

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21371,
LEA COUNTY, NEW MEXICO**

**Case No. 21867
Order No. R-21371
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21372,
LEA COUNTY, NEW MEXICO**

**Case No. 21868
Order No. R-21372
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21376,
LEA COUNTY, NEW MEXICO**

**Case No. 21869
Order No. R-21376
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21377,
LEA COUNTY, NEW MEXICO**

**Case No. 21870
Order No. R-21377
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21378,
LEA COUNTY, NEW MEXICO**

**Case No. 21871
Order No. R-21378
(Re-Open)**



Cattlemen Fed Com Wells

322H, 432H, 512H, 323H, 403H, 513H, 404H, 434H and 514H

May 6, 2021

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC
TO AMEND ORDER NO. R-21371,
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**Case No. 21868
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(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC
TO AMEND ORDER NO. R-21376,
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**Case No. 21869
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**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC
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LEA COUNTY, NEW MEXICO**

**Case No. 21870
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(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC
TO AMEND ORDER NO. R-21378,
LEA COUNTY, NEW MEXICO**

**Case No. 21871
Order No. R-21378
(Re-Open)**

AFFIDAVIT OF WALTER JONES

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am a landman employed as Vice President of Land with Titus Oil & Gas Production, LLC (“Titus”), and I am familiar with the subject applications and the lands involved.

EXHIBIT A

Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871

May 6, 2021

3. This affidavit is submitted in connection with the filing by Titus of the above-referenced applications pursuant to 19.15.4.12(A)(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record previously. My education and work experience are as follows: I graduated from the University of Mississippi in 2005 with a business degree in marketing. From 2007 through 2009, I worked as an independent landman for a broker in the Barnett Shale in the Fort Worth area. From 2009 to 2017, I worked for BOPCO, LP, overseeing assets predominately in Eddy and Lea Counties, New Mexico. I have been with Titus from 2017 to present. I have been working on New Mexico oil and gas matters for approximately 12 years.

5. The applications are attached as **Exhibits 1-A through 1-E**. The purpose of these applications is to amend Order Nos. R-21371, R-21372, R-21376, R-21377, and R-21378 previously issued in Case Nos. 21208, 21209, 21210, 21211, and 21212, respectively, to extend the time for drilling, by one year, the following wells:

- a. **Case No. 21867:** The **Cattlemen Fed Com 322H** well (API #30-025-48124) (“Cattlemen 322H Well”) approved in Order No. R-21371 (previous Case No. 21208);
- b. **Case No. 21868:** The (1) **Cattlemen Fed Com 432H** well (API # 30-025-48128) (“Cattlemen 432H Well”) and the (2) **Cattlemen Fed Com 512H** well (API # 30-025-48130) (“Cattlemen 512H Well”) approved in Order No. R-21372 (previous Case No. 21209);
- c. **Case No. 21869:** The **Cattlemen Fed Com 323H** well (API #30-025-48125) (“Cattlemen 323H Well”) approved in Order No. R-21376 (previous Case No. 21210);
- d. **Case No. 21870:** The (1) **Cattlemen Fed Com 403H** well (API # 30-025-48126) (“Cattlemen 403H Well”) and the (2) **Cattlemen Fed Com 513H** well (API # 30-025-48131) (“Cattlemen 513H Well”) approved in Order No. R-21377 (previous Case No. 21211); and

- e. **Case No. 21871:** The (1) **Cattlemen Fed Com 404H** well (API # 30-025-48127) (“Cattlemen 404H Well”), the (2) **Cattlemen Fed Com 434H** well (API # 30-025-48129) (“Cattlemen 434H Well”), and the (3) **Cattlemen Fed Com 514H** well (API # 30-025-48132) (“Cattlemen 514H Well”) approved in Order No. R-21378 (previous Case No. 21212).
6. The pertinent orders are attached as **Exhibits 2-A through 2-E**.
 - a. **Order No. R-21371**, regarding the Cattlemen 322H Well, pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
 - b. **Order No. R-21372**, regarding the Cattlemen 432H Well and the Cattlemen 512H Well, pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
 - c. **Order No. R-21376**, regarding the Cattlemen 323H Well, pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
 - d. **Order No. R-21377**, regarding the Cattlemen 403H Well and the Cattlemen 513H Well, pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
 - e. **Order No. R-21378**, regarding the Cattlemen 404H Well, the Cattlemen 434H Well, and the Cattlemen 514H Well, pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
 7. The orders designated Titus as the operator of the above-referenced wells and HSUs.

8. Titus is a working interest owner in the HSUs and has the right to drill thereon.

9. In Case Nos. 21867 and 21868, Titus requests the Division to re-open the matters previously heard in Case Nos. 21208 and 21209 to extend the time to commence drilling the above-referenced wells to be no later than July 6, 2022, which will be a one-year extension from the time to commence drilling granted in Order Nos. R-21371 and R-21372.

10. In Case Nos. 21869, 21870, and 21871, Titus requests the Division to re-open the matters previously heard in Case Nos. 21210, 21211, and 21212 to extend the time to commence drilling the above-referenced wells to be no later than July 22, 2022, which will be a one-year extension from the time to commence drilling granted in Order Nos. R-21376, R-21377, and R-21378.

11. The Division hearings in original Case Nos. 21208, 21209, 21210, 21211, and 21212 were held on June 25, 2020.

12. The Division entered Order No. R-21371 in Case No. 21208 and Order No. R-21372 in Case No. 21209 on July 6, 2020.

13. The Division entered Order No. R-21376 in Case No. 21210, Order No. R-21377 in Case No. 21211, and Order No. R-21378 in Case No. 21212 on July 22, 2020.

14. At paragraph 19, each order states, "The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well." At paragraph 20, each order states, "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown."

15. Under Order Nos. R-21371 and R-21372, Titus would be required to commence drilling the wells thereunder by July 6, 2021.

16. Under Order Nos. R-21376, R-21377, and R-21378, Titus would be required to commence drilling the wells thereunder by July 22, 2021.

17. Good cause exists for the Division to grant the extensions.

18. Titus requests an extension of time because there have been changes in Titus's drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

19. Titus's operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

20. Titus is in good standing under the statewide rules and regulations.

21. Titus notified all parties pooled under the orders regarding the requests to re-open these matters for an extension of time to drill. A sample notice letter for Case Nos. 21867 and 21868 is attached hereto as **Exhibit 3**. A sample notice letter for Case Nos. 21869, 21870, and 21871 is attached hereto as **Exhibit 4**. Proof of notification, including proof of publication, can be found at **Tab 2** of the exhibit package.

22. In Case Nos. 21867 and 21868, no party has entered an appearance. In Case Nos. 21869, 21870, and 21871, Allar Company entered an appearance, which was subsequently withdrawn. Consequently, no opposition is expected.

23. Titus incorporates all exhibits provided and admitted into the record at the hearing for the original Case Nos. 21208, 21209, 21210, 21211, and 21212 by reference herein.

24. Titus is not requesting changes to any provisions in the orders, other than the changes requested herein, and asks that all other rights and privileges granted to Titus in the Orders remain the same.

25. The exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

26. The granting of these applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

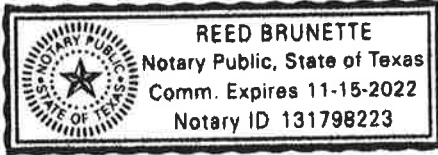
27. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Walter P. Jones
Walter P. Jones

STATE OF TEXAS)
)ss
COUNTY OF TARRANT)

Subscribed to and sworn before me this 4TH day of May, 2021.



Reed Brunette
Notary Public

My Commission expires 11/15/2022

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC
TO AMEND ORDER NO. R-21371,
LEA COUNTY, NEW MEXICO**

Case No. 21867
Order No. **R-21371**
(Re-Open)

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21371 entered in Case No. 21208 to extend the time for drilling the **Cattlemen Fed Com 322H** well (API #30-025-48124) (“Cattlemen 322H Well”) approved in Order No. R-21371.¹ In support of its application, Titus states as follows:

1. Order No. R-21371 pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 322H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.
3. Order No. R-21371 designated Titus as the operator of the Cattlemen 322H Well and the HSU.

¹ Order No. R-21371 entered in Case No. 21208 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21372 entered in Case No. 21209, Order No. R-21376 entered in Case No. 21210, Order No. R-21377 entered in Case No. 21211, and Order No. R-21378 entered in Case No. 21212.

EXHIBIT 1-A
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 322H Well to be no later than July 6, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21371.

5. The Division Hearing in the original proceeding, Case No. 21208, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21209, 21210, 21211, and 21212.

6. The Division entered Order No. R-21371 in Case No. 21208 on July 6, 2020.

7. Order No. R-21371, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21371, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21371, Titus would be required to commence drilling the well by July 6, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus’s operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by

law, the Division enter an order amending Order No. R-21371 to extend the time to commence drilling the Cattlemen 322H Well to be no later than July 6, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

**STATE OF NEW MEXICO
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**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC
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LEA COUNTY, NEW MEXICO**

Case No. 21868
Order No. **R-21372**
(Re-Open)

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21372 entered in Case No. 21209 to extend the time for drilling (1) the **Cattlemen Fed Com 432H** well (API # 30-025-48128) (“Cattlemen 432H Well”) and (2) the **Cattlemen Fed Com 512H** well (API # 30-025-48130) (“Cattlemen 512H Well”) approved in Order No. R-21372.¹ In support of its application, Titus states as follows:

1. Order No. R-21372 pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 432H Well and the Cattlemen 512H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.

¹ Order No. R-21372 entered in Case No. 21209 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21371 entered in Case No. 21208, Order No. R-21376 entered in Case No. 21210, Order No. R-21377 entered in Case No. 21211, and Order No. R-21378 entered in Case No. 21212.

EXHIBIT 1-B

Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

3. Order No. R-21372 designated Titus as the operator of the Cattlemen 432H Well, the Cattlemen 512H Well, and the HSU.

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 432H Well and the Cattlemen 512H Well to be no later than July 6, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21372.

5. The Division Hearing in the original proceeding, Case No. 21209, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21208, 21210, 21211, and 21212.

6. The Division entered Order No. R-21372 in Case No. 21209 on July 6, 2020.

7. Order No. R-21372, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21372, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21372, Titus would be required to commence drilling the wells by July 6, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus's operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21372 to extend the time to commence drilling (1) the Cattlemen 432H Well and (2) the Cattlemen 512H Well to be no later than July 6, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

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**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC
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LEA COUNTY, NEW MEXICO**

Case No. 21869
Order No. **R-21376**
(Re-Open)

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21376 entered in Case No. 21210 to extend the time for drilling the **Cattlemen Fed Com 323H** well (API #30-025-48125) (“Cattlemen 323H Well”) approved in Order No. R-21376.¹ In support of its application, Titus states as follows:

1. Order No. R-21376 pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 323H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.
3. Order No. R-21376 designated Titus as the operator of the Cattlemen 323H Well and the HSU.

¹ Order No. R-21376 entered in Case No. 21210 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21371 entered in Case No. 21208, Order No. R-21372 entered in Case No. 21209, Order No. R-21377 entered in Case No. 21211, and Order No. R-21378 entered in Case No. 21212.

EXHIBIT 1-C
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 323H Well to be no later than July 22, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21376.

5. The Division Hearing in the original proceeding, Case No. 21210, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21208, 21209, 21211, and 21212.

6. The Division entered Order No. R-21376 in Case No. 21210 on July 22, 2020.

7. Order No. R-21376, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21376, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21376, Titus would be required to commence drilling the well by July 22, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus’s operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by

law, the Division enter an order amending Order No. R-21376 to extend the time to commence drilling the Cattlemen 323H Well to be no later than July 22, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

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Case No. 21870
Order No. **R-21377**
(Re-Open)

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21377 entered in Case No. 21211 to extend the time for drilling (1) the **Cattlemen Fed Com 403H** well (API # 30-025-48126) (“Cattlemen 403H Well”) and (2) the **Cattlemen Fed Com 513H** well (API # 30-025-48131) (“Cattlemen 513H Well”) approved in Order No. R-21377.¹ In support of its application, Titus states as follows:

1. Order No. R-21377 pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 403H Well and the Cattlemen 513H Well.

2. Titus is a working interest owner in the HSU and has the right to drill thereon.

¹ Order No. R-21377 entered in Case No. 21211 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21371 entered in Case No. 21208, Order No. 21372 entered in Case No. 21209, Order No. R-21376 entered in Case No. 21210, and Order No. R-21378 entered in Case No. 21212.

EXHIBIT 1-D
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

3. Order No. R-21377 designated Titus as the operator of the Cattlemen 403H Well, the Cattlemen 513H Well, and the HSU.

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 403H Well and the Cattlemen 513H Well to be no later than July 22, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21377.

5. The Division Hearing in the original proceeding, Case No. 21211, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21208, 21209, 21210, and 21212.

6. The Division entered Order No. R-21377 in Case No. 21211 on July 22, 2020.

7. Order No. R-21377, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21377, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21377, Titus would be required to commence drilling the wells by July 22, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus's operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21377 to extend the time to commence drilling (1) the Cattlemen 403H Well and (2) the Cattlemen 513H Well to be no later than July 22, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC
TO AMEND ORDER NO. R-21378,
LEA COUNTY, NEW MEXICO**

Case No. 21871
Order No. **R-21378**
(Re-Open)

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21378 entered in Case No. 21212 to extend the time for drilling (1) the **Cattlemen Fed Com 404H** well (API # 30-025-48127) (“Cattlemen 404H Well”), (2) the **Cattlemen Fed Com 434H** well (API # 30-025-48129) (“Cattlemen 434H Well”), and (3) the **Cattlemen Fed Com 514H** well (API # 30-025-48132) (“Cattlemen 514H Well”) approved in Order No. R-21378.¹ In support of its application, Titus states as follows:

1. Order No. R-21378 pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 404H Well, the Cattlemen 434H Well, and the Cattlemen 514H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.

¹ Order No. R-21378 entered in Case No. 21212 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21371 entered in Case No. 21208, Order No. 21372 entered in Case No. 21209, Order No. R-21376 entered in Case No. 21210, and Order No. R-21377 entered in Case No. 21211.

EXHIBIT 1-E
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

3. Order No. R-21378 designated Titus as the operator of the Cattlemen 404H Well, the Cattlemen 434H Well, the Cattlemen 514H Well, and the HSU.

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 404H Well, the Cattlemen 434H Well, and the Cattlemen 514H Well to be no later than July 22, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21378.

5. The Division Hearing in the original proceeding, Case No. 21378, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21208, 21209, 21210, and 21211.

6. The Division entered Order No. R-21378 in Case No. 21212 on July 22, 2020.

7. Order No. R-21378, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21378, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21378, Titus would be required to commence drilling the wells by July 22, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus's operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21378 to extend the time to commence drilling (1) the Cattlemen 404H Well, (2) the Cattlemen 434H Well, and (3) the Cattlemen 514H Well to be no later than July 22, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21208
ORDER NO. R-21371**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25th, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

EXHIBIT 2-A

Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871

May 6, 2021

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 7/06/2020

CASE NO. 21208
ORDER NO. R-21371

Page 5 of 8

Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21208	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2SW4 of Section 17 and E2W2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (97%); Tract 2 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

CASE NO. 21208
ORDER NO. R-21371

Well #1	Cattlemen Fed Com 322H, API No. Pending SHL: 2084' FNL and 1994' FWL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1651' FWL, Section 20-T26S-R35E, NMPM Completion Target: 3rd Bone Spring at approx. 12,500 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~ 2541' FSL and 1651' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 1651' FWL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring; TVD (~12,500'); MD (~20,420')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	

Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/23/2020

CASE NO. 21208
ORDER NO. R-21371

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21209
ORDER NO. R-21372**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25th, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

EXHIBIT 2-B
Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 7/06/2020

CASE NO. 21209
ORDER NO. R-21372

Page 5 of 8

Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21209	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2SW4 of Section 17 and E2W2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (97%); Tract 2 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

CASE NO. 21209
ORDER NO. R-21372

Page 6 of 8

Well #1	Cattlemen Fed Com 432H, API No. Pending SHL: 2084' FNL and 2054' FWL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 2310' FWL, Section 20-T26S-R35E, NMPM Completion Target: Wolfcamp A at approx. 12,760' TVD Well Orientation: North to South Completion location expected to be standard
Well #2	Cattlemen Fed Com 512H, API No. Pending SHL: 2084' FNL and 2024' FWL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1850' FWL, Section 20-T26S-R35E, NMPM Completion Target: Wolfcamp B at approx. 13,050' TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well #1 First and Last Take Points	432H: FTP (~2541' FSL and 2310' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 2310' FWL of Section 20-T26S-R35E)
Horizontal Well #2 First and Last Take Points	512H: FTP (~2541' FSL and 1850' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 1850' FWL of Section 20-T26S-R35E)
Horizontal Well # 1 Completion Target (Formation, TVD and MD)	432H: Wolfcamp A; TVD (~12,760'); MD (~20,680')
Horizontal Well # 2 Completion Target (Formation, TVD and MD)	512H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3

Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/23/2020

CASE NO. 21209
ORDER NO. R-21372

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21210
ORDER NO. R-21376**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

EXHIBIT 2-C

**Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021**

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Other provisions of this order notwithstanding, pursuant to stipulation of Operator and Chevron, Operator, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR
AES/tgw**

Date: 7/22/2020

CASE NO. 21210
ORDER NO. R-21376

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Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST - THIRD REVISED VERSION	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21210	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC 025 G-08 S263412K; Bone Spring [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	W2SE4 of Section 17 and W2E2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (60%); Tract 2 (100%); Tract 3 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Cattlemen Fed Com 323H, API No. Pending</p> <p>SHL: 2077' FNL and 1912' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1650' FEL, Section 20-T26S-R35E, NMPM</p> <p>Completion Target: 3rd Bone Spring at approx 12,500 Feet TVD Well Orientation: North to South Completion location expected to be standard</p>

CASE NO. 21210
 ORDER NO. R-21376

Horizontal Well First and Last Take Points	FTP (~2541' FSL and 1651' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 1650' FEL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring; TVD (~12,500'); MD (~20,420')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	

Special Provisions/Stipulations	"Applicant, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more."
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	7/10/2020

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21211
ORDER NO. R-21377**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

EXHIBIT 2-D

Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Other provisions of this order notwithstanding, pursuant to stipulation of Operator and Chevron, Operator, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR
AES/tgw**

Date: 7/22/2020

CASE NO. 21211
ORDER NO. R-21377

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Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST - THIRD REVISED VERSION	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21211	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	W2SE4 of Section 17 and W2E2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (60%); Tract 2 (100%); Tract 3 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

CASE NO. 21211
 ORDER NO. R-21377

Well #1	Cattlemen Fed Com 403H, API No. Pending SHL: 2077' FNL and 1972' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 2310' FEL, Section 20-T26S-R35E, NMPM Completion Target: Wolfcamp X/Y at approx. 12,600' TVD Well Orientation: North to South Completion location expected to be standard
Well #2	Cattlemen Fed Com 513H, API No. Pending SHL: 2077' FNL and 1942' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1870' FEL, Section 20-T26S-R35E, NMPM Completion Target: Wolfcamp B at approx. 13,050' TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well #1 First and Last Take Points	403H: FTP (~2541' FSL and 2310' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 2308' FEL of Section 20-T26S-R35E)
Horizontal Well #2 First and Last Take Points	513H: FTP (~2541' FSL and 1870' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 1870' FEL of Section 20-T26S-R35E)
Horizontal Well # 1 Completion Target (Formation, TVD and MD)	403H: Wolfcamp X/Y; TVD (~12,600'); MD (~20,520')
Horizontal Well # 2 Completion Target (Formation, TVD and MD)	513H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none

Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	"Applicant, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more."
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	7/10/2020

CASE NO. 21211
ORDER NO. R-21377

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21212
ORDER NO. R-21378**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

EXHIBIT 2-E

**Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871**

May 6, 2021

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Other provisions of this order notwithstanding, pursuant to stipulation of Operator and Chevron, Operator, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR
AES/tgw**

Date: 7/22/2020

CASE NO. 21212
ORDER NO. R-21378

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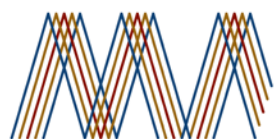
Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST - THIRD REVISED VERSION	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21212	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2SE4 of Section 17 and E2E2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (60%); Tract 2 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Cattlemen Fed Com 404H, API No. Pending SHL: 1948' FNL and 892' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FSL and 330' FEL, Section 20-T26S-R35E, NMPPM Completion Target: Wolfcamp X/Y at approx 12,600 Feet TVD Well Orientation: North to South Completion location expected to be standard

CASE NO. 21212
 ORDER NO. R-21378

Well #2	Cattlemen Fed Com 434H, API No. Pending SHL: 1948' FNL and 952' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FSL and 989' FEL, Section 20-T26S-R35E, NMPPM Completion Target: Wolfcamp A at approx 12,760 Feet TVD Well Orientation: North to South Completion location expected to be standard
Well #3	Cattlemen Fed Com 514H, API No. Pending SHL: 1948' FNL and 922' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FSL and 530' FEL, Section 20-T26S-R35E, NMPPM Completion Target: Wolfcamp B at approx 13,050 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	
Well #1	404H: FTP (~ 2541' FSL and 330' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 330' FEL of Section 20-T26S-R35E)
Well #2	434H: FTP (~ 2541' FSL and 990' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 989' FEL of Section 20-T26S-R35E)
Well #3	514H: FTP (~ 2541' FSL and 530' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 530' FEL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	
Well # 1	404H: Wolfcamp X/Y; TVD (~12,600'); MD (~20,520')
Well # 2	434H: Wolfcamp A; TVD (~12,760'); MD (~20,680')
Well # 3	514H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none

Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	"Applicant, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more."
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	7/10/2020



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

April 15, 2021

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21867** - Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21371, Lea County, New Mexico – **Cattlemen Fed Com 322H** (Original Case No. 21208)

Case No. **21868** – Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21372, Lea County, New Mexico – **Cattlemen Fed Com 432H and 512H** (Original Case No. 21209)

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed two (2) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21867. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21371, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21208 for the limited purpose of amending Order No. R-21371 to extend by one year, through July 6, 2022, the time to commence drilling the **Cattlemen Fed Com 322H** well (API #30-025-48124), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

Case No. 21868. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21372, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21209 for the limited purpose of amending

EXHIBIT 3

Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

All Interest Owners
April 15, 2021
Page 2

Order No. R-21372 to extend by one year, through July 6, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 432H** well (API # 30-025-48128) and (2) the **Cattlemen Fed Com 512H** well (API # 30-025-48130), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **May 6, 2021** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **April 28, 2021**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 29, 2021**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS/lt
Enclosures
cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

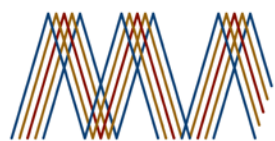
Working Interest Parties:

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 882211-1091

Additional Interested Party:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

April 15, 2021

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 21869. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21376, Lea County, New Mexico – **Cattlemen Fed Com 323H** (Original Case No. 21210)

Case No. 21870 – Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21377, Lea County, New Mexico – **Cattlemen Fed Com 403H and 513H** (Original Case No. 21211)

Case No. 21871 – Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21378, Lea County, New Mexico – **Cattlemen Fed Com 404H, 434H and 514H** (Original Case No. 21212)

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed three (3) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21869. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21376, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21210 for the limited purpose of amending Order No. R-21376 to extend by one year, through July 22, 2022, the time to commence drilling the **Cattlemen Fed Com 323H** well (API #30-025-48125), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

EXHIBIT 4

Titus Oil & Gas Production, LLC
NMOCD Case Nos. 21867-21871
May 6, 2021

All Interest Owners
April 15, 2021
Page 2

Case No. 21870. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21377, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21211 for the limited purpose of amending Order No. R-21377 to extend by one year, through July 22, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 403H** well (API # 30-025-48126) and (2) the **Cattlemen Fed Com 513H** well (API # 30-025-48131), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

Case No. 21871. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21378, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21212 for the limited purpose of amending Order No. R-21378 to extend by one year, through July 22, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 404H** well (API # 30-025-48127), (2) the **Cattlemen Fed Com 434H** well (API # 30-025-48129), and (3) the **Cattlemen Fed Com 514H** well (API # 30-025-48132), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **May 6, 2021** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **April 28, 2021**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 29, 2021**, in accordance with Division Rule 19.15.4.13 NMAC.

All Interest Owners
April 15, 2021
Page 3

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS/lt
Enclosures
cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Parties:

Allar Company
P. O. Box 1567
Graham, TX 76450

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

Additional Interested Party:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Tab 2

attached hereto as Exhibit A. Exhibit A demonstrates to my satisfaction that all parties entitled to notice were personally served by certified mailing. Nonetheless, in an abundance of caution, notice also was directed to the uncommitted interest owners in all of the above-referenced cases by publication in the Hobbs News-Sun on April 21, 2021, as reflected in the Affidavits of Publication attached hereto as Exhibit B.

3. Titus has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

Sharon T Shaheen

SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 3rd day of May, 2021.

Bonnie B. Palacios

Notary Public



My Commission Expires:

04/30/2022

USPS TRACKING #



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MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus/Cattlemen Re-Open
R-21371-R-21372 (21867-
21868) 15412-2006/STS

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD BY DOTTED LINE.
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Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

T

E

S

C

F

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 882211-1091



EXHIBIT A

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:
Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 882211-1091



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2. Article Number (Transfer from service label)

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COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *A Navarrete* Agent
 Addressee

B. Received by (Printed Name) *A Navarrete* C. Date of Delivery *4-15-21*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
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 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
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Santa Fe, New Mexico 87504-2307

Titus/Cattlemen Re-Open
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21868) 15412-2006/STS



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7015 1730 0000 9774 3592

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SANTA FE NM

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

APR 17 2021
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USPO 87504

Postage

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

PS Form 3811, July 2015 PSN 7530-02-000-9053

See Reverse for Instructions

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157



9590 9402 1258 5246 3409 27

2. Article Number (Transfer from service label)

7015 1730 0000 9774 3592

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x Bum

- Agent
- Addressee

B. Received by (Printed Name)

Wertz, C

C. Date of Delivery

4/19/21

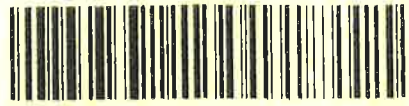
D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- all Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

SANTA FE NM
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USPO 87504

PS Form 3800, APRIL 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p>State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9774 3608</p>		<p>9590 9402 1258 5246 3409 34</p>	

USPS TRACKING #



9590 9402 1258 5246 3553 58



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& ANDREWS
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Santa Fe, New Mexico 87504-2307

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R-21376-R-21377--R-21378
(21869-21871) 15412-2006/STS

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7015 1730 0000 9774 3615

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Extra Services & Fees (check box, add fee as appropriate)

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- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

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Allar Company
P. O. Box 1567
Graham, TX 76450

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Sent To

Street

City, St

PS Form 3800, April 2010

Instructions

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Allar Company
P. O. Box 1567
Graham, TX 76450



9590 9402 1258 5246 3553 58

2. Article Number (Transfer from service label)

7015 1730 0000 9774 3615

COMPLETE THIS SECTION ON DELIVERY

A. Signature

xM Barrett

- Agent
- Addressee

B. Received by (Printed Name)

M Barrett

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- all Restricted Delivery

- Priority Mail Express®
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(21869-21871) 15412-2006/STS

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7015 1730 0000 9774 3639

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Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total

\$

Sen.

Stre

City

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

SANTA FE NM
APR 15 2021
USPO 87504

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

2. Article Number

(Transfer from service label)

7015 1730 0000 9774 3639

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

Agent

Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

4/19/21

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail

Registered Return Receipt for Merchandise

Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

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OF THE ADDRESS TO AVOID FEES
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7015 1730 0000 9774 3622

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Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

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Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

PS Form 3800, April 2015 PRN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

2. A
C

PS F

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Agent Addressee

C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Certified Mail Express Mail

Registered Return Receipt for Merchandise

Insured Mail C.O.D.

Yes

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Santa Fe, New Mexico 87504-2307

Titus/Cattlemen Re-Open
R-21376-R-21377--R-21378
(21869-21871) 15412-2006/STS



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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

SANTA FE NM
APR 15 2021
Postmark
Here
USPO 87504

Postage	\$
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PS	\$

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

2. Article Number
(Transfer from service label)

7015 1730 0000 9774 3646

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
X BLM Addressee

B. Received by (Printed Name) **LCR 25 019** C. Date of Delivery **4/19/21**

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 21, 2021
and ending with the issue dated
April 21, 2021.



Publisher

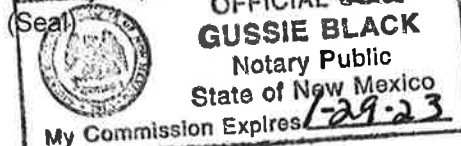
Sworn and subscribed to before me this
21st day of April 2021.



Business Manager

My commission expires

January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 21, 2021

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

Allar Company; Chevron U.S.A., Inc.; Chief Capital (O&G) II, LLC; Bureau of Land Management; and State Land Office.

Titus Oil & Gas Production, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 21869. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21376, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21210 for the limited purpose of amending Order No. R-21376 to extend by one year, through July 22, 2022, the time to commence drilling the **Cattlemen Fed Com 323H** well (API #30-025-48125), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

Case No. 21870. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21377, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21211 for the limited purpose of amending Order No. R-21377 to extend by one year, through July 22, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 403H** well (API # 30-025-48126) and (2) the **Cattlemen Fed Com 513H** well (API # 30-025-48131), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

Case No. 21871. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21378, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21212 for the limited purpose of amending Order No. R-21378 to extend by one year, through July 22, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 404H** well (API # 30-025-48127); (2) the **Cattlemen Fed Com 434H** well (API # 30-025-48129), and (3) the **Cattlemen Fed Com 514H** well (API # 30-025-48132), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division in Santa Fe, New Mexico on **May 6, 2021, at 8:15 a.m.** During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by **April 28, 2021**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 29, 2021**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #36431

01101398

00253294

SHARON T. SHAHEEN
MONTGOMERY & ANDREWS, P.A.
P.O. BOX OFFICE BOX 2307
A/C 451986
SANTA FE., NM 87504-2307