

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO.

30-007-20425

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

8. Well No.

119

9. Pool name or Wildcat

4. Well Location

Unit Letter A : 941 feet from the North line and 144 feet from the East line

Section 29 Township 30N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7450' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/09/03 HES ran Cement Bond Log. Estimated Cement Top at surface.

12/13/03 HES perf'd 1<sup>st</sup> stage: 1631'-1633' 3 Holes

HES frac'd 1<sup>st</sup> stage: Pumped fracture treatment with 4,700 lbs of 20/40 Ottawa sand, Avg Pres 3525 psi, Avg Rate 10.4 bbl/min.

HES perf'd 2<sup>nd</sup> stage: 1613'-1615'-1616'-1618' 6 Holes

HES frac'd 2<sup>nd</sup> stage: Pumped fracture treatment with 30,970 lbs of 20/40 Ottawa sand, Avg Rate 2825 psi, Avg Rate 17.0 bbl/min.

HES perf'd 3<sup>rd</sup> stage: 1588'-1590' 3 Holes

HES frac'd 3<sup>rd</sup> stage: Pumped fracture treatment with 11,560 lbs of 20/40 Ottawa sand, Avg Pres 1925 psi, Avg Rate 12.5 bbl/min.

HES perf'd 4<sup>th</sup> stage: 1507'-1509' 3 Holes

HES frac'd 4<sup>th</sup> stage: Pumped fracture treatment with 21,230 lbs of 20/40 Ottawa sand, Avg Pres 1320 psi, Avg Rate 14.50 bbl/min.

HES perf'd 5<sup>th</sup> stage: 1406'-1408' 3 Holes

HES frac'd 5<sup>th</sup> stage: Pumped fracture treatment with 21,100 lbs of 20/40 Ottawa sand, Avg Pres 1347 psi, Avg Rate 14.6 bbl/min.

HES perf'd 6<sup>th</sup> stage: 1164'-1166', 1167'-1169' 6 Holes

HES frac'd 6<sup>th</sup> stage: Pumped fracture treatment with 31,140 lbs of 20/40 Ottawa sand, Avg Pres 2245 psi, Avg Rate 16.5 bbl/min.

HES perf'd 7<sup>th</sup> stage: 1024'-1026' 3 Holes

HES frac'd 7<sup>th</sup> stage: Pumped fracture treatment with 11,420 lbs of 20/40 Ottawa sand, Avg Pres 1330 psi, Avg Rate 12.4 bbl/min.

12/17/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 01/15/04

Type or print name: Shirley A. Mitchell

Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR

DATE 1/20/04

Conditions of approval, if any: