

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
TO AMEND ORDER NO. R-21371,  
LEA COUNTY, NEW MEXICO**

**Case No. 21867  
Order No. R-21371  
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
TO AMEND ORDER NO. R-21372,  
LEA COUNTY, NEW MEXICO**

**Case No. 21868  
Order No. R-21372  
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
TO AMEND ORDER NO. R-21376,  
LEA COUNTY, NEW MEXICO**

**Case No. 21869  
Order No. R-21376  
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
TO AMEND ORDER NO. R-21377,  
LEA COUNTY, NEW MEXICO**

**Case No. 21870  
Order No. R-21377  
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
TO AMEND ORDER NO. R-21378,  
LEA COUNTY, NEW MEXICO**

**Case No. 21871  
Order No. R-21378  
(Re-Open)**



***Cattlemen Fed Com Wells***

322H, 432H, 512H, 323H, 403H, 513H, 404H, 434H and 514H

May 6, 2021

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**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21371,  
LEA COUNTY, NEW MEXICO**

**Case No. 21867  
Order No. R-21371  
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21372,  
LEA COUNTY, NEW MEXICO**

**Case No. 21868  
Order No. R-21372  
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21376,  
LEA COUNTY, NEW MEXICO**

**Case No. 21869  
Order No. R-21376  
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21377,  
LEA COUNTY, NEW MEXICO**

**Case No. 21870  
Order No. R-21377  
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21378,  
LEA COUNTY, NEW MEXICO**

**Case No. 21871  
Order No. R-21378  
(Re-Open)**

**AFFIDAVIT OF WALTER JONES**

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am a landman employed as Vice President of Land with Titus Oil & Gas Production, LLC (“Titus”), and I am familiar with the subject applications and the lands involved.

**EXHIBIT A**

**Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871**

**May 6, 2021**

3. This affidavit is submitted in connection with the filing by Titus of the above-referenced applications pursuant to 19.15.4.12(A)(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record previously. My education and work experience are as follows: I graduated from the University of Mississippi in 2005 with a business degree in marketing. From 2007 through 2009, I worked as an independent landman for a broker in the Barnett Shale in the Fort Worth area. From 2009 to 2017, I worked for BOPCO, LP, overseeing assets predominately in Eddy and Lea Counties, New Mexico. I have been with Titus from 2017 to present. I have been working on New Mexico oil and gas matters for approximately 12 years.

5. The applications are attached as **Exhibits 1-A through 1-E**. The purpose of these applications is to amend Order Nos. R-21371, R-21372, R-21376, R-21377, and R-21378 previously issued in Case Nos. 21208, 21209, 21210, 21211, and 21212, respectively, to extend the time for drilling, by one year, the following wells:

- a. **Case No. 21867:** The **Cattlemen Fed Com 322H** well (API #30-025-48124) (“Cattlemen 322H Well”) approved in Order No. R-21371 (previous Case No. 21208);
- b. **Case No. 21868:** The (1) **Cattlemen Fed Com 432H** well (API # 30-025-48128) (“Cattlemen 432H Well”) and the (2) **Cattlemen Fed Com 512H** well (API # 30-025-48130) (“Cattlemen 512H Well”) approved in Order No. R-21372 (previous Case No. 21209);
- c. **Case No. 21869:** The **Cattlemen Fed Com 323H** well (API #30-025-48125) (“Cattlemen 323H Well”) approved in Order No. R-21376 (previous Case No. 21210);
- d. **Case No. 21870:** The (1) **Cattlemen Fed Com 403H** well (API # 30-025-48126) (“Cattlemen 403H Well”) and the (2) **Cattlemen Fed Com 513H** well (API # 30-025-48131) (“Cattlemen 513H Well”) approved in Order No. R-21377 (previous Case No. 21211); and

- e. **Case No. 21871:** The (1) **Cattlemen Fed Com 404H** well (API # 30-025-48127) (“Cattlemen 404H Well”), the (2) **Cattlemen Fed Com 434H** well (API # 30-025-48129) (“Cattlemen 434H Well”), and the (3) **Cattlemen Fed Com 514H** well (API # 30-025-48132) (“Cattlemen 514H Well”) approved in Order No. R-21378 (previous Case No. 21212).
6. The pertinent orders are attached as **Exhibits 2-A through 2-E**.
    - a. **Order No. R-21371**, regarding the Cattlemen 322H Well, pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
    - b. **Order No. R-21372**, regarding the Cattlemen 432H Well and the Cattlemen 512H Well, pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
    - c. **Order No. R-21376**, regarding the Cattlemen 323H Well, pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
    - d. **Order No. R-21377**, regarding the Cattlemen 403H Well and the Cattlemen 513H Well, pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
    - e. **Order No. R-21378**, regarding the Cattlemen 404H Well, the Cattlemen 434H Well, and the Cattlemen 514H Well, pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
  7. The orders designated Titus as the operator of the above-referenced wells and HSUs.

8. Titus is a working interest owner in the HSUs and has the right to drill thereon.

9. In Case Nos. 21867 and 21868, Titus requests the Division to re-open the matters previously heard in Case Nos. 21208 and 21209 to extend the time to commence drilling the above-referenced wells to be no later than July 6, 2022, which will be a one-year extension from the time to commence drilling granted in Order Nos. R-21371 and R-21372.

10. In Case Nos. 21869, 21870, and 21871, Titus requests the Division to re-open the matters previously heard in Case Nos. 21210, 21211, and 21212 to extend the time to commence drilling the above-referenced wells to be no later than July 22, 2022, which will be a one-year extension from the time to commence drilling granted in Order Nos. R-21376, R-21377, and R-21378.

11. The Division hearings in original Case Nos. 21208, 21209, 21210, 21211, and 21212 were held on June 25, 2020.

12. The Division entered Order No. R-21371 in Case No. 21208 and Order No. R-21372 in Case No. 21209 on July 6, 2020.

13. The Division entered Order No. R-21376 in Case No. 21210, Order No. R-21377 in Case No. 21211, and Order No. R-21378 in Case No. 21212 on July 22, 2020.

14. At paragraph 19, each order states, "The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well." At paragraph 20, each order states, "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown."

15. Under Order Nos. R-21371 and R-21372, Titus would be required to commence drilling the wells thereunder by July 6, 2021.

16. Under Order Nos. R-21376, R-21377, and R-21378, Titus would be required to commence drilling the wells thereunder by July 22, 2021.

17. Good cause exists for the Division to grant the extensions.

18. Titus requests an extension of time because there have been changes in Titus's drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

19. Titus's operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

20. Titus is in good standing under the statewide rules and regulations.

21. Titus notified all parties pooled under the orders regarding the requests to re-open these matters for an extension of time to drill. A sample notice letter for Case Nos. 21867 and 21868 is attached hereto as **Exhibit 3**. A sample notice letter for Case Nos. 21869, 21870, and 21871 is attached hereto as **Exhibit 4**. Proof of notification, including proof of publication, can be found at **Tab 2** of the exhibit package.

22. In Case Nos. 21867 and 21868, no party has entered an appearance. In Case Nos. 21869, 21870, and 21871, Allar Company entered an appearance, which was subsequently withdrawn. Consequently, no opposition is expected.

23. Titus incorporates all exhibits provided and admitted into the record at the hearing for the original Case Nos. 21208, 21209, 21210, 21211, and 21212 by reference herein.

24. Titus is not requesting changes to any provisions in the orders, other than the changes requested herein, and asks that all other rights and privileges granted to Titus in the Orders remain the same.



25. The exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

26. The granting of these applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

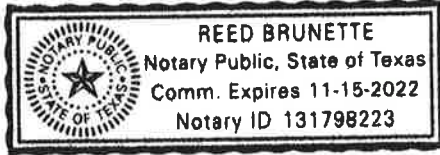
27. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Walter P. Jones  
Walter P. Jones

STATE OF TEXAS            )  
  )ss  
COUNTY OF TARRANT    )

Subscribed to and sworn before me this 4<sup>TH</sup> day of May, 2021.



Reed Brunette  
Notary Public

My Commission expires 11/15/2022

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21371,  
LEA COUNTY, NEW MEXICO**

Case No. 21867  
Order No. **R-21371**  
(Re-Open)

**APPLICATION**

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21371 entered in Case No. 21208 to extend the time for drilling the **Cattlemen Fed Com 322H** well (API #30-025-48124) (“Cattlemen 322H Well”) approved in Order No. R-21371.<sup>1</sup> In support of its application, Titus states as follows:

1. Order No. R-21371 pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 322H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.
3. Order No. R-21371 designated Titus as the operator of the Cattlemen 322H Well and the HSU.

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<sup>1</sup> Order No. R-21371 entered in Case No. 21208 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21372 entered in Case No. 21209, Order No. R-21376 entered in Case No. 21210, Order No. R-21377 entered in Case No. 21211, and Order No. R-21378 entered in Case No. 21212.

EXHIBIT 1-A  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 322H Well to be no later than July 6, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21371.

5. The Division Hearing in the original proceeding, Case No. 21208, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21209, 21210, 21211, and 21212.

6. The Division entered Order No. R-21371 in Case No. 21208 on July 6, 2020.

7. Order No. R-21371, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21371, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21371, Titus would be required to commence drilling the well by July 6, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus’s operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by

law, the Division enter an order amending Order No. R-21371 to extend the time to commence drilling the Cattlemen 322H Well to be no later than July 6, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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*Attorneys for Titus Oil & Gas Production, LLC*

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21372,  
LEA COUNTY, NEW MEXICO**

Case No. 21868  
Order No. **R-21372**  
(Re-Open)

**APPLICATION**

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21372 entered in Case No. 21209 to extend the time for drilling (1) the **Cattlemen Fed Com 432H** well (API # 30-025-48128) (“Cattlemen 432H Well”) and (2) the **Cattlemen Fed Com 512H** well (API # 30-025-48130) (“Cattlemen 512H Well”) approved in Order No. R-21372.<sup>1</sup> In support of its application, Titus states as follows:

1. Order No. R-21372 pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 432H Well and the Cattlemen 512H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.

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<sup>1</sup> Order No. R-21372 entered in Case No. 21209 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21371 entered in Case No. 21208, Order No. R-21376 entered in Case No. 21210, Order No. R-21377 entered in Case No. 21211, and Order No. R-21378 entered in Case No. 21212.

**EXHIBIT 1-B**

Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021

3. Order No. R-21372 designated Titus as the operator of the Cattlemen 432H Well, the Cattlemen 512H Well, and the HSU.

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 432H Well and the Cattlemen 512H Well to be no later than July 6, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21372.

5. The Division Hearing in the original proceeding, Case No. 21209, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21208, 21210, 21211, and 21212.

6. The Division entered Order No. R-21372 in Case No. 21209 on July 6, 2020.

7. Order No. R-21372, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21372, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21372, Titus would be required to commence drilling the wells by July 6, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus's operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21372 to extend the time to commence drilling (1) the Cattlemen 432H Well and (2) the Cattlemen 512H Well to be no later than July 6, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

*/s/ Sharon T. Shaheen*

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**STATE OF NEW MEXICO  
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**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21376,  
LEA COUNTY, NEW MEXICO**

Case No. 21869  
Order No. **R-21376**  
(Re-Open)

**APPLICATION**

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21376 entered in Case No. 21210 to extend the time for drilling the **Cattlemen Fed Com 323H** well (API #30-025-48125) (“Cattlemen 323H Well”) approved in Order No. R-21376.<sup>1</sup> In support of its application, Titus states as follows:

1. Order No. R-21376 pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 323H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.
3. Order No. R-21376 designated Titus as the operator of the Cattlemen 323H Well and the HSU.

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<sup>1</sup> Order No. R-21376 entered in Case No. 21210 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21371 entered in Case No. 21208, Order No. R-21372 entered in Case No. 21209, Order No. R-21377 entered in Case No. 21211, and Order No. R-21378 entered in Case No. 21212.

**EXHIBIT 1-C**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 323H Well to be no later than July 22, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21376.

5. The Division Hearing in the original proceeding, Case No. 21210, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21208, 21209, 21211, and 21212.

6. The Division entered Order No. R-21376 in Case No. 21210 on July 22, 2020.

7. Order No. R-21376, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21376, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21376, Titus would be required to commence drilling the well by July 22, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus’s operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by

law, the Division enter an order amending Order No. R-21376 to extend the time to commence drilling the Cattlemen 323H Well to be no later than July 22, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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*Attorneys for Titus Oil & Gas Production, LLC*

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
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**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21377,  
LEA COUNTY, NEW MEXICO**

Case No. 21870  
Order No. **R-21377**  
(Re-Open)

**APPLICATION**

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21377 entered in Case No. 21211 to extend the time for drilling (1) the **Cattlemen Fed Com 403H** well (API # 30-025-48126) (“Cattlemen 403H Well”) and (2) the **Cattlemen Fed Com 513H** well (API # 30-025-48131) (“Cattlemen 513H Well”) approved in Order No. R-21377.<sup>1</sup> In support of its application, Titus states as follows:

1. Order No. R-21377 pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 403H Well and the Cattlemen 513H Well.

2. Titus is a working interest owner in the HSU and has the right to drill thereon.

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<sup>1</sup> Order No. R-21377 entered in Case No. 21211 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21371 entered in Case No. 21208, Order No. 21372 entered in Case No. 21209, Order No. R-21376 entered in Case No. 21210, and Order No. R-21378 entered in Case No. 21212.

**EXHIBIT 1-D**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021

3. Order No. R-21377 designated Titus as the operator of the Cattlemen 403H Well, the Cattlemen 513H Well, and the HSU.

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 403H Well and the Cattlemen 513H Well to be no later than July 22, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21377.

5. The Division Hearing in the original proceeding, Case No. 21211, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21208, 21209, 21210, and 21212.

6. The Division entered Order No. R-21377 in Case No. 21211 on July 22, 2020.

7. Order No. R-21377, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21377, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21377, Titus would be required to commence drilling the wells by July 22, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.

11. Titus's operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21377 to extend the time to commence drilling (1) the Cattlemen 403H Well and (2) the Cattlemen 513H Well to be no later than July 22, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

*/s/ Sharon T. Shaheen*

Sharon T. Shaheen

John F. McIntyre

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*Attorneys for Titus Oil & Gas Production, LLC*

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LCC  
TO AMEND ORDER NO. R-21378,  
LEA COUNTY, NEW MEXICO**

Case No. 21871  
Order No. **R-21378**  
(Re-Open)

**APPLICATION**

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division to amend Order No. R-21378 entered in Case No. 21212 to extend the time for drilling (1) the **Cattlemen Fed Com 404H** well (API # 30-025-48127) (“Cattlemen 404H Well”), (2) the **Cattlemen Fed Com 434H** well (API # 30-025-48129) (“Cattlemen 434H Well”), and (3) the **Cattlemen Fed Com 514H** well (API # 30-025-48132) (“Cattlemen 514H Well”) approved in Order No. R-21378.<sup>1</sup> In support of its application, Titus states as follows:

1. Order No. R-21378 pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the Cattlemen 404H Well, the Cattlemen 434H Well, and the Cattlemen 514H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.

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<sup>1</sup> Order No. R-21378 entered in Case No. 21212 is one of five orders relating to Titus’s “Cattlemen” well group. By separate applications, Titus is seeking to amend Order No. R-21371 entered in Case No. 21208, Order No. 21372 entered in Case No. 21209, Order No. R-21376 entered in Case No. 21210, and Order No. R-21377 entered in Case No. 21211.

**EXHIBIT 1-E**  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021

3. Order No. R-21378 designated Titus as the operator of the Cattlemen 404H Well, the Cattlemen 434H Well, the Cattlemen 514H Well, and the HSU.

4. Titus requests the Division re-open the matter to extend the time to commence drilling the Cattlemen 404H Well, the Cattlemen 434H Well, and the Cattlemen 514H Well to be no later than July 22, 2022, which will be a one-year extension from the time to commence drilling granted in Order No. R-21378.

5. The Division Hearing in the original proceeding, Case No. 21378, was held on June 25, 2020, in conjunction with four other Titus cases, Case Nos. 21208, 21209, 21210, and 21211.

6. The Division entered Order No. R-21378 in Case No. 21212 on July 22, 2020.

7. Order No. R-21378, ¶ 19 states: “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21378, ¶ 20 states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21378, Titus would be required to commence drilling the wells by July 22, 2021.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to COVID-19 and current market conditions. In addition, the executive order entered by the federal administration in January 2021 impacted the timing of federal permitting, right-of-way, and sundries among other federal approvals needed prior to drilling.



11. Titus's operations and drilling activity have been impacted by COVID-19, oil and gas market conditions, and delays in federal permitting.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21378 to extend the time to commence drilling (1) the Cattlemen 404H Well, (2) the Cattlemen 434H Well, and (3) the Cattlemen 514H Well to be no later than July 22, 2022.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

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*Attorneys for Titus Oil & Gas Production, LLC*

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21208  
ORDER NO. R-21371**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25<sup>th</sup>, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

**EXHIBIT 2-A**

**Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871**

**May 6, 2021**

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR  
AES/kms

Date: 7/06/2020

CASE NO. 21208  
ORDER NO. R-21371

Page 5 of 8

## Exhibit "A"

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21208</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 25, 2020</b>
<b>Applicant</b>	<b>Titus Oil &amp; Gas Production, LLC</b>
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	<b>373986</b>
<b>Applicant's Counsel:</b>	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
<b>Case Title:</b>	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
<b>Entries of Appearance/Intervenors:</b>	Candace Callahan, obo Chevron U.S.A. Inc.
<b>Well Family</b>	Cattlemen Wells
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Bone Spring Formation
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	Bone Spring Formation
<b>Pool Name and Pool Code:</b>	WC-025 G-08 S263412K; Bone Spring [ 96672]
<b>Well Location Setback Rules:</b>	Statewide rules
<b>Spacing Unit Size:</b>	240 acres, more or less
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	240 acres, more or less
<b>Building Blocks:</b>	Quarter-quarter section (40 ac)
<b>Orientation:</b>	North-South
<b>Description: TRS/County</b>	E2SW4 of Section 17 and E2W2 of Section 20, 26S-35E, Lea County, NM
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	No
<b>Proximity Defining Well: if yes, description</b>	No
<b>Applicant's Ownership in Each Tract</b>	Tract 1 (97%); Tract 2 (100%)
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	

CASE NO. 21208  
ORDER NO. R-21371

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Well #1	Cattlemen Fed Com 322H, API No. Pending  SHL: 2084' FNL and 1994' FWL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1651' FWL, Section 20-T26S-R35E, NMPM  Completion Target: 3rd Bone Spring at approx. 12,500 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~ 2541' FSL and 1651' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 1651' FWL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring; TVD (~12,500'); MD (~20,420')
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
<b>Geology</b>	



Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	None
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
<b>Date:</b>	6/23/2020

CASE NO. 21208  
ORDER NO. R-21371

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21209  
ORDER NO. R-21372**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25<sup>th</sup>, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

EXHIBIT 2-B  
Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR  
AES/kms

Date: 7/06/2020

CASE NO. 21209  
ORDER NO. R-21372

Page 5 of 8

## Exhibit "A"

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21209</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 25, 2020</b>
<b>Applicant</b>	<b>Titus Oil &amp; Gas Production, LLC</b>
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	<b>373986</b>
<b>Applicant's Counsel:</b>	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
<b>Case Title:</b>	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
<b>Entries of Appearance/Intervenors:</b>	Candace Callahan, obo Chevron U.S.A. Inc.
<b>Well Family</b>	Cattlemen Wells
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Wolfcamp Formation
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	Wolfcamp Formation
<b>Pool Name and Pool Code:</b>	WC-025 G-09 S263619C; Wolfcamp [98234]
<b>Well Location Setback Rules:</b>	Statewide rules
<b>Spacing Unit Size:</b>	240 acres, more or less
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	240 acres, more or less
<b>Building Blocks:</b>	Quarter-quarter section (40 ac)
<b>Orientation:</b>	North-South
<b>Description: TRS/County</b>	E2SW4 of Section 17 and E2W2 of Section 20, 26S-35E, Lea County, NM
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	No
<b>Proximity Defining Well: if yes, description</b>	No
<b>Applicant's Ownership in Each Tract</b>	Tract 1 (97%); Tract 2 (100%)
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	

CASE NO. 21209  
ORDER NO. R-21372

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Well #1	Cattlemen Fed Com 432H, API No. Pending  SHL: 2084' FNL and 2054' FWL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 2310' FWL, Section 20-T26S-R35E, NMPM  Completion Target: Wolfcamp A at approx. 12,760' TVD Well Orientation: North to South Completion location expected to be standard
Well #2	Cattlemen Fed Com 512H, API No. Pending  SHL: 2084' FNL and 2024' FWL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1850' FWL, Section 20-T26S-R35E, NMPM  Completion Target: Wolfcamp B at approx. 13,050' TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well #1 First and Last Take Points	432H: FTP (~2541' FSL and 2310' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 2310' FWL of Section 20-T26S-R35E)
Horizontal Well #2 First and Last Take Points	512H: FTP (~2541' FSL and 1850' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 1850' FWL of Section 20-T26S-R35E)
Horizontal Well # 1 Completion Target (Formation, TVD and MD)	432H: Wolfcamp A; TVD (~12,760'); MD (~20,680')
Horizontal Well # 2 Completion Target (Formation, TVD and MD)	512H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3

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ORDER NO. R-21372

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Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	None
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
<b>Date:</b>	6/23/2020

CASE NO. 21209  
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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21210  
ORDER NO. R-21376**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

**EXHIBIT 2-C**

**Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021**

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Other provisions of this order notwithstanding, pursuant to stipulation of Operator and Chevron, Operator, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR  
AES/tgw**

**Date:** 7/22/2020

CASE NO. 21210  
ORDER NO. R-21376

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**Exhibit "A"**

<b>COMPULSORY POOLING APPLICATION CHECKLIST - THIRD REVISED VERSION</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21210</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 25, 2020</b>
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC 025 G-08 S263412K; Bone Spring [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	W2SE4 of Section 17 and W2E2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (60%); Tract 2 (100%); Tract 3 (100%)
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Cattlemen Fed Com 323H, API No. Pending</p> <p>SHL: 2077' FNL and 1912' FEL, Section 17-T26S-R35E, NMPM                      BHL: 10' FSL and 1650' FEL, Section 20-T26S-R35E, NMPM</p> <p>Completion Target: 3rd Bone Spring at approx 12,500 Feet TVD                      Well Orientation: North to South                      Completion location expected to be standard</p>

CASE NO. 21210  
 ORDER NO. R-21376



Horizontal Well First and Last Take Points	FTP (~2541' FSL and 1651' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 1650' FEL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring; TVD (~12,500'); MD (~20,420')
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	



Special Provisions/Stipulations	"Applicant, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more."
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
<b>Date:</b>	7/10/2020

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21211  
ORDER NO. R-21377**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

**EXHIBIT 2-D**

Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871

May 6, 2021

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Other provisions of this order notwithstanding, pursuant to stipulation of Operator and Chevron, Operator, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR  
AES/tgw**

**Date:** 7/22/2020

CASE NO. 21211  
ORDER NO. R-21377

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## Exhibit "A"

<b>COMPULSORY POOLING APPLICATION CHECKLIST - THIRD REVISED VERSION</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21211</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	June 25, 2020
<b>Applicant</b>	Titus Oil & Gas Production, LLC
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	373986
<b>Applicant's Counsel:</b>	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
<b>Case Title:</b>	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
<b>Entries of Appearance/Intervenors:</b>	Candace Callahan, obo Chevron U.S.A. Inc.
<b>Well Family</b>	Cattlemen Wells
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Wolfcamp Formation
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	Wolfcamp Formation
<b>Pool Name and Pool Code:</b>	WC-025 G-09 S263619C; Wolfcamp [98234]
<b>Well Location Setback Rules:</b>	Statewide rules
<b>Spacing Unit Size:</b>	240 acres, more or less
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	240 acres, more or less
<b>Building Blocks:</b>	Quarter-quarter section (40 ac)
<b>Orientation:</b>	North-South
<b>Description: TRS/County</b>	W2SE4 of Section 17 and W2E2 of Section 20, 26S-35E, Lea County, NM
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	No
<b>Proximity Defining Well: if yes, description</b>	No
<b>Applicant's Ownership in Each Tract</b>	Tract 1 (60%); Tract 2 (100%); Tract 3 (100%)
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	

CASE NO. 21211  
ORDER NO. R-21377

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Well #1	Cattlemen Fed Com 403H, API No. Pending  SHL: 2077' FNL and 1972' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 2310' FEL, Section 20-T26S-R35E, NMPM  Completion Target: Wolfcamp X/Y at approx. 12,600' TVD Well Orientation: North to South Completion location expected to be standard
Well #2	Cattlemen Fed Com 513H, API No. Pending  SHL: 2077' FNL and 1942' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1870' FEL, Section 20-T26S-R35E, NMPM  Completion Target: Wolfcamp B at approx. 13,050' TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well #1 First and Last Take Points	403H: FTP (~2541' FSL and 2310' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 2308' FEL of Section 20-T26S-R35E)
Horizontal Well #2 First and Last Take Points	513H: FTP (~2541' FSL and 1870' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 1870' FEL of Section 20-T26S-R35E)
Horizontal Well # 1 Completion Target (Formation, TVD and MD)	403H: Wolfcamp X/Y; TVD (~12,600'); MD (~20,520')
Horizontal Well # 2 Completion Target (Formation, TVD and MD)	513H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Submitted with filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none



<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	"Applicant, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more."
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
<b>Date:</b>	7/10/2020

CASE NO. 21211  
ORDER NO. R-21377

Page 8 of 8

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21212  
ORDER NO. R-21378**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 25, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Titus Oil & Gas Production, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

**EXHIBIT 2-E**

**Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871**

**May 6, 2021**

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

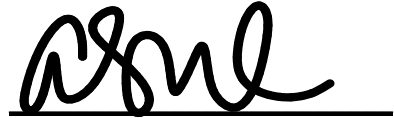
15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Other provisions of this order notwithstanding, pursuant to stipulation of Operator and Chevron, Operator, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR  
AES/tgw**

**Date:** 7/22/2020

CASE NO. 21212  
ORDER NO. R-21378

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**Exhibit "A"**

<b>COMPULSORY POOLING APPLICATION CHECKLIST - THIRD REVISED VERSION</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21212</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	<b>373986</b>
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2SE4 of Section 17 and E2E2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (60%); Tract 2 (100%)
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Cattlemen Fed Com 404H, API No. Pending  SHL: 1948' FNL and 892' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FSL and 330' FEL, Section 20-T26S-R35E, NMPPM  Completion Target: Wolfcamp X/Y at approx 12,600 Feet TVD Well Orientation: North to South Completion location expected to be standard

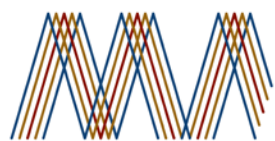
CASE NO. 21212  
ORDER NO. R-21378



Well #2	Cattlemen Fed Com 434H, API No. Pending  SHL: 1948' FNL and 952' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FSL and 989' FEL, Section 20-T26S-R35E, NMPPM  Completion Target: Wolfcamp A at approx 12,760 Feet TVD Well Orientation: North to South Completion location expected to be standard
Well #3	Cattlemen Fed Com 514H, API No. Pending  SHL: 1948' FNL and 922' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FSL and 530' FEL, Section 20-T26S-R35E, NMPPM  Completion Target: Wolfcamp B at approx 13,050 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	
Well #1	404H: FTP (~ 2541' FSL and 330' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 330' FEL of Section 20-T26S-R35E)
Well #2	434H: FTP (~ 2541' FSL and 990' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 989' FEL of Section 20-T26S-R35E)
Well #3	514H: FTP (~ 2541' FSL and 530' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 530' FEL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	
Well # 1	404H: Wolfcamp X/Y; TVD (~12,600'); MD (~20,520')
Well # 2	434H: Wolfcamp A; TVD (~12,760'); MD (~20,680')
Well # 3	514H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none



Ownership Depth Severance (including percentage above & below)	none
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	"Applicant, at its election, shall have the right from time to time to demand and receive from Chevron U.S.A. Inc. ("Chevron") payment in advance of its respective share of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to Chevron of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Chevron shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that Chevron shall bear and pay its proportionate share of actual expenses incurred, and no more."
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	7/10/2020



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SHARON T. SHAHEEN**  
Direct: (505) 986-2678  
Email: [sshaheen@montand.com](mailto:sshaheen@montand.com)  
[www.montand.com](http://www.montand.com)

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April 15, 2021

*Via U.S. Certified Mail, return receipt requested*

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re:** Case No. **21867** - Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21371, Lea County, New Mexico – **Cattlemen Fed Com 322H** (Original Case No. 21208)

Case No. **21868** – Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21372, Lea County, New Mexico – **Cattlemen Fed Com 432H and 512H** (Original Case No. 21209)

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed two (2) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

**Case No. 21867. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21371, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21208 for the limited purpose of amending Order No. R-21371 to extend by one year, through July 6, 2022, the time to commence drilling the **Cattlemen Fed Com 322H** well (API #30-025-48124), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

**Case No. 21868. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21372, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21209 for the limited purpose of amending

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EXHIBIT 3

Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021

All Interest Owners  
April 15, 2021  
Page 2

Order No. R-21372 to extend by one year, through July 6, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 432H** well (API # 30-025-48128) and (2) the **Cattlemen Fed Com 512H** well (API # 30-025-48130), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **May 6, 2021** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **April 28, 2021**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 29, 2021**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen  
Sharon T. Shaheen

STS/lt  
Enclosures  
cc: Titus Oil & Gas Production, LLC, *via email*

**EXHIBIT A**

**INTEREST OWNERS**

**Working Interest Parties:**

Sharbro Energy, LLC  
P.O. Box 840  
Artesia, NM 882211-1091

**Additional Interested Party:**

Bureau of Land Management  
414 W. Taylor  
Hobbs, NM 88240-1157

State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SHARON T. SHAHEEN**  
Direct: (505) 986-2678  
Email: [sshaheen@montand.com](mailto:sshaheen@montand.com)  
[www.montand.com](http://www.montand.com)

---

April 15, 2021

*Via U.S. Certified Mail, return receipt requested*

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re: Case No. 21869.** Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21376, Lea County, New Mexico – **Cattlemen Fed Com 323H** (Original Case No. 21210)

**Case No. 21870** – Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21377, Lea County, New Mexico – **Cattlemen Fed Com 403H and 513H** (Original Case No. 21211)

**Case No. 21871** – Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21378, Lea County, New Mexico – **Cattlemen Fed Com 404H, 434H and 514H** (Original Case No. 21212)

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed three (3) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

**Case No. 21869. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21376, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21210 for the limited purpose of amending Order No. R-21376 to extend by one year, through July 22, 2022, the time to commence drilling the **Cattlemen Fed Com 323H** well (API #30-025-48125), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

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EXHIBIT 4

Titus Oil & Gas Production, LLC  
NMOCD Case Nos. 21867-21871  
May 6, 2021

All Interest Owners  
April 15, 2021  
Page 2

**Case No. 21870. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21377, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21211 for the limited purpose of amending Order No. R-21377 to extend by one year, through July 22, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 403H** well (API # 30-025-48126) and (2) the **Cattlemen Fed Com 513H** well (API # 30-025-48131), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

**Case No. 21871. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21378, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21212 for the limited purpose of amending Order No. R-21378 to extend by one year, through July 22, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 404H** well (API # 30-025-48127), (2) the **Cattlemen Fed Com 434H** well (API # 30-025-48129), and (3) the **Cattlemen Fed Com 514H** well (API # 30-025-48132), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **May 6, 2021** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **April 28, 2021**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 29, 2021**, in accordance with Division Rule 19.15.4.13 NMAC.

All Interest Owners  
April 15, 2021  
Page 3

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen  
Sharon T. Shaheen

STS/lt  
Enclosures  
cc: Titus Oil & Gas Production, LLC, *via email*

**EXHIBIT A**

**INTEREST OWNERS**

**Working Interest Parties:**

Allar Company  
P. O. Box 1567  
Graham, TX 76450

Chevron U.S.A., Inc.  
1400 Smith Street  
Houston, TX 77002

Chief Capital (O&G) II LLC  
8111 Westchester, Suite 900  
Dallas, TX 75225

**Additional Interested Party:**

Bureau of Land Management  
414 W. Taylor  
Hobbs, NM 88240-1157

State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501



Tab 2



attached hereto as Exhibit A. Exhibit A demonstrates to my satisfaction that all parties entitled to notice were personally served by certified mailing. Nonetheless, in an abundance of caution, notice also was directed to the uncommitted interest owners in all of the above-referenced cases by publication in the Hobbs News-Sun on April 21, 2021, as reflected in the Affidavits of Publication attached hereto as Exhibit B.

3. Titus has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

*Sharon T Shaheen*

\_\_\_\_\_  
SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 3rd day of May, 2021.

*Bonnie B. Palacios*


\_\_\_\_\_  
Notary Public



My Commission Expires:

04/30/2022

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	

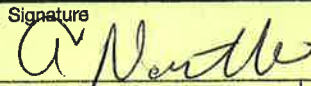

SANTA FE NM

APR 15 2021

USPO 87504

Sharbro Energy, LLC  
P.O. Box 840  
Artesia, NM 882211-1091

EXHIBIT A

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="margin-left: 20px;">Sharbro Energy, LLC P.O. Box 840 Artesia, NM 882211-1091</p>	<p>A. Signature</p> <p>X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p style="margin-left: 20px;">A Navarrete <span style="float: right;">4-15-21</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
 <p style="text-align: center;">9590 9402 1258 5246 3553 41</p> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">7015 1730 0000 9774 3585</p>	<p>3. Service Type</p> <div style="display: flex; justify-content: space-between;"> <div> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> </div> <div> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> </div> </div>
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>



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- Adult Signature Restricted Delivery \$

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Bureau of Land Management  
414 W. Taylor  
Hobbs, NM 88240-1157

PS Form 3811, July 2015 PSN 7530-02-000-9053

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A. Signature

x Bum

- Agent
- Addressee

B. Received by (Printed Name)

Wertz, C J

C. Date of Delivery

4/19/21

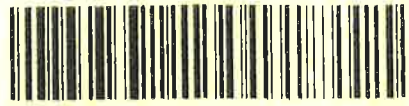
D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
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- Certified Mail®
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- Collect on Delivery
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State Land Office  
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Santa Fe, NM 87501

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PS Form 3800, APRIL 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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1. Article Addressed to:

State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

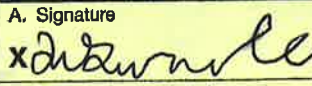


9590 9402 1258 5246 3409 34

2. Article Number (Transfer from service label)

7015 1730 0000 9774 3608

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  

 Agent  
 Addressee

B. Received by (Printed Name)  


C. Date of Delivery  


D. Is delivery address different from item 1?  Yes  
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3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

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City, St

PS Form 3800, April 2017

Instructions

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Graham, TX 76450



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2. Article Number (Transfer from service label)

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A. Signature

*xM Barrett*

Agent

Addressee

B. Received by (Printed Name)

*M Barrett*

C. Date of Delivery

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If YES, enter delivery address below:  No



3. Service Type

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- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- all Restricted Delivery

- Priority Mail Express®
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- Registered Mail Restricted Delivery
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- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
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Total

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Sen.

Stre

City

Chief Capital (O&G) II LLC  
8111 Westchester, Suite 900  
Dallas, TX 75225

SANTA FE NM  
APR 15 2021  
USPO 87504

**SENDER: COMPLETE THIS SECTION**

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1. Article Addressed to:

Chief Capital (O&G) II LLC  
8111 Westchester, Suite 900  
Dallas, TX 75225

2. Article Number

(Transfer from service label)

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**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

Dan Jensen

C. Date of Delivery

4/19/21

D. Is delivery address different from item 1?  Yes

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3. Service Type

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Registered  Return Receipt for Merchandise

Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

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<input type="checkbox"/>	Certified Mail Restricted Delivery \$
<input type="checkbox"/>	Adult Signature Required \$
<input type="checkbox"/>	Adult Signature Restricted Delivery \$
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Chevron U.S.A., Inc.  
1400 Smith Street  
Houston, TX 77002

PS Form 3800, April 2015 PRN 7530-02-000-9047 See Reverse for Instructions

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<p>1. Article Addressed to:</p> <p>Chevron U.S.A., Inc. 1400 Smith Street Houston, TX 77002</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p><input type="checkbox"/> Yes</p>	
<p>2. A</p> <p>PS F</p>		

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

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Bureau of Land Management  
414 W. Taylor  
Hobbs, NM 88240-1157

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1. Article Addressed to:

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414 W. Taylor  
Hobbs, NM 88240-1157

2. Article Number  
(Transfer from service label)

7015 1730 0000 9774 3646

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
**X BLM**  Addressee

B. Received by (Printed Name)  Yes  
**LCR 25 019**  No  
C. Date of Delivery **4/19/21**

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

UNITED STATES POSTAL SERVICE



First-Class Mail  
Postage & Fees Paid  
USPS  
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
Santa Fe, New Mexico 87504-2307

Titus/Cattlemen Re-Open  
R-21376-R-21377--R-21378  
(21869-21871) 15412-2006/STS



7015 1730 0000 9774 3653  
7015 1730 0000 9774 3653

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$

**SANTA FE NM**  
**APR 15 2004**  
Postmark  
USPO 87504

State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature X <i>Luaija</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9774 3653</p>	



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
April 21, 2021  
and ending with the issue dated  
April 21, 2021.



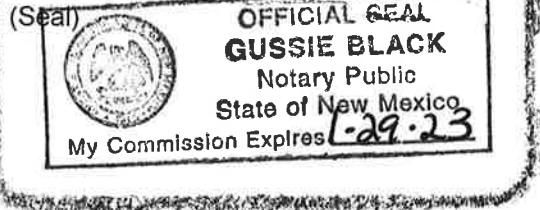
Publisher

Sworn and subscribed to before me this  
21st day of April 2021.



Business Manager

My commission expires  
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
**April 21, 2021**

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

Sharbro Energy, LLC; Bureau of Land Management; and State Land Office.

Titus Oil & Gas Production, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

**Case No. 21867. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21371, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21208 for the limited purpose of amending Order No. R-21371 to extend by one year, through July 6, 2022, the time to commence drilling the **Cattlemen Fed Com 322H** well (API #30-025-48124), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

**Case No. 21868. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21372, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21209 for the limited purpose of amending Order No. R-21372 to extend by one year, through July 6, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 432H** well (API # 30-025-48128) and (2) the **Cattlemen Fed Com 512H** well (API # 30-025-48130), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division in Santa Fe, New Mexico on **May 6, 2021, at 8:15 a.m.** During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the **h e a r i n g d a t e**: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by **April 28, 2021**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 29, 2021**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #36430

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SHARON T. SHAHEEN  
MONTGOMERY & ANDREWS, P.A.  
P.O. BOX OFFICE BOX 2307  
A/C 451986  
SANTA FE,, NM 87504-2307

EXHIBIT B

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

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Publisher

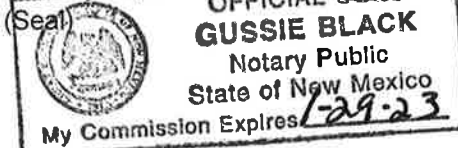
Sworn and subscribed to before me this  
21st day of April 2021.



Business Manager

My commission expires

January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE April 21, 2021

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

Allar Company; Chevron U.S.A., Inc.; Chief Capital (O&G) II, LLC; Bureau of Land Management; and State Land Office.

Titus Oil & Gas Production, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

**Case No. 21869. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21376, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21210 for the limited purpose of amending Order No. R-21376 to extend by one year, through July 22, 2022, the time to commence drilling the **Cattlemen Fed Com 323H** well (API #30-025-48125), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

**Case No. 21870. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21377, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21211 for the limited purpose of amending Order No. R-21377 to extend by one year, through July 22, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 403H** well (API # 30-025-48126) and (2) the **Cattlemen Fed Com 513H** well (API # 30-025-48131), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

**Case No. 21871. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21378, Lea County, New Mexico (Re-Open).** Applicant in the above-styled cause seeks to re-open Case No. 21212 for the limited purpose of amending Order No. R-21378 to extend by one year, through July 22, 2022, the time to commence drilling (1) the **Cattlemen Fed Com 404H** well (API # 30-025-48127); (2) the **Cattlemen Fed Com 434H** well (API # 30-025-48129), and (3) the **Cattlemen Fed Com 514H** well (API # 30-025-48132), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division in Santa Fe, New Mexico on **May 6, 2021, at 8:15 a.m.** During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by **April 28, 2021**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 29, 2021**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #36431

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