

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20986
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number E-068
9. OGRID Number 180514
10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8593'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CBM ☐

2. Name of Operator
El Paso E&P Company, L.P.

3. Address of Operator
1001 Louisiana, Rm 2730D, Houston, Texas 77002

4. Well Location

Unit Letter B : 242 feet from the North line and 1368 feet from the East line
Section 32 Township 32N Range 19E NMPM 6th County Colfax

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8593'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/10/11: Spudded @ 0800 hrs. Drilled 11" surface hole to 350'. Ran 8 5/8", 24#, J-55 casing to 340.76'. Pumped 10 bbls fresh water, 20 bbls fresh water with baracarb, n-seal, 10 bbls fresh water. Pumped 20 bbls (100 sx) Trinidad surface blend cement. Displaced. Received 8 bbls of good cement to pit. WOC.

03/11/11: WOC. Drilled cement from 285' to 350'. Drilled 7 7/8" production hole to 2845'. Estimated top of Trinidad 2525'. C&C hole.

03/12/11: Logged. Ran 5 1/2", 15.5#, J-55, LT&C casing and landed at 2773.44'. ECP set @ 2090' - 2108'. 1st Stage: Pumped 20 bbls fresh water, 20 bbls gel, 30 bbls fresh water. Pumped 42 bbls (109 sx) Trinidad production blend cement. Pumped plug on fly. Displaced. Bumped plug @ 800 psi. Pressured to 1160 psi. Held 10 min. Plug held. Set packer with 2600 psi. Dropped bomb. Opened ECP with 1200 psi. Stage 2: Pumped 10 bbls fresh water, 200 bbls fresh water with gel. 120 bbls with gel and LCM, w/n-seal, baracarb, floccell and 10 bbls of water. Got 12 bbls water return after 110 bbls LCM pill pumped. 15 bbls returned of water cement from 1st stage. Mixed and pumped 124 bbls (380 sx) Trinidad production blend cement. Plug on fly. Displaced. Lost circulation after 10 bbls cement pumped. Final lift pressure 210 psi. Bumped plug with 2000 psi. Plug down. Released plug. Plug held. Released rig.

Spud Date:

03/10/11

Rig Release Date:

03/12/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria A. Gomez TITLE Sr. Regulatory Analyst DATE 05/26/11

Type or print name Maria S. Gomez E-mail address: maria.gomez@elpaso.com PHONE: 713-420-5038/832-683-0361

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/31/2011
Conditions of Approval (if any):