

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 17, 2021**

CASE NOS. 21965-21966

*WHITE DOVE 17 FED COM 23H WELL
WHITE DOVE 17 FED COM 24H WELL*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 21965 & 21966

**CONSOLIDATED HEARING PACKAGE
TABLE OF CONTENTS**

- **DEVON Exhibit A:** Filed Applications
- **DEVON Exhibit B:** Compulsory Pooling Application Checklists
- **DEVON Exhibit C:** Affidavit of Ryan Cloer, Landman
 - DEVON Exhibit C-1: General Location Map
 - DEVON Exhibit C-2: Draft C102
 - DEVON Exhibit C-3: Draft C102
 - DEVON Exhibit C-4: Land Plat and Ownership
 - DEVON Exhibit C-5: Sample Well Proposal Letter & AFE
 - DEVON Exhibit C-6: Chronology of Contact
- **DEVON Exhibit D:** Affidavit of Thomas Peryam, Geologist
 - DEVON Exhibit D-1: Subsea Structure Map
 - DEVON Exhibit D-2: Structural Cross Section
 - DEVON Exhibit D-3: Seismic profile
- **DEVON Exhibit E:** Notice Affidavit
- **DEVON Exhibit F:** Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21965

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **White Dove 17 Fed Com #23H well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 17.
3. The completed interval of the well will remain within standard setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 3, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed horizontal spacing unit;
- B. Approving the initial well in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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Post Office Box 2208
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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
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CASE NO. 21966

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1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **White Dove 17 Fed Com #24H well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17.
3. The completed interval of the well will remain within standard setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well and spacing unit.

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- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: _____

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

COMPULSORY POOLING APPLICATION CHECKLIST


ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21965	APPLICANT'S RESPONSE
Date: June 17, 2021	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Michael H. Feldewert
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	White Dove 17 Fed Com #23H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Name and Pool Code:	Antelope Ridge; Bone Spring, West (2209)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	160 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2 E/2 of Section 17, T-23-S, R-34-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B

Submitted by: Devon Energy Production Co.
L.P. Hearing Date: June 17, 2021
Case Nos. 21965-21966

Well #1	White Dove 17 Fed Com #23H (API pending) SHL: 350' FNL & 803' FEL (Unit A) of Section 17 BHL: 20' FSL & 1870' FEL (Unit O) of Section 17 Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-2 (Form C-102 plat)
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit E
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibit C-4
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Exhibit E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5


Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	15-Jun-21

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21966	APPLICANT'S RESPONSE
Date: June 17, 2021	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Michael H. Feldewert
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	White Dove 17 Fed Com #24H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Name and Pool Code:	Antelope Ridge; Bone Spring, West (2209)
Well Location Setback Rules:	Statewide Rules
Spacing Unit Size:	160 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	E/2 E/2 of Section 17, T-23-S, R-34-E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	White Dove 17 Fed Com #24H (API pending) SHL: 350' FNL & 773' FEL (Unit A) of Section 17 BHL: 20' FSL & 330' FEL (Unit P) of Section 17 Completion Target: Bone Spring Formation Well Orientation: North to South Completion Location: Standard
Well #2	
Horizontal Well First and Last Take Points	Exhibit C-3 (Form C-102 plat)
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
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Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	15-Jun-21

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NOS. 21965 & 21966

AFFIDAVIT OF RYAN CLOER

Ryan Cloer, of lawful age and being first duly sworn, declares as follows:

1. My name is Ryan Cloer, and I am a Landman with Devon Energy Production Company, L.P. ("Devon").

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted and made a matter of public record.

3. I am familiar with the applications filed by Devon in these cases and the status of the lands in the subject area. None of the mineral owners to be pooled in **Case Nos. 21965 and 21966** have expressed opposition to this proceeding, so I do not expect opposition at the hearing.

4. **Devon Exhibit C-1** is a general location map outlining the units being pooled in these consolidated cases. The acreage is comprised of federal lands.

5. In **Case No. 21965**, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico.

6. Devon seeks to dedicate this horizontal spacing unit to the proposed initial **White Dove 17 Fed Com #23H well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit O) of said Section 17.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966

7. **Devon Exhibit C-2** contains the Form C-102 for this well that is located in the ANTELOPE RIDGE;BONE SPRING (Pool code 2209).

8. The completed interval for the proposed wells will comply with the statewide setbacks for oil wells.

9. In **Case No. 21966**, Devon seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico.

10. Devon seeks to dedicate this horizontal spacing unit to the following proposed initial **White Dove 17 Fed Com #24H well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit P) of said Section 17.

11. **Devon Exhibit C-3** contains the Form C-102 for this well that is located in the ANTELOPE RIDGE;BONE SPRING (Pool code 2209).

12. The completed interval for the proposed wells will comply with the statewide setbacks for oil wells.

13. **Devon Exhibit C-4** identifies the tracts of land comprising the proposed spacing units in **Case Nos. 21965 and 21966**. Exhibit C-4 also identifies the interest ownership by tract and on a spacing unit basis. Devon is seeking to pool the working interest owners and overriding royalty interest owners highlighted on the exhibit.

14. No ownership depth severances exist within these proposed spacing units, and there are no unleased mineral interests in the subject acreage.

15. Devon sent well proposal letters, together with corresponding AFEs, to the working interest owners in these consolidated cases. The costs reflected in the AFEs are consistent with what

other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Devon Exhibit C-5**.

16. Devon seeks approved overhead and administrative rates for the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These rates are consistent with what other operators are charging in this area for similar wells.

17. Devon has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

18. In my opinion, Devon has made good faith efforts to reach agreement with the parties it is seeking to pool in these consolidated cases. If Devon reaches an agreement with any of the pooled parties before the Division enters any order, I will let the Division know that Devon is no longer seeking to pool that party.

19. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **Exhibits C-4**. In compiling these addresses, Devon conducted a diligent search of all public records in the county where the wells are located and of phone directories, including computer searches. All interest owners were locatable.

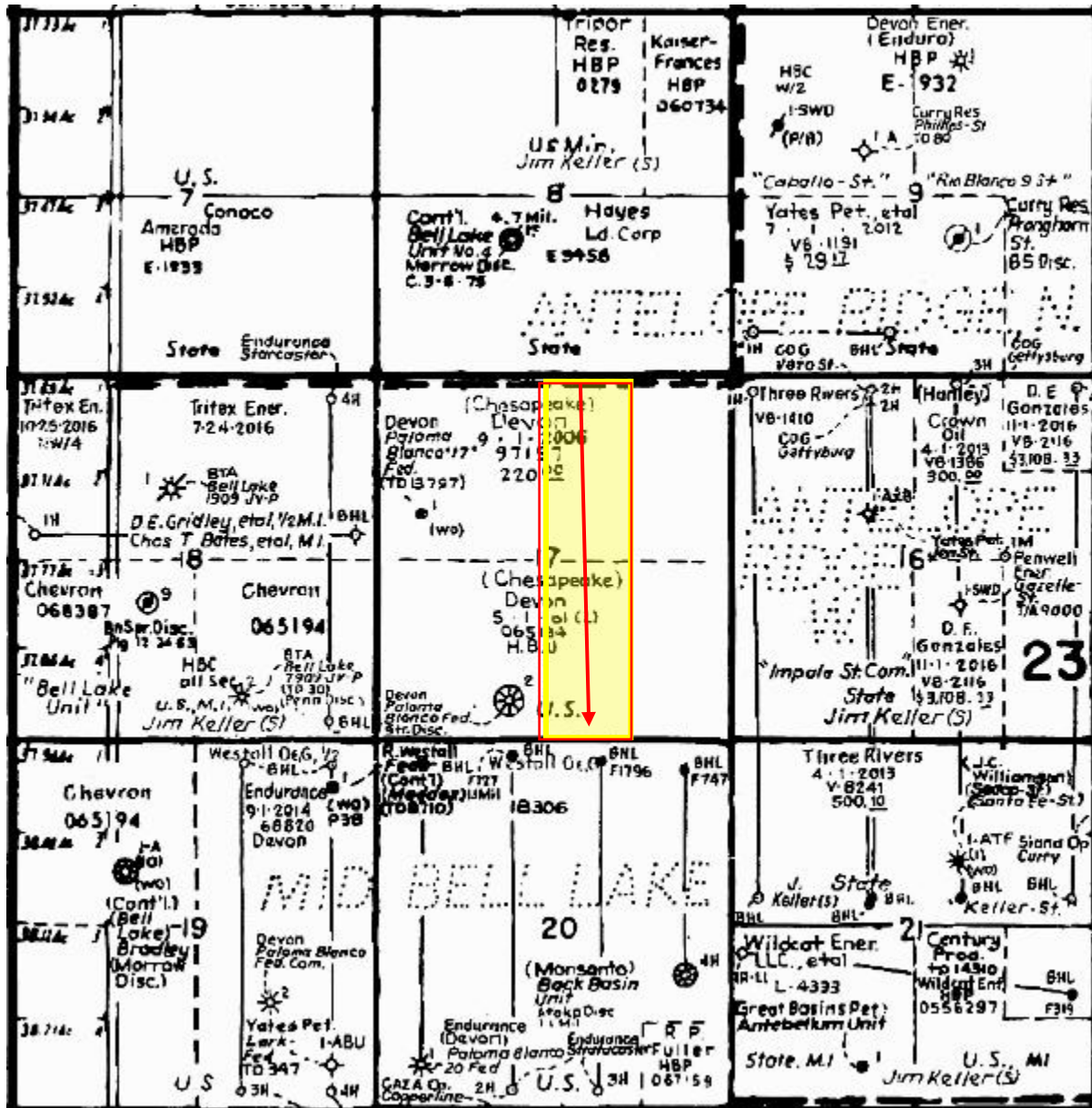
20. **Devon Exhibit C-6** contains a chronology of the contacts with the uncommitted mineral owners Devon was able to locate. Devon has made a good faith effort to obtain voluntary joinder of these owners in the proposed wells.

21. **Devon Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

Case No. 21965

General Location Map

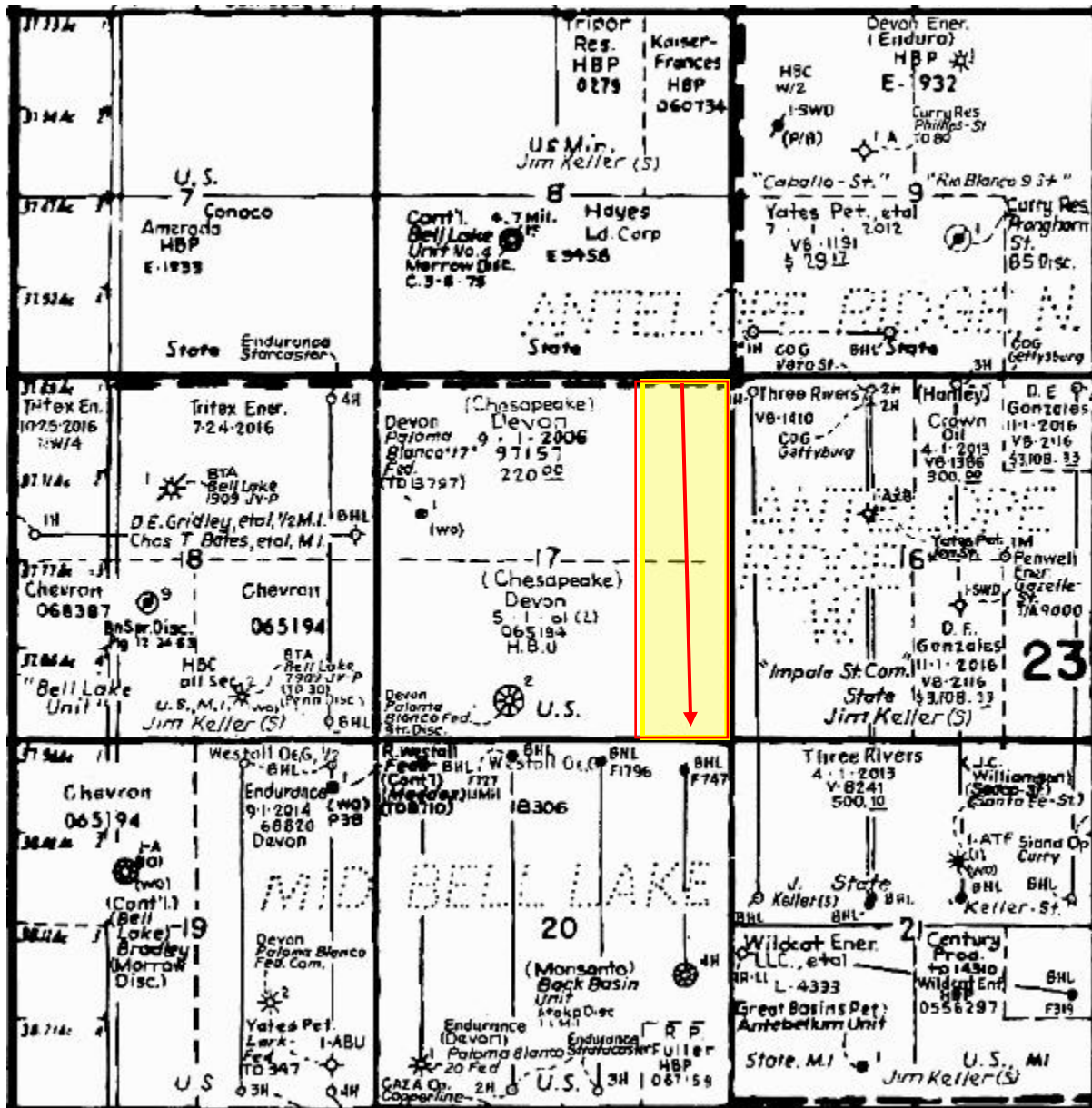
White Dove 17 Fed Com 23H
W2E2 Sec. 17-23S-34E, Lea County, NM



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C1
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: June 17, 2021
 Case Nos. 21965-21966

General Location Map

White Dove 17 Fed Com 24H
E2E2 Sec. 17-23S-34E, Lea County, NM



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
		2209	ANTELOPE RIDGE;BONE SPRING, WEST
Property Code	Property Name		Well Number
	WHITE DOVE 17 FED COM		23H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3436.9'

Surface Location

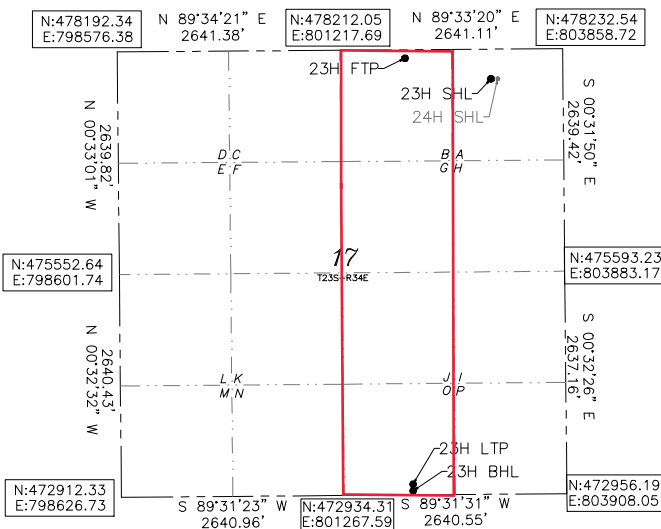
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	23-S	34-E		350	NORTH	803	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	23-S	34-E		20	SOUTH	1870	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WHITE DOVE 17 FED COM 23H

EL: 3436.9'
LAT:32.310912
LON:103.486180
N:477876.33
E:803058.99

FIRST TAKE POINT

100' FNL 1870' FEL SEC. 17
LAT:32.311599
LON:103.489635
N:478118.04
E:801989.70

LAST TAKE POINT

100' FSL 1870' FEL SEC. 17
LAT:32.297643
LON:103.489610
N:473040.69
E:802037.17

BOTTOM OF HOLE

LAT:32.297423
LON:103.489610
N:472960.69
E:802037.92

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 2/23/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

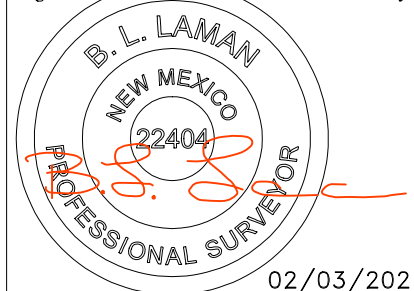
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/01/2020
Date of Survey

Signature & Seal of Professional Surveyor



02/03/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	2209	ANTELOPE RIDGE;BONE SPRING, WEST
Property Code	Property Name	Well Number
	WHITE DOVE 17 FED COM	24H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3436.7'

Surface Location

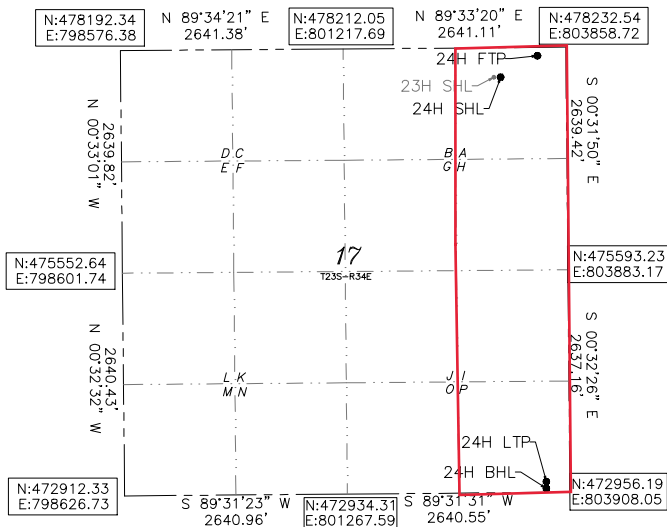
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	23-S	34-E		350	NORTH	773	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	23-S	34-E		20	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WHITE DOVE 17 FED COM 24H

EL: 3436.7'
LAT:32.310912
LON:103.486083
N:477876.56
E:803088.99

FIRST TAKE POINT

100' FNL 330' FEL SEC. 17
LAT:32.311599
LON:103.484650
N:478129.99
E:803529.66

LAST TAKE POINT

100' FSL 330' FEL SEC. 17
LAT:32.297644
LON:103.484627
N:473053.45
E:803577.12

BOTTOM OF HOLE

LAT:32.297425
LON:103.484626
N:472973.45
E:803577.87

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. C3

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: June 17, 2021

Case Nos. 21965-21966

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 2/23/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/01/2020
Date of Survey

Signature & Seal of Professional Surveyor






02/03/2021

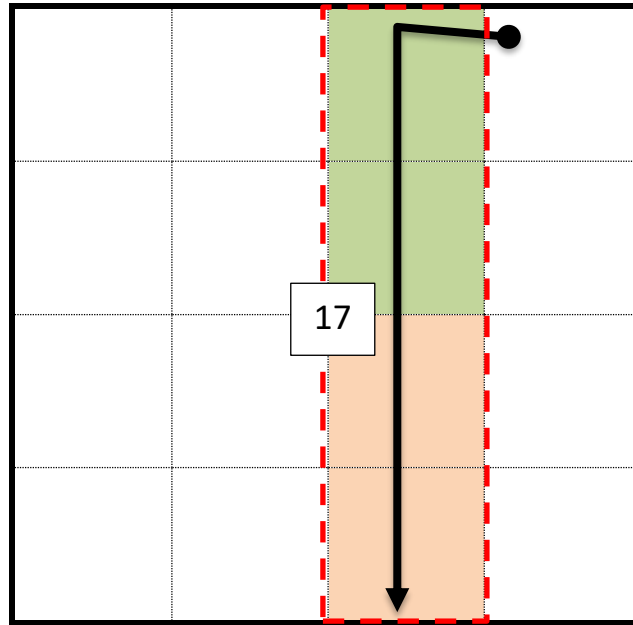
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Case No. 21965

Plat
White Dove Fed Com 23H
W2E2 of Sec. 17-23S-34E, Lea County, NM

23H

-  Tract 1
80 AC
NMNM 97157
-  Tract 2
80 AC
NMNM
-  Proposed
Horizontal
Spacing Unit



White Dove 17 Fed Com 23H
SHL: 350' FNL, 803' FEL, Sec 17
BHL: 20' FSL, 1,870' FEL, Sec 17

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966

Case No. 21965

Working Interest Owners by Tract

**Tract 1: W2NE of Sec. 17-23S-35E
United States of America Lease NMNM 97157**

Owner	Working Interest
Devon Energy Production Company, LP	0.50000000
Chevron USA Inc	0.50000000
Total:	1.00000000

**Tract 2: W2SE of Sec. 17-23S-35E
United States of America Lease NMNM**

Owner	Working Interest
COG Operating, LLC	1.00000000
Total:	1.00000000

Working Interest by Horizontal Spacing Unit

White Dove 17 Fed Com 23H
W2E2 of Sec. 17-23S-34E, Lea County, NM

Owner	Interest
Devon Energy Production Company, L.P.	0.25000000
Chevron USA Inc	0.25000000
COG Operating, LLC	0.50000000
Total:	1.00000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Case No. 21965




Overriding Royalty Interests seeking to Compulsory Pool

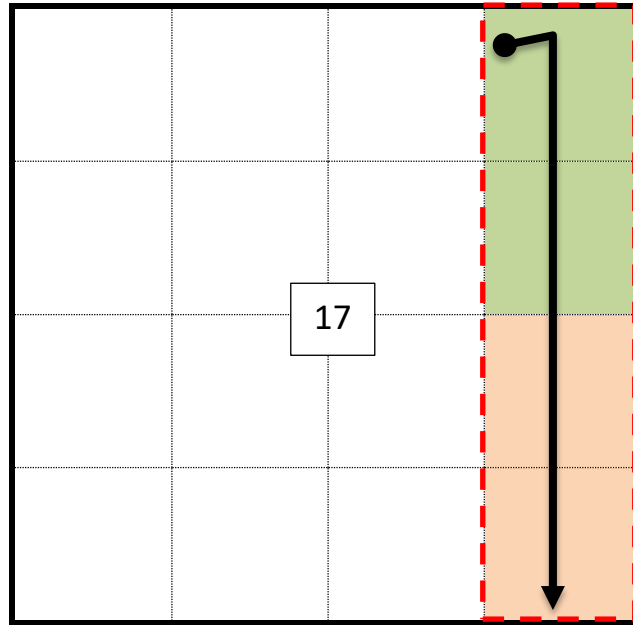
Owner
C. Mark Wheeler
John Kyle Thoma, Trustee of the Cornerstone Family Trust
Paul R. Barwis c/o Dutton, Harris & Company
Jareed Partners, Ltd.
Crownrock Minerals, LP
Chisos Minerals, LLC
Morris E. Schertz and Holly K. Schertz, his wife
Pegasus Resources NM, LLC
Dragoon Creek Minerals, LLC
Goldie R. Brown
Katherine Kolliker McIntyre, SSP
Wesmax, Ltd.
Alfred S. Blauw
Carl E. Cooper, Trustee, Charles and Priscilla Montgomery Trust U/T/A dated 8/5/1999
Edwin S. Raymond
The Estate of Edwin S. Raymond, Deceased
Vera Mary Raymond, SSP
The Estate of Vera Mary Raymond, Deceased, Jewel Casey, Personal Representative
Jewel Casey, SSP

Case No. 21966

Plat
White Dove Fed Com 24H
E2E2 of Sec. 17-23S-34E, Lea County, NM

2H

-  Tract 1
80 AC
NMNM 97157
-  Tract 2
80 AC
NMNM
-  Proposed
Horizontal
Spacing Unit



White Dove 17 Fed Com 24H
SHL: 350' FNL, 773' FEL, Sec 17
BHL: 20' FSL, 330' FEL, Sec 17

Case No. 21966

Working Interest Owners by Tract

**Tract 1: E2NE of Sec. 17-23S-35E
United States of America Lease NMNM 97157**

Owner	Working Interest
Devon Energy Production Company, LP	0.50000000
Chevron USA Inc	0.50000000
Total:	1.00000000

**Tract 2: E2SE of Sec. 17-23S-35E
United States of America Lease NMNM**

Owner	Working Interest
COG Operating, LLC	1.00000000
Total:	1.00000000

Working Interest by Horizontal Spacing Unit

White Dove 17 Fed Com 23H
W2E2 of Sec. 17-23S-34E, Lea County, NM

Owner	Interest
Devon Energy Production Company, L.P.	0.25000000
Chevron USA Inc	0.25000000
COG Operating, LLC	0.50000000
Total:	1.00000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Case No. 21966

Overriding Royalty Interests seeking to Compulsory Pool

Owner
C. Mark Wheeler
John Kyle Thoma, Trustee of the Cornerstone Family Trust
Paul R. Barwis c/o Dutton, Harris & Company
Jareed Partners, Ltd.
Crownrock Minerals, LP
Chisos Minerals, LLC
Morris E. Schertz and Holly K. Schertz, his wife
Pegasus Resources NM, LLC
Dragoon Creek Minerals, LLC
Goldie R. Brown
Katherine Kolliker McIntyre, SSP
Wesmax, Ltd.
Alfred S. Blauw
Carl E. Cooper, Trustee, Charles and Priscilla Montgomery Trust U/T/A dated 8/5/1999
Edwin S. Raymond
The Estate of Edwin S. Raymond, Deceased
Vera Mary Raymond, SSP
The Estate of Vera Mary Raymond, Deceased, Jewel Casey, Personal Representative
Jewel Casey, SSP



Devon Energy Production Company LP 405 235 3611 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

March 22, 2021

ConocoPhillips Company
Attn: Denise Arzola
16930 Park Row Drive
Houston, TX 77084

RE: Well Proposals- White Dove 17 Fed Com 23H
White Dove 17 Fed Com 24H
Section 17-23S-34E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following two (2) wells:

- **White Dove 17 Fed Com 23H** as a horizontal well to an approximate TVD of 11,650’ and approximate TMD of 21,650’ into the Third Bone Spring formation at an approximate SHL of 350’ FNL & 803’ FEL, Section 17-23S-34E and an approximate BHL of 20’ FSL & 1870’ FEL, Section 17-23S-34E, Lea County, New Mexico (collectively with all two proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$2,803,413.44 and total completed well costs of \$6,711,194.91.
- **White Dove 17 Fed Com 24H** as a horizontal well to an approximate TVD of 11,650’ and approximate TMD of 21,650’ into the Third Bone Spring formation at an approximate SHL of 350’ FNL & 773’ FEL, Section 17-23S-34E and an approximate BHL of 20’ FSL & 330’ FEL, Section 17-23S-34E, Lea County, New Mexico (collectively with all two proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$2,509,546.35 and total completed well costs of \$6,417,327.81.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract area of E/2 of Section 17-23S-34E, being approximately 320.00 acres
- 100/300% Non-Consenting Penalty

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966

March 22, 2021
Page 2

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 228-2448 or via email at Ryan.Cloer@devon.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Ryan Cloer
Sr. Staff Landman

ConocoPhillips Company:

_____ **To Participate** in the proposal of the White Dove 17 Fed Com 23H

_____ **Not To Participate** in the proposal of the White Dove 17 Fed Com 23H

_____ **To Participate** in the proposal of the White Dove 17 Fed Com 24H

_____ **Not To Participate** in the proposal of the White Dove 17 Fed Com 24H

Agreed to and Accepted this _____ day of _____, 2021.

ConocoPhillips Company

By: _____

Title: _____



Devon Energy Production Company LP 405 235 3611 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

March 22, 2021

Chevron USA Inc.
Attn: Kristen Hunter
6301 Deauville Blvd.
Midland, TX 79706

RE: Well Proposals- White Dove 17 Fed Com 23H
White Dove 17 Fed Com 24H
Section 17-23S-34E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following two (2) wells:

- **White Dove 17 Fed Com 23H** as a horizontal well to an approximate TVD of 11,650' and approximate TMD of 21,650' into the Third Bone Spring formation at an approximate SHL of 350' FNL & 803' FEL, Section 17-23S-34E and an approximate BHL of 20' FSL & 1870' FEL, Section 17-23S-34E, Lea County, New Mexico (collectively with all two proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$2,803,413.44 and total completed well costs of \$6,711,194.91.
- **White Dove 17 Fed Com 24H** as a horizontal well to an approximate TVD of 11,650' and approximate TMD of 21,650' into the Third Bone Spring formation at an approximate SHL of 350' FNL & 773' FEL, Section 17-23S-34E and an approximate BHL of 20' FSL & 330' FEL, Section 17-23S-34E, Lea County, New Mexico (collectively with all two proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$2,509,546.35 and total completed well costs of \$6,417,327.81.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract area of E/2 of Section 17-23S-34E, being approximately 320.00 acres
- 100/300% Non-Consenting Penalty

March 22, 2021
Page 2

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 228-2448 or via email at Ryan.Cloer@dnv.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Ryan Cloer
Sr. Staff Landman

Chevron USA Inc.:

_____ **To Participate** in the proposal of the White Dove 17 Fed Com 23H

_____ **Not To Participate** in the proposal of the White Dove 17 Fed Com 23H

_____ **To Participate** in the proposal of the White Dove 17 Fed Com 24H

_____ **Not To Participate** in the proposal of the White Dove 17 Fed Com 24H

Agreed to and Accepted this _____ day of _____, 2021.

Chevron USA Inc.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-138637.01	AFE Date: 3/10/2021
Well Name: WHITE DOVE 17 FED COM 23H	State: NM
Cost Center Number: 1094527701	County/Parish: LEA
Legal Description: SEC 17-23S-34E	
Revision: <input type="checkbox"/>	

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL THIRD BONE SPRING WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,342.00	0.00	121,342.00
6060100	DYED LIQUID FUELS	7,390.99	194,245.00	0.00	201,635.99
6070100	GENERATORS SVC	19,794.42	0.00	0.00	19,794.42
6080100	DISPOSAL - SOLIDS	89,156.17	1,052.00	0.00	90,208.17
6080110	DISP-SALTWATER & OTH	0.00	9,466.00	0.00	9,466.00
6080115	DISP VIA PIPELINE SW	0.00	60,000.00	0.00	60,000.00
6090100	FLUIDS - WATER	5,930.93	115,171.00	0.00	121,101.93
6090120	RECYC TREAT&PROC-H2O	0.00	197,388.00	0.00	197,388.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	46,406.98	48,565.75	0.00	94,972.73
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	157,486.88	0.00	157,486.88
6130170	COMM SVCS - WAN	3,195.60	0.00	0.00	3,195.60
6130360	ROTC - ENGINEERING	0.00	5,602.00	0.00	5,602.00
6130370	ROTC - GEOSTEERING	3,338.04	0.00	0.00	3,338.04
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,271.66	188,732.00	0.00	198,003.66
6160100	MATERIALS & SUPPLIES	6,331.39	0.00	0.00	6,331.39
6170100	PULLING&SWABBING SVC	0.00	16,500.00	0.00	16,500.00
6170110	SNUBBG&COIL TUBG SVC	0.00	104,414.00	0.00	104,414.00
6190100	TRCKG&HL-SOLID&FLUID	68,136.88	6,500.00	0.00	74,636.88
6190110	TRUCKING&HAUL OF EQP	41,789.40	47,727.00	0.00	89,516.40
6200130	CONSLT & PROJECT SVC	107,122.72	86,466.00	0.00	193,588.72
6230120	SAFETY SERVICES	33,072.00	0.00	0.00	33,072.00
6300270	SOLIDS CONTROL SRVCS	79,205.90	0.00	0.00	79,205.90
6310120	STIMULATION SERVICES	0.00	536,821.00	0.00	536,821.00
6310190	PROPPANT PURCHASE	0.00	395,311.00	0.00	395,311.00
6310200	CASING & TUBULAR SVC	77,288.27	0.00	0.00	77,288.27
6310250	CEMENTING SERVICES	117,779.48	0.00	0.00	117,779.48
6310280	DAYWORK COSTS	579,419.80	0.00	0.00	579,419.80
6310300	DIRECTIONAL SERVICES	159,168.36	0.00	0.00	159,168.36
6310310	DRILL BITS	63,895.12	0.00	0.00	63,895.12
6310330	DRILL&COMP FLUID&SVC	173,176.54	21,043.00	0.00	194,219.54
6310370	MOB & DEMOBILIZATION	184,928.65	0.00	0.00	184,928.65
6310380	OPEN HOLE EVALUATION	4,024.06	0.00	0.00	4,024.06
6310480	TSTNG-WELL, PL & OTH	0.00	95,539.00	0.00	95,539.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	29,666.00	0.00	29,666.00
6320100	EQPMNT SVC-SRF RNTL	113,214.54	126,279.00	0.00	239,493.54
6320110	EQUIP SVC - DOWNHOLE	96,869.55	27,590.00	0.00	124,459.55
6320160	WELDING SERVICES	684.00	0.00	0.00	684.00
6320190	WATER TRANSFER	0.00	77,992.00	0.00	77,992.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138637.01

Well Name: WHITE DOVE 17 FED COM 23H

AFE Date: 3/10/2021

Cost Center Number: 1094527701

State: NM

Legal Description: SEC 17-23S-34E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	188,293.34	0.00	188,293.34
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	8,000.00	0.00	8,000.00
6550110	MISCELLANEOUS SVC	28,890.18	0.00	0.00	28,890.18
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6610100	PROPERTY INSURANCE	0.00	32,563.29	0.00	32,563.29
6630110	CAPITAL OVERHEAD	6,946.19	9,500.00	0.00	16,446.19
6740340	TAXES OTHER	0.00	10,000.00	0.00	10,000.00
	Total Intangibles	2,197,427.82	2,975,374.01	0.00	5,172,801.83

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	69,555.38	0.00	69,555.38
6120120	MEASUREMENT EQUIP	0.00	39,937.50	0.00	39,937.50
6300150	SEPARATOR EQUIPMENT	0.00	383,415.85	0.00	383,415.85
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	15,176.25	0.00	15,176.25
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	69,248.00	0.00	69,248.00
6310460	WELLHEAD EQUIPMENT	39,327.75	96,554.00	0.00	135,881.75
6310530	SURFACE CASING	29,260.26	0.00	0.00	29,260.26
6310540	INTERMEDIATE CASING	237,135.93	0.00	0.00	237,135.93
6310550	PRODUCTION CASING	186,496.22	0.00	0.00	186,496.22
6310580	CASING COMPONENTS	93,765.46	0.00	0.00	93,765.46
6330100	PIPE,FIT,FLANG,CPLNG	0.00	155,056.60	0.00	155,056.60
	Total Tangibles	605,985.62	932,407.46	0.00	1,538,393.08

TOTAL ESTIMATED COST	2,803,413.44	3,907,781.47	0.00	6,711,194.91
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138638.01	AFE Date: 3/10/2021
Well Name: WHITE DOVE 17 FED COM 24H	State: NM
Cost Center Number: 1094527801	County/Parish: LEA
Legal Description: SEC 17-23S-34E	
Revision: <input type="checkbox"/>	

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL 3RD BONE SPRING WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	121,342.00	0.00	121,342.00
6060100	DYED LIQUID FUELS	9,231.78	194,245.00	0.00	203,476.78
6060120	ELEC & UTILITIES	19,394.29	0.00	0.00	19,394.29
6080100	DISPOSAL - SOLIDS	44,064.03	1,052.00	0.00	45,116.03
6080110	DISP-SALTWATER & OTH	0.00	9,466.00	0.00	9,466.00
6080115	DISP VIA PIPELINE SW	0.00	60,000.00	0.00	60,000.00
6090100	FLUIDS - WATER	0.00	115,171.00	0.00	115,171.00
6090120	RECYC TREAT&PROC-H2O	0.00	197,388.00	0.00	197,388.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	45,000.00	48,565.75	0.00	93,565.75
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	157,486.88	0.00	157,486.88
6130170	COMM SVCS - WAN	2,459.48	0.00	0.00	2,459.48
6130360	ROTC - ENGINEERING	0.00	5,602.00	0.00	5,602.00
6130370	ROTC - GEOSTEERING	3,558.43	0.00	0.00	3,558.43
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	188,732.00	0.00	188,732.00
6160100	MATERIALS & SUPPLIES	1,426.73	0.00	0.00	1,426.73
6170100	PULLING&SWABBING SVC	0.00	16,500.00	0.00	16,500.00
6170110	SNUBBG&COIL TUBG SVC	0.00	104,414.00	0.00	104,414.00
6190100	TRCKG&HL-SOLID&FLUID	55,758.28	6,500.00	0.00	62,258.28
6190110	TRUCKING&HAUL OF EQP	29,406.58	47,727.00	0.00	77,133.58
6200130	CONSLT & PROJECT SVC	76,796.31	86,466.00	0.00	163,262.31
6230120	SAFETY SERVICES	22,039.02	0.00	0.00	22,039.02
6300270	SOLIDS CONTROL SRVCS	49,682.49	0.00	0.00	49,682.49
6310120	STIMULATION SERVICES	0.00	536,821.00	0.00	536,821.00
6310190	PROPPANT PURCHASE	0.00	395,311.00	0.00	395,311.00
6310200	CASING & TUBULAR SVC	101,670.03	0.00	0.00	101,670.03
6310250	CEMENTING SERVICES	144,848.33	0.00	0.00	144,848.33
6310280	DAYWORK COSTS	367,401.40	0.00	0.00	367,401.40
6310300	DIRECTIONAL SERVICES	144,804.69	0.00	0.00	144,804.69
6310310	DRILL BITS	79,886.80	0.00	0.00	79,886.80
6310330	DRILL&COMP FLUID&SVC	162,856.76	21,043.00	0.00	183,899.76
6310370	MOB & DEMOBILIZATION	16,602.10	0.00	0.00	16,602.10
6310380	OPEN HOLE EVALUATION	4,781.22	0.00	0.00	4,781.22
6310480	TSTNG-WELL, PL & OTH	0.00	95,539.00	0.00	95,539.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	29,666.00	0.00	29,666.00
6320100	EQPMNT SVC-SRF RNTL	108,728.70	126,279.00	0.00	235,007.70
6320110	EQUIP SVC - DOWNHOLE	94,721.30	27,590.00	0.00	122,311.30
6320160	WELDING SERVICES	8,452.12	0.00	0.00	8,452.12
6320190	WATER TRANSFER	0.00	77,992.00	0.00	77,992.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-138638.01

Well Name: WHITE DOVE 17 FED COM 24H

AFE Date: 3/10/2021

Cost Center Number: 1094527801

State: NM

Legal Description: SEC 17-23S-34E

County/Parish: LEA

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	188,293.34	0.00	188,293.34
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	8,000.00	0.00	8,000.00
6550110	MISCELLANEOUS SVC	40,489.75	0.00	0.00	40,489.75
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6610100	PROPERTY INSURANCE	0.00	32,563.29	0.00	32,563.29
6630110	CAPITAL OVERHEAD	4,615.89	9,500.00	0.00	14,115.89
6740340	TAXES OTHER	124.21	10,000.00	0.00	10,124.21
	Total Intangibles	1,709,800.72	2,975,374.01	0.00	4,685,174.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	69,555.38	0.00	69,555.38
6120120	MEASUREMENT EQUIP	0.00	39,937.50	0.00	39,937.50
6300150	SEPARATOR EQUIPMENT	0.00	383,415.85	0.00	383,415.85
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	15,176.25	0.00	15,176.25
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	69,248.00	0.00	69,248.00
6310460	WELLHEAD EQUIPMENT	47,693.90	96,554.00	0.00	144,247.90
6310530	SURFACE CASING	31,796.77	0.00	0.00	31,796.77
6310540	INTERMEDIATE CASING	347,778.83	0.00	0.00	347,778.83
6310550	PRODUCTION CASING	312,030.02	0.00	0.00	312,030.02
6310580	CASING COMPONENTS	40,446.11	0.00	0.00	40,446.11
6330100	PIPE,FIT,FLANG,CPLNG	0.00	155,056.60	0.00	155,056.60
	Total Tangibles	799,745.63	932,407.46	0.00	1,732,153.09

TOTAL ESTIMATED COST	2,509,546.35	3,907,781.47	0.00	6,417,327.82
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates the monies which will be required to perform the proposed operation.

ORIGIN ID: OKCA (405) 552-3623
 PEGGY BULLER
 333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102
 UNITED STATES US

TO **ATTN: DENNISE ARZOLA**
CONOCOPHILLIPS COMPANY
600 N DAIRY ASHFORD

HOUSTON TX 77079

(281) 293-1000 REF: 9001002190
 INV. PO. DEPT:

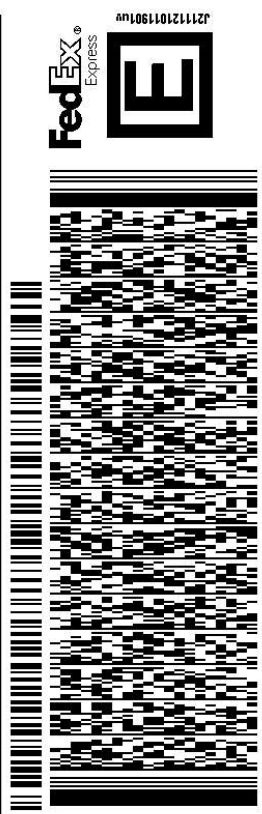
56DJ8J/AC39/FE4A

BILL SENDER

After printing this label:
 1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
 2. Fold the printed page along the horizontal line.
 3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

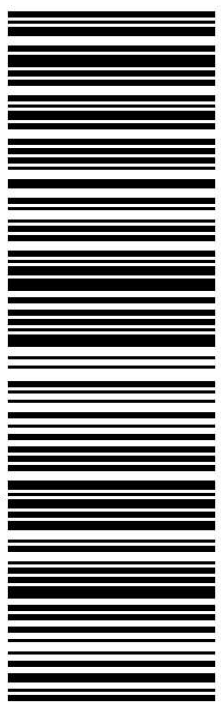
Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.



WED - 24 MAR 4:30P
STANDARD OVERNIGHT

TRK# **7732 3456 3154**

AB NQIA
 TX-US
77079
IAH



ORIGIN ID: OKCA (405) 552-3623
 PEGGY BULLER
 333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102
 UNITED STATES US

TO **ATTN: KRISTEN HUNTER**
CHEVRON USA INC
6301 DEAUVILLE BLVD

MIDLAND TX 79706

REF: 9001002190
 (432) 687-7723
 INV. PO. DEPT:

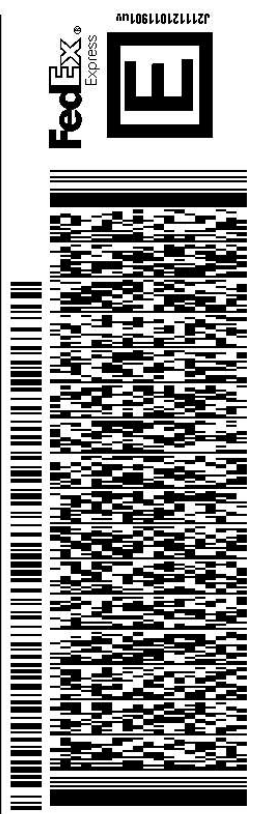
56DJ8J/AC39/FE4A

BILL SENDER

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Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

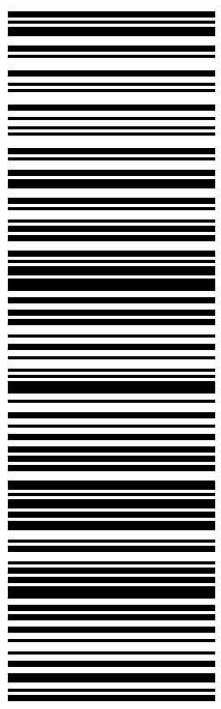


WED - 24 MAR 4:30P
STANDARD OVERNIGHT

TRK# **7732 3458 7872**

79706
LBB
 TX-US

AL MAFA



Buller, Peggy

From: Buller, Peggy
Sent: Tuesday, March 23, 2021 7:30 AM
To: 'Dennise.Arzola@conocophillips.com'
Cc: Cloer, Ryan
Subject: White Dove 17 Fed Com 23H, 24H
Attachments: WHITE DOVE WELLS_COP.pdf

Attached are well proposals for the White Dove 17 Fed Com 23H and White Dove 17 Fed Com 24H wells. Originals have been sent via FedEx.

Peggy Buller | Sr. Staff Land Analyst
Devon Energy | 333 West Sheridan Avenue | Oklahoma City, OK 73102-5010
O 405.552.3623 | F 405.552.1378

Buller, Peggy

From: Buller, Peggy
Sent: Tuesday, March 23, 2021 7:30 AM
To: afenojvmcbu@chevron.com
Cc: Cloer, Ryan
Subject: White Dove 17 Fed Com 23H, 24H
Attachments: WHITE DOVE_CVX.pdf

Attached are well proposals for the White Dove 17 Fed Com 23H and White Dove 17 Fed Com 24H wells. Originals have been sent via FedEx.

Peggy Buller | Sr. Staff Land Analyst
Devon Energy | 333 West Sheridan Avenue | Oklahoma City, OK 73102-5010
O 405.552.3623 | F 405.552.1378

Case Nos. 21965 & 21966

Communication Timeline with Non-Joined Working Interest Owner

White Dove 17 Fed Com 23H & 24H

Week of 3/22/21, Devon sent initial well proposal letter, AFEs and terms to the proposed Operating Agreement

Week of 3/22/21, correspondence with uncommitted working interest owner

Week of 3/30/21, correspondence with uncommitted working interest owner

Week of 4/6/21, provided proposed Operating Agreement to uncommitted working interest owner

Week of 4/20/21, follow-up correspondence with uncommitted working interest owner

Week of 4/20/21, provided proposed Operating Agreement to uncommitted working interest owner

Week of 4/26/21, follow-up correspondence with uncommitted working interest owner

Week of 5/17/21, follow-up correspondence with uncommitted working interest owner

Week of 5/23/21, follow-up correspondence with uncommitted working interest owner

Week of 6/3/21, follow-up correspondence with uncommitted working interest owner

Week of 6/7/21, follow-up correspondence with uncommitted working interest owner

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 21965 & 21966

AFFIDAVIT OF THOMAS PERYAM

Thomas Peryam, of lawful age and being first duly sworn, declares as follows:

1. My name is Thomas Peryam, and I work for Devon Energy Production Company, L.P. (“Devon”) as a geologist.

2. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist, my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

3. I am familiar with the applications filed by Devon in these cases, and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage in the W/2 E/2 and the E/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico.

4. **Devon Exhibit D-1** is a subsea structure map showing the depth to the top of the Wolfcamp horizon, a marker that defines the base of the target interval in the Third Bone Spring Sandstone for the proposed wells within the E/2 of Section 17 that constitutes the spacing units in these consolidated cases. The contour interval is 10 feet. On this map, I have identified the path of the wellbores for each well with red lines. Exhibit D-1 shows that the formation is gently dipping to the southeast in this area. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966

5. **Devon Exhibit D-2** is a structural cross section from A to A' using the representative wells depicted on the inset map on the left. I utilized these well logs because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the area. The structural cross section contains a gamma ray, resistivity, and porosity logs. The landing zone for each of the wells is labeled on the exhibit. The cross-section demonstrates that the targeted intervals extend across the proposed spacing units.

6. **Devon Exhibit D-3** is a West to East seismic profile over the proposed drilling unit. Location of line is shown on inset map on the left. Seismic acoustic impedance was used to identify reservoir continuity, as there are very few well logs in this area that penetrate the target horizon. Acoustic properties show continuity of low impedance (i.e. high porosity) reservoir across the eastern half of section 17.

7. In my opinion, the north-south standup orientation of the wells is the preferred orientation for horizontal well development in the targeted intervals in this area. This standup orientation will efficiently and effectively develop the subject acreage.

8. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing units will contribute more-or-less equally to the production from the wellbores.

9. In my opinion, the granting of Devon's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. **Devon Exhibits D-1 to D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



THOMAS PERYAM

STATE OF OKLAHOMA)
)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 14th day of June 2021 by Thomas Peryam.





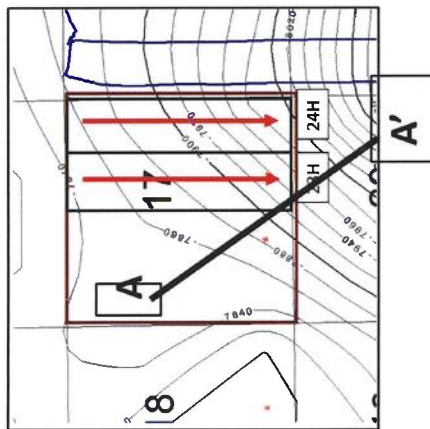
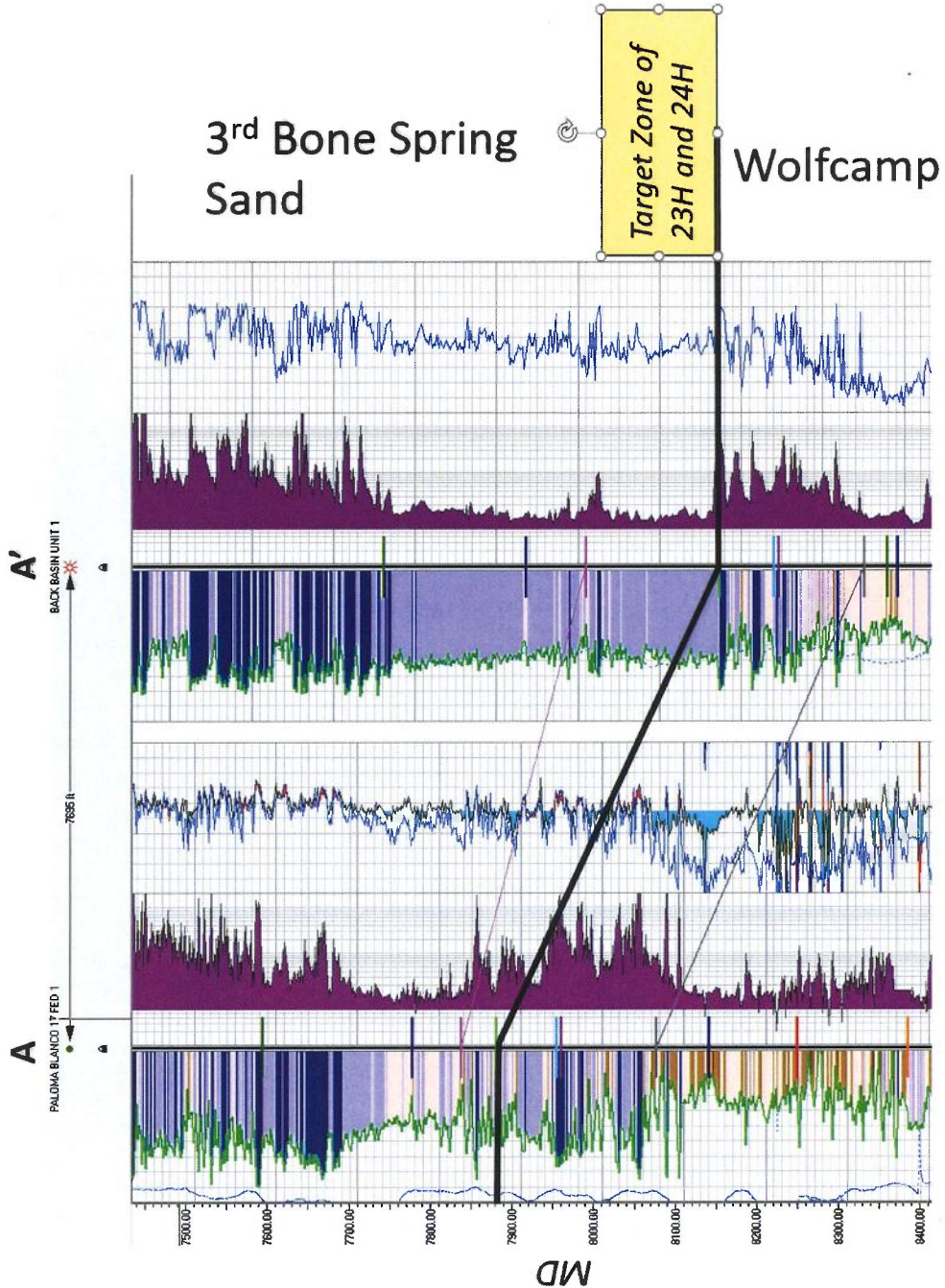
NOTARY PUBLIC

My Commission Expires:
8/7/22



Devon Exhibit D-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D1
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D2
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: June 17, 2021
 Case Nos. 21965-21966

Devon Exhibit D-2

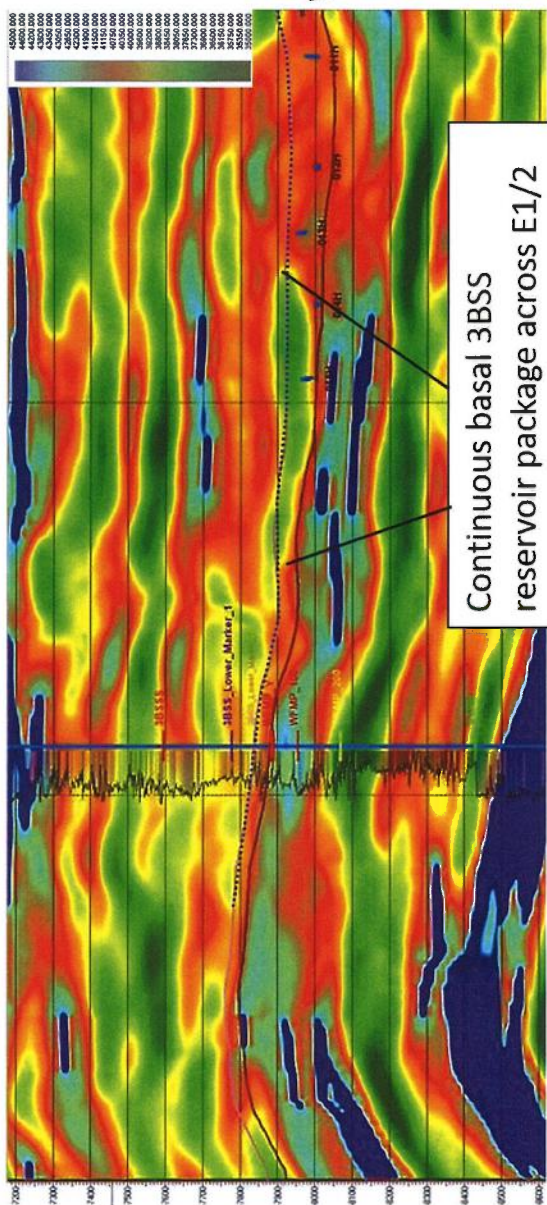
Gettysburg
S16 23S 34E

White Dove
S17 23S 24E

E1/2 S 17

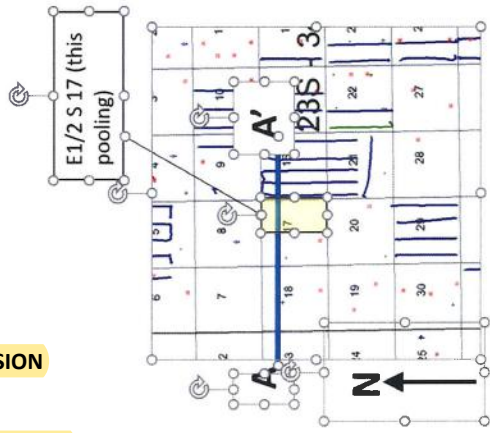
A'

WFMP Top



Continuous basal 3BSS reservoir package across E1/2 of S17 as seen by similar seismic response in this acoustic impedance volume

A



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D3
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: June 17, 2021
 Case Nos. 21965-21966

Devon Exhibit D-3



Kaitlyn A. Luck
Associate
Phone (505) 988-4421
kaluck@hollandhart.com

May 14, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.
White Dove 17 Fed Com #23H well

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **June 3, 2021**, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the Oil Conservation Division “OCD Hearings” website at <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Ryan Cloer at (405) 228-2448, or at Ryan.Cloer@dvn.com.

Sincerely

ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Kaitlyn A. Luck
Associate
Phone (505) 988-4421
kaluck@hollandhart.com

May 14, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.
White Dove 17 Fed Com #24H well

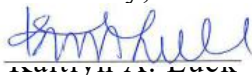
Ladies & Gentlemen:

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If you have any questions about this matter, please contact Ryan Cloer at (405) 228-2448, or at Ryan.Cloer@dvn.com.

Sincerely,


ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Devon - White Dove 23H-24H
Case Nos. 21965-21966 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765893328549	Chevron USA Inc. Attn Land Department And Scott Sabrsula	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to the front desk, reception area, or mail room at 2:28 pm on May 19, 2021 in MIDLAND, TX 79706.
9414811898765893327290	Pegasus Resources NM, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 9:15 am on May 17, 2021 in FORT WORTH, TX 76147.
9414811898765893327245	Dragoon Creek Minerals, LLC	2821 W 7th St Ste 515	Fort Worth	TX	76107-8912	Your item was delivered to an individual at the address at 12:41 pm on May 18, 2021 in FORT WORTH, TX 76107.
9414811898765893327283	Katherine Kolliker McIntyre, SSP	512 Thunder Crest Ln	El Paso	TX	79912-4251	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on May 17, 2021 at 12:18 pm.
9414811898765893327276	Wesmax, Ltd.	1821 Westlake Dr Apt 101	Austin	TX	78746-3746	Your item was delivered to the front desk, reception area, or mail room at 11:50 am on May 17, 2021 in AUSTIN, TX 78746.
9414811898765893327818	Alfred S. Blauw	1405 Somervell St NE	Albuquerque	NM	87112-5163	Your item was returned to the sender on June 9, 2021 at 1:17 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765893327863	Carl E. Cooper, Trustee, Charles And Priscilla Montgomery Trust U/T/A Dated 8/5/1999	PO Box 2148	Roswell	NM	88202-2148	Your item was delivered at 11:05 am on May 18, 2021 in ROSWELL, NM 88201.
9414811898765893327825	Edwin S. Raymond	1611 Palo Verde Loop	Carlsbad	NM	88220-6619	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on June 13, 2021 at 9:49 pm. The item is currently in transit to the destination.
9414811898765893327801	The Estate of Edwin S. Raymond, Deceased	1611 Palo Verde Loop	Carlsbad	NM	88220-6619	Your item was delivered to an individual at the address at 10:01 am on May 18, 2021 in CARLSBAD, NM 88220.
9414811898765893327894	Vera Mary Raymond, SSP	1611 Palo Verde Loop	Carlsbad	NM	88220-6619	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on June 13, 2021 at 9:49 pm. The item is currently in transit to the destination.
9414811898765893327849	The Estate of Vera Mary Raymond, Deceased, Jewel Casey, Personal Representative	1611 Palo Verde Loop	Carlsbad	NM	88220-6619	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on June 13, 2021 at 9:49 pm. The item is currently in transit to the destination.
9414811898765893328587	ConocoPhillips Attn Baylor Mitchell	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:30 am on May 18, 2021 in MIDLAND, TX 79701.
9414811898765893327832	Jewel Casey, SSP	1611 Palo Verde Loop	Carlsbad	NM	88220-6619	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on June 13, 2021 at 9:49 pm. The item is currently in transit to the destination.

Devon - White Dove 23H-24H
Case Nos. 21965-21966 Postal Delivery Report

9414811898765893328532	C. Mark Wheeler	PO Box 248	Round Rock	TX	78680-0248	Your item was delivered at 9:13 am on May 19, 2021 in ROUND ROCK, TX 78680.
9414811898765893328570	John Kyle Thoma,	PO Box 558	Peyton	CO	80831-0558	Your item was delivered at 10:16 am on May 22, 2021 in PEYTON, CO 80831.
9414811898765893327214	Paul R. Barwis c/o Dutton, Harris & Company Trustee Of The Cornerstone Family Trust	PO Box 230	Midland	TX	79702-0230	Your item was delivered at 12:04 pm on May 19, 2021 in MIDLAND, TX 79701.
9414811898765893327252	Jareed Partners, Ltd.	PO Box 51451	Midland	TX	79710-1451	Your item was delivered at 12:33 pm on May 19, 2021 in MIDLAND, TX 79705.
9414811898765893327269	Crownrock Minerals, LP	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 12:08 pm on May 19, 2021 in MIDLAND, TX 79705.
9414811898765893327221	Chisos Minerals, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-2626	Your item was delivered to an individual at the address at 12:52 pm on May 27, 2021 in FORT WORTH, TX 76107.
9414811898765893327207	Morris E. Schertz and Holly K. Schertz, His Wife	PO Box 2588	Roswell	NM	88202-2588	Your item was delivered at 12:37 pm on May 18, 2021 in ROSWELL, NM 88201.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 19, 2021
and ending with the issue dated
May 19, 2021.



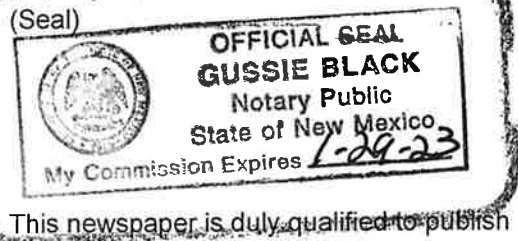
Publisher

Sworn and subscribed to before me this
19th day of May 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
May 19, 2012

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, June 3, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **May 23, 2021**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ec1d641c6ace40c67558b1e0da816030e>
Event number: 187 817 6036
Event password: 9i7hAhEhqh5

Join by video: 1878176036@nmemnrd.webex.com
Numeric Password: 235514
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 187 817 6036

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chevron USA Inc.; ConocoPhillips; C. Mark Wheeler, his heirs and devisees; John Kyle Thoma, Trustee of the Cornerstone Family Trust; Paul R. Barwis, his heirs and devisees, c/o Dutton, Harris & Company; Jareed Partners, Ltd.; Crownrock Minerals, LP; Chisos Minerals, LLC; Morris E. Schertz and Holly K. Schertz, his wife, their heirs and devisees; Pegasus Resources NM, LLC; Dragoon Creek Minerals, LLC; Goldie R. Brown, her heirs and devisees; Katherine Kolliker McIntyre, SSP; Wesmax, Ltd.; Alfred S. Blauw, his heirs and devisees; Carl E. Cooper, Trustee, Charles and Priscilla Montgomery Trust U/T/A dated 8/5/1999; Edwin S. Raymond, his heirs and devisees; The Estate of Edwin S. Raymond, Deceased, his heirs and devisees; Vera Mary Raymond, SSP, her heirs and devisees; The Estate of Vera Mary Raymond, Deceased, her heirs and devisees, Jewel Casey, Personal Representative; and Jewel Casey, SSP, her heirs and devisees.

Case No. 21965: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial **White Dove 17 Fed Com #23H well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 21 miles northwest of Jal, New Mexico.
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HOLLAND & HART LLC
PO BOX 2208
SANTA FE,, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: June 17, 2021
Case Nos. 21965-21966

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 18, 2021
and ending with the issue dated
May 18, 2021.



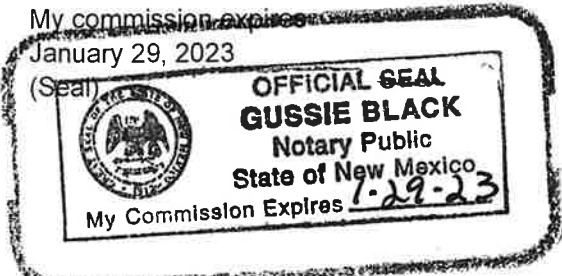
Publisher

Sworn and subscribed to before me this
18th day of May 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
May 18, 2021

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Case No. 21966: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial **White Dove 17 Fed Com #24H well**, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 17. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 21 miles northwest of Jal, New Mexico.
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