

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **COREHOLE/STRAT TEST**

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
P.O. BOX 190, RATON, NM 87740

4. Well Location
Unit Letter **A** : **1215** feet from the **North** line and **1050** feet from the **East** line
Section 5 Township 31N Range 21E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7980' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/22/03 Mack Drilling spudded the corehole. Drilled a 6 1/8" hole to 308'. Ran 4 1/2" surface casing to 302'. Cemented casing with 38 sks of Midcon II. Circulated cement to surface.

01/09/04 MIRU Dynatec. Drilled cement out to 310'.
To
01/18/04 Continuous core to TD at 2,156'.
Run Open Hole Logs. Logger TD = 2,149'. Plugged well to surface as follows:
Set balanced cement plug from 2,140' - 1,990'. Mixed and pumped 1st stage with 6 sks Midcon II cement. No circulation. Set balanced cement plug from 2,080' - 1,760'. Mixed and pumped 2nd stage with 16 sks Midcon II cement. Full returns. Set balanced cement plug from 1,760' - 1,160'. Mixed and pumped 3rd stage with 24 sks Midcon II cement. Full returns. Set balanced cement plug from 1,160' - 560'. Mixed and pumped 4th stage with 24 sks Midcon II cement. Full returns. Set balanced cement plug from 560' - to surface. Mixed and pumped 5th stage with 72 sks Midcon II cement. Set balanced cement plug. Mixed and pumped 40 sks Midcon II cement. Full returns good cement to surface with 6 bbls to pit. Topped off with 4 bbls of cement. Casing standing full of cement. ✓

01/19/04 The location was cleaned. The pit will be closed and the location will be seeded to grass and restored to original condition. Will set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Principal Engineer DATE 01/22/04

Type or print name: Donald R. Lankford Telephone No.: (505) 445- 6721
(This space for State use)

APPROVED BY  TITLE DISTRICT SUPERVISOR DATE 1/23/04
Conditions of approval, if any: