

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P., FOR
COMPULSORY POOLING, AND NON-STANDARD
SPACING IN LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION FOR COMPULSORY POOLING

DEVON ENERGY PRODUCTION COMPANY, L.P., (OGRID# 6137) applies for an order pooling all mineral interests within the Wolfcamp formation (WC-025 G-08 S243217P;UPR WC) (Pool Code 98248) underlying E/2 of Sections 19 and 30, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above referenced horizontal spacing unit to the following four initial wells:

A. **Magic Cat 30-19 Fed Com 623H**

The surface location for this well is proposed to be approximately 240' FSL and 1966' FEL and 190' FNL, Section 30-T23S-R32E, and a bottom hole location at approximately 20' FNL and 1650' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.

B. **Magic Cat 30-19 Fed Com 624H**

The surface location for this well is proposed to be approximately 240' FSL and 611' FEL, Section 30-T23S-R32E, and a bottom hole location at approximately 20' FNL and 330' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.

C. **Magic Cat 30-19 Fed Com 713H**

The surface location for this well is proposed to be approximately 240' FSL and 1999' FEL, Section 30-T23S-R32E, and a bottom hole location at

approximately 20' FNL and 2309' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.

D. **Magic Cat 30-19 Fed Com 714H**

The surface location for this well is proposed to be approximately 240' FSL and 644' FEL, Section 30-T23S-R32E, and a bottom hole location at approximately 20' FNL and 990' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

4. The requested pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of these proposed horizontal wells and the proposed spacing unit.

WHEREFORE, Applicant, requests after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted interests in this horizontal spacing unit;
- B. Approving four initial horizontal wells in this spacing unit;
- C. Authorizing an extension of the 120-day requirement to drill and complete the initial wells on this horizontal spacing unit;
- D. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;

- F. Approving the actual operating charges and costs of supervision while drilling and after completing, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and;
- G. Imposing a 200% charge for risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

PADILLA LAW FIRM, P.A.

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Application of Devon Energy Production Company, L.P., for compulsory pooling, non-standard spacing and proration unit, Lea County, New Mexico; Applicant seeks an order pooling all mineral interests within the Wolfcamp formation (WC-025 G-08 S243217P;UPR WC) (Pool Code 98248), underlying E/2 of Sections 30 and 19, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 21 miles east of Loving, New Mexico.

Magic Cat 30-19 Fed Com 623H

The surface location for this well is proposed to be approximately 240' FSL and 1966' FEL and 190' FNL, Section 30-T23S-R32E, and a bottom hole location at approximately 20' FNL and 1650' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.

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