Submit I Copy To Appropriate District Office	State of New Mexic		Form C-103	
District I	Energy, Minerals and Natural	Resources WELL AP	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION D	}	30-021-20122	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		l 5 Indicate	e Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		517	ATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750	6. State O	il & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UCH (W	Bravo Dome Unit	
1. Type of Well: Oil Well Gas Well Other CO2 SUPPLY				
2. Name of Operator HESS Corporation			9. OGRID Number 495	
3. Address of Operator PO Box 840 Seminole TX 79360		•	name or Wildcat (96387)	
Seminole TX 79360 West Bravo Dome CO2 Gas 4. Well Location				
Unit Letter J	1980 feet from the SOUTH	line and 1830	feet from the EAST line	
Section 3 Township 19N Range 29E NMPM County HARDING				
A Commence of the second	11. Elevation (Show whether DR, RK		The second secon	
1990年	4688'			
12. Check	Appropriate Box to Indicate Natu	re of Notice, Report or	Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER: test for SWD	well 💹 o	THER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
Day 1 MIRU. Kill well	with 4% KCL. NDWH & NU BOP's.			
Day 2 Unset Packer. To	OOH & LD existing tbg. & Packer. MIRU	Renegade Services.		
Renegade to set CIBP @ (2050'). Renegade to get on depth w/CL and perforate from 1560'-1580' w/ 2 spf. RDMO Renegade. Swab well to obtain water sample. ND BOP's & NU WH.				
Keep well SI. Clean site.				
RDMO				
				
Spud Date: 4/22/1981	Rig Release Date:			
I hereby cartify that the information	above is true and complete to the best of	of my knowledge and heliof		
Thereby certify that the information	above is true and complete to the best to	of my knowledge and belief.		
(4)+. (1)	4 - 4			
SIGNATURE ///	TITLE ENGINE	EERING TECH	DATE_9/9/2010	
Type or print name RITA C.	SMITH F-mail address: Y	smith@hess.com	PHONE: 432-758-6726	
For State Use Only	E-mail address: ±			
	E-mail address:		THORE.	
APPROVED BY:		ICT SUPERVISOR		