AMENOED

Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						-	July 17, 2008 1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210					Oil Compounding District						30-021-20427								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.						Ī	2. Type of Lease							
District IV					Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
										5. Lease Name or Unit Agreement Name,									
										Mitchell 6. Well Number:									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									171G										
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										R □ OTHER									
8. Name of Opera Hess Corporat	ator												9. OGRID						
10. Address of O													495 11. Pool name or Wildcat						
P.O. Box 840	Sem	inole	, Texas 79	60									West Bravo Dome CO2 Gas						
12.Location	Unit Lt	r	Section		Township		Range	Lot			Feet from th		N/S Line	Feet from the		e E/	W Line	County	
Surface:	/	G	> 17	•	18N		30E		G		1980		North	h 1980		~70/1	^{cs} East	Harding	
вн:																			
13. Date Spudded 07/01/07	07/03	3/07	D. Reach	ed	07/9	04/07	Released			09/	22/2008		d (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 4409' GR					9' GR	
18. Total Measur 2192'	ed Depth	of W	/ell		19. P	lug Bac	k Measured Dep	oth		20. Was Directional Su No			Survey Made?			ype Electric and Other Logs Run mma Rav			
					- Top, Bottom, Name								L		<u> </u>				
1955' – 2015' KB ft. West Bravo Dome CO2 Gas CASING RECORD (Report all strings set in well)																			
CASING SI	ZE		WEIGHT	LB./F			DEPTH SET HOLE SIZE					3111	CEMENTING RECORD AMOUNT PULLED						
8.625			24	<u> </u>	765'				12.25				375 sks C PremPlus						
4.5		1	2.25# fil	ergl	rglass 2192'				7.875				420 sks Midcom-2			<u> </u>		W	
																├			
24.	Lmon			D.00	LINER RECORD						25.	ZE TUBING RI					an of		
SIZE	TOP			ROI	OTTOM SACKS CEMENT		ENI	SCREEN		SIZ	DEPT		EPTH SI	EI	PACKI	EK SE I			
	<u> </u>																		
26. Perforation	record (i	nterv	al, size, an	d nun	nber)	ID TTD						FR/	ACTURE, CE						
1955' – 2015' w/HSD 3.375" 4 spf (240 hole					· · · · · · · · · · · · · · · · · · ·					DEPTH INTERVAL 1955' – 2015'		AMOUNT AND KIND MATERIAL USED 50,287 lbs/ 12/20 brown sand							
				_															
28.											FION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/19/2008 FLOWING PROD.																			
1 1				Cho	Choke Size Prod'n For			1			Gas	- MCF	ater - Bl	Í					
12/21/2008 24					1.00 Test Period 24						3277		0.00 0.0						
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. O OO 1.5 G								r.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By Danny Holcomb																			
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site b	ourial was	s used	at the we	l, rep	ort the e	xact loc	ation of the on-s	ite bu	rial:										
I hereby certig	fy that i	he in	nformati	on sl	hown o	n both	Latitude sides of this	forn	n is tr	ие с	and compl	ete	Longitude to the best o	f my	knowl	edge (NA and belief	D 1927 1983	
Signature (4/1	fal	CA	SH	M	Ŧ	Printed Name Rita				•		,	•		Ü	,		
E-mail Address rsmith@hess.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville						
T. Queen	T. Silurian	T. Menefee	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres	T. Simpson	T. Mancos	T. McCracken						
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota	T. San Andres 1237						
T.Tubb	T. Delaware Sand	T. Morrison	T. Glorieta 1424						
T. Drinkard	T. Bone Springs	T.Todilto	T. Tubb 1940						
T. Abo	T	T. Entrada	T. Granite Wash 2123						
T. Wolfcamp	T.	T. Wingate	T. Granite 2146						
T. Penn	T	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian							

1. C1300 (D0ugh C)	* * * * * * * * * * * * * * * * * * * *	1: 1 Cilinati	
		No. 3, from	OIL OR GAS SANDS OR ZONES
No. 2, from	to	. No. 4, from	to
•	IMPORTAN	IT WATER SANDS	
Include data on rate of wat	er inflow and elevation to which v	vater rose in hole.	
No. 1, from	toto	feet	
		feet	
		feet	
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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