^	³⁸ Oil		³⁹ Water		⁴⁰ Gas			41 Test Method	
- CHORC SIZA		On.		- Water		·· Gas			·· Test Method	
42.11 1		54 006								
⁴² I hereby certify been complied wit	th and that th	e information	i given above is	vision have true and		OIL C	ONSERVATION	ON DIVISI	ION	
complete to the be	est of my/kno	wledge and b	elief.		Approved	1 by:	10m	1	1.	
								lasso	MANHAN	
Printed name: Kimber Ly Long					Title:		DISTRIC	1 SUPT	EKAIPUK	
Kimberly Long Title:					Approval	Date:	2//2			
Sr. Regulatory Analyst						**	9/17/08	i		
<u> </u>	001.7 1									
E-mail Address		-cm								
E-mail Address Kimberly Lo		com		3-215-7643	_		•			