| Office State of New N  |  |
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| District I Energy, Minerals and Na   | tural Resources October 13, 2009   |
| 1625 N. French Dr., Hobbs, NM 88240  | WELL API NO.   |
| District II  1301 W. Grand Ave. Artesia, NM 88210  OIL CONSERVATIO   | N DIVISION 30-007-20986  |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO<br>District III 1220 South St. Fr  | 5. Indicate Type of Lease  |
| 1000 Pio Brazos Pd. Aztec NM 97410   | STATE LI FEE A   |
| <u>District IV</u> Santa Fe, NIVI  | 8/505 6. State Oil & Gas Lease No.   |
| 1220 S. St. Francis Dr., Santa Fe, NM  |  |
| 87505 SUNDDY NOTICES AND DEPORTS ON WELL   | C 7 Loose Nome or Unit Agreement Name  |
| SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I  |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)   |  |
| PROPOSALS.)  |  |
| 1. Type of Well: Oil Well Gas Well Other CBM   | 8. Well Number E-068   |
| 2. Name of Operator  | 9. OGRID Number  |
| El Paso E&P Company, L.P.  | 180514   |
| 3. Address of Operator   | 10. Pool name or Wildcat   |
| 1001 Louisiana, Rm 2730D, Houston, Texas 77002   | Stubblefield Canyon Raton-Vermejo Gas  |
|  |  |
| 4. Well Location   |  |
| Unit Letter <u>B</u> : <u>242</u> feet from the <u>North</u>   |  |
| Section 32 Township 32N Range  | 19E NMPM 6 <sup>th</sup> County Colfax   |
| 11. Elevation (Show whether D  | OR, RKB, RT, GR, etc.)   |
| The state of the s | 593'   |
| The state of the s | Estanting demands and all property and all the second and all the seco |
| 12 Charle Ammanuista Dan ta Indianta   | Notice of Nation Deposit on Other Date   |
| 12. Check Appropriate Box to Indicate  | Nature of Notice, Report of Other Data   |
| NOTICE OF INTENTION TO   | CURCEOUENT REPORT OF   |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON   | REMEDIAL WORK ALTERING CASING  |
| TEMPORARILY ABANDON  | COMMENCE DRILLING OPNS. P AND A  |
| PULL OR ALTER CASING   | CASING/CEMENT JOB  |
| DOWNHOLE COMMINGLE   |  |
|  |  |
|  |  |
| OTHER:   | OTHER:   |
|  | OTHER:    OTHER:   OT |
| 13. Describe proposed or completed operations. (Clearly state a  |  |
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