

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 1, 2021**

CASE NO. 21921

BROADSIDE 13-24 FED COM 3H, 4H, 15H, 25H WELLS

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21921

TABLE OF CONTENTS

DEVON Exhibit A –	Compulsory Pooling Application Checklists
DEVON Exhibit B –	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico.
DEVON Exhibit C –	Affidavit of Ryan Cloer, Landman
DEVON Exhibit C-1 –	Project Location Map
DEVON Exhibit C-2 –	C-102s
DEVON Exhibit C-3 –	Land Plat/Unit Recap
DEVON Exhibit C-4 –	Well Proposals/AFE
DEVON Exhibit C-5 –	Chronology of Contact with Non-Joined Working Interests
DEVON Exhibit D –	Affidavit of Thomas Peryam, Geologist
DEVON Exhibit D-1 –	Wolfcamp Structure & Location Map
DEVON Exhibit D-2 –	Cross Section & Map
DEVON Exhibit E –	Notice Affidavit
DEVON Exhibit F –	Notice of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21921	APPLICANT'S RESPONSE
Date: July 1, 2021	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Realeza Del Spear, LP and Concho Oil & Gas, LLC
Well Family	Broadside 13-24 Fed Com 3H, 4H, 15H, & 25H wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S243310P; UPPER WOLFCAMP Pool (Pool Code 98135)
Well Location Setback Rules:	Statewide setbacks for oil wells
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	South-North
Description: TRS/County	E/2 of Sections 13 and 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A


Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 01, 2021

Case No. 21921

Proximity Tracts: If yes, description	Yes, the completed interval of the Broadside 13-24 Fed Com #4H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 13 and 24 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit
Proximity Defining Well: if yes, description	Broadside 13-24 Fed Com #4H well
Applicant's Ownership in Each Tract	EXHIBIT C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Broadside 13-24 Fed Com #3H well (API No. 30-025-pending): SHL: 314' FSL and 814' FEL (Unit P) of Section 12, Township 24 South, Range 34 East, BHL: 330' FSL and 330' FEL (Unit P) of Section 24, Township 24 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: north/south Completion Location expected to be: standard
Well #2	Broadside 13-24 Fed Com #4H well (API No. 30-025-pending): SHL: 314' FSL and 1004' FEL (Unit P) of Section 12, Township 24 South, Range 34 East, BHL: 20' FSL and 1620' FEL (Unit O) of Section 24, Township 24 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: north/south Completion Location expected to be: proximity tract well
Well #3	Broadside 13-24 Fed Com #15H well (API No. 30-025-pending): SHL: 314' FSL and 1034' FEL (Unit P) of Section 12, Township 24 South, Range 34 East, BHL: 20' FSL and 2310' FEL (Unit O) of Section 24, Township 24 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: north/south Completion Location expected to be: standard
Well #4	Broadside 13-24 Fed Com #25H well (API No. 30-025-pending): SHL: 314' FSL and 844' FEL (Unit P) of Section 12, Township 24 South, Range 34 East, BHL: 20' FSL and 990' FEL (Unit P) of Section 24, Township 24 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: north/south Completion Location expected to be: standard

Horizontal Well First and Last Take Points	EXHIBIT C-3
Completion Target (Formation, TVD and MD)	See above & EXHIBIT D-1
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	EXHIBIT B
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-4
Tract List (including lease numbers and owners)	EXHIBIT C-4
Pooled Parties (including ownership type)	EXHIBIT C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-5
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-4
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-6
Overhead Rates In Proposal Letter	EXHIBIT C-5
Cost Estimate to Drill and Complete	EXHIBIT C-5
Cost Estimate to Equip Well	EXHIBIT C-5

Cost Estimate for Production Facilities	EXHIBIT C-5
Geology	
Summary (including special considerations)	EXHIBIT D
Spacing Unit Schematic	EXHIBIT D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT D-1
Well Orientation (with rationale)	EXHIBIT D-1
Target Formation	EXHIBIT D-1, D-2
HSU Cross Section	EXHIBIT D-1, D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-3
Tracts	EXHIBIT C-4
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-4
General Location Map (including basin)	EXHIBIT D-1
Well Bore Location Map	EXHIBIT D-1
Structure Contour Map - Subsea Depth	EXHIBIT D-1
Cross Section Location Map (including wells)	EXHIBIT D-2
Cross Section (including Landing Zone)	EXHIBIT D-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	29-Jun-21

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21921

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- (1) The **Broadside 13-24 Fed Com #3H well**, and (2) the **Broadside 13-24 Fed Com #25H well**, to be horizontally drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 24;
- (3) The **Broadside 13-24 Fed Com #4H well**, and (4) the **Broadside 13-24 Fed Com #15H well**, to be horizontally drilled from a common surface hole location

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 01, 2021
Case No. 21921**

in the SE/4 SE/4 (Unit P) of Section 12 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 24.

3. The completed interval of the **Broadside 13-24 Fed Com #4H well** will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 13 and 24 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 3, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
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Email: jbroggi@hollandhart.com
Email: kaluck@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 21921

AFFIDAVIT OF RYAN CLOER

Ryan Cloer, of lawful age and being first duly sworn, declares as follows:

1. My name is Ryan Cloer, and I am a Landman with Devon Energy Production Company, L.P. (“Devon”).

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters, and my credentials have been accepted and made a matter of public record.

3. I am familiar with the application filed by Devon in this case and the status of the lands in the subject area. None of the mineral owners to be pooled in **Case No. 21921** have expressed opposition to this proceeding, so I do not expect opposition at the hearing.

4. **Devon Exhibit C-1** is a general location map outlining the unit being pooled in this case. The acreage is comprised of fee and federal lands.

5. In this case Devon seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

6. Devon seeks to dedicate this horizontal spacing unit to the to the following proposed initial wells:

- The **Broadside 13-24 Fed Com #3H well**, and (2) the **Broadside 13-24 Fed Com #25H well**, to be horizontally drilled from a common surface hole location in the

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Devon Energy Production
Co. L.P. Hearing Date: July 01, 2021
Case No. 21921

SE/4 SE/4 (Unit P) of Section 12 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 24; and

- (3) The **Broadside 13-24 Fed Com #4H well**, and (4) the **Broadside 13-24 Fed Com #15H well**, to be horizontally drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 24.

7. **Devon Exhibit C-2** contains the Form C-102s for these wells that are located in the WC-025 G-09 S243310P;UPPER WOLFCAMP Pool [98135].

8. The completed interval for the **Broadside 13-24 Fed Com #4H well** will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 and the E/2 E/2 of Sections 13 and 24 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.

9. **Devon Exhibit C-3** identifies the tracts of land comprising the proposed spacing units in this case. Exhibit C-3 also identifies the interest ownership by tract and on a spacing unit basis. Devon is seeking to pool the working interest owners and overriding royalty interest owners highlighted on the exhibit.

10. No ownership depth severances exist within these proposed spacing units.

11. There is an unleased mineral interest in the in the subject acreage that is owned by Realeza del Spear, LLC. Devon sent a well proposal letter and made multiple attempts to reach voluntary agreement regarding the unleased acreage, as further reflected on Devon Exhibit C-5.

12. Devon sent well proposal letters, together with corresponding AFEs, to the working interest owners in this case. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Devon Exhibit C-4**.

13. Devon seeks approved overhead and administrative rates for the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These rates are consistent with what other operators are charging in this area for similar wells.

14. Devon has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

15. In my opinion, Devon has made good faith efforts to reach agreement with the parties it is seeking to pool in this case. If Devon reaches an agreement with any of the pooled parties before the Division enters any order, I will let the Division know that Devon is no longer seeking to pool that party.

16. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **Exhibits C-4**. In compiling these addresses, Devon conducted a diligent search of all public records in the county where the wells are located and of phone directories, including computer searches. All interest owners were locatable.

17. **Devon Exhibit C-5** contains a chronology of the contacts with the uncommitted mineral owners Devon was able to locate. Devon has made a good faith effort to obtain voluntary joinder of these owners in the proposed wells.

18. **Devon Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

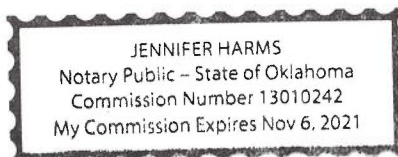
Ryan Cloer
Ryan Cloer

STATE OF OKLAHOMA)
)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 24 day of June 2021 by Ryan Cloer.

Jennifer Harms
NOTARY PUBLIC

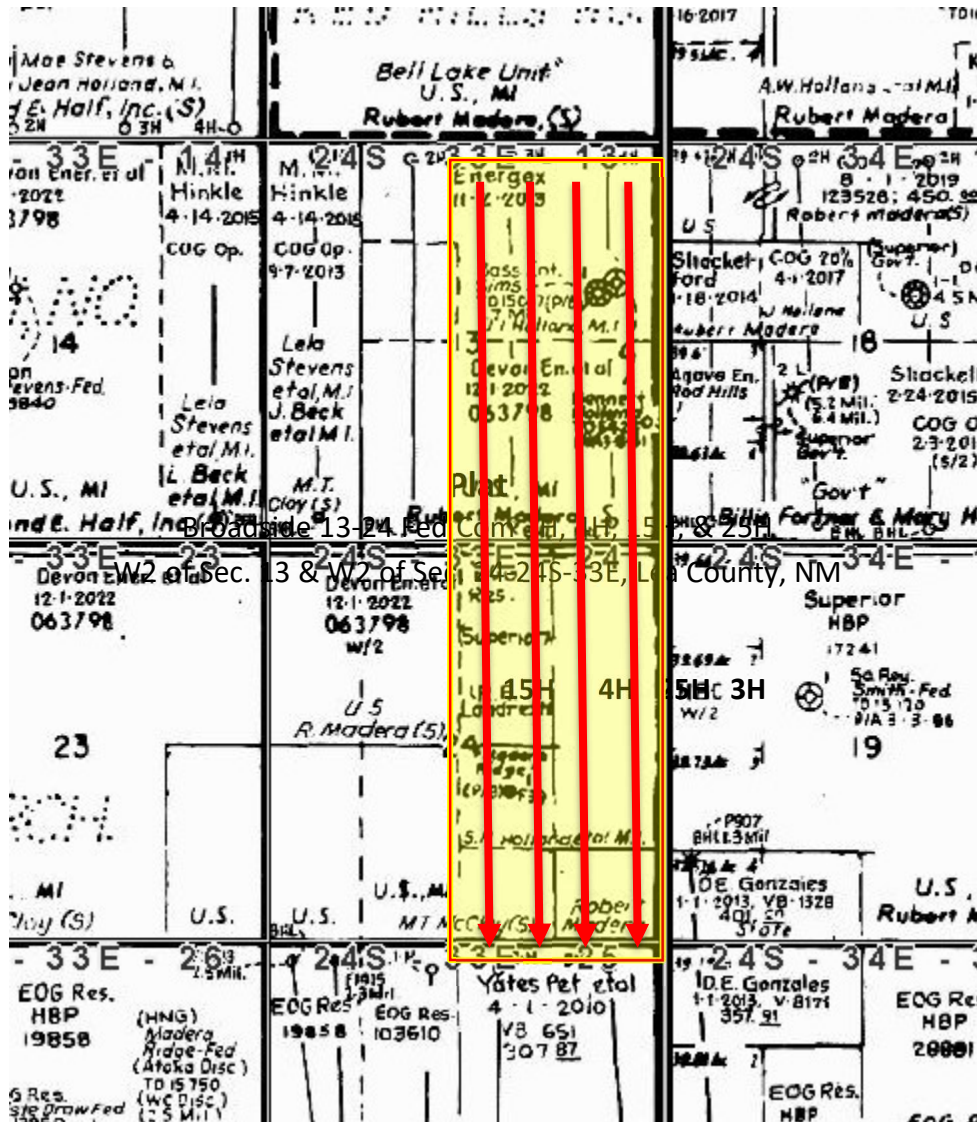
My Commission Expires:
11/06/2021



Case No. 21921

General Location Map

Broadside 13-24 Fed Com 4H
W2 of Sec. 13 & W2 of Sec. 24-24S-33E, Lea County, NM



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C1
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: July 01, 2021
 Case No. 21921

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3601.6'

Surface Location

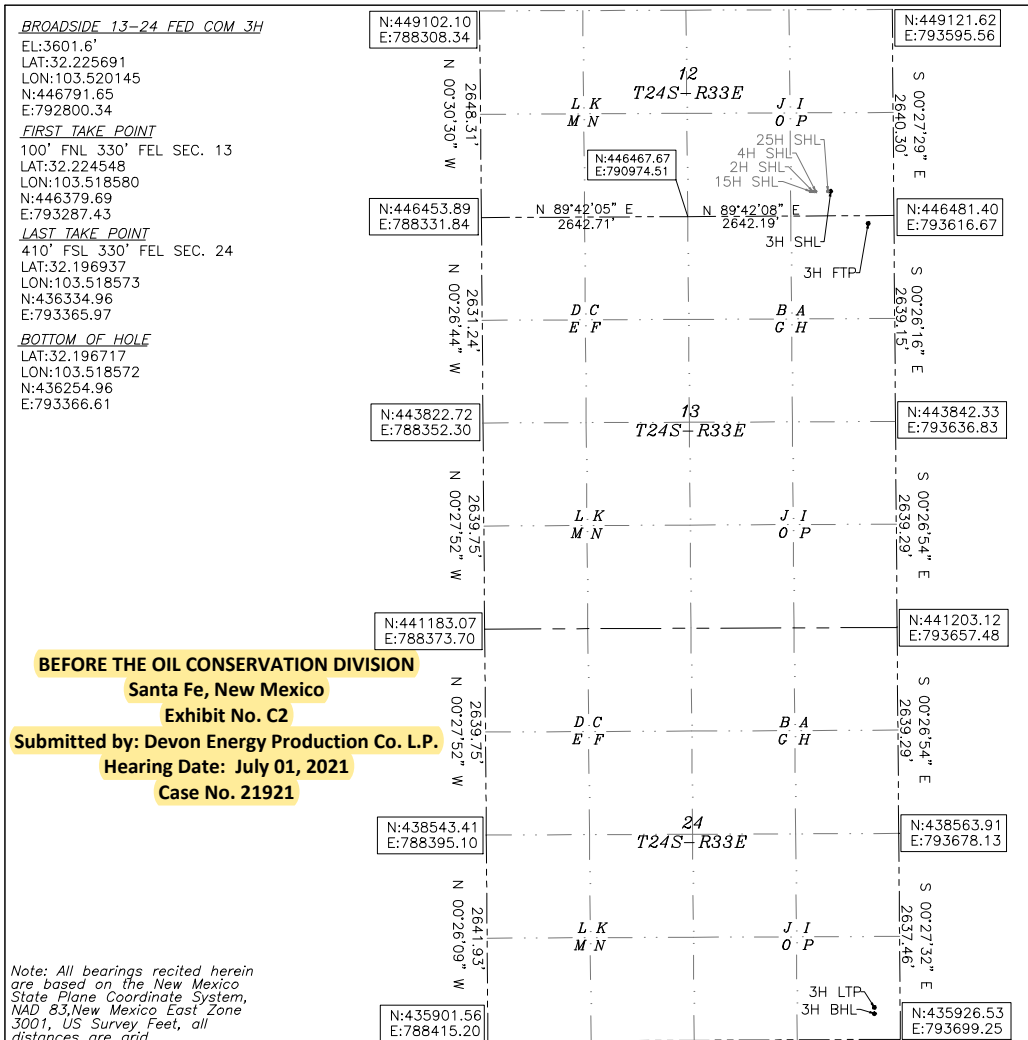
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24-S	33-E		314	SOUTH	814	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	24-S	33-E		330	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
1/21/2021

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

02/04/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BROADSIDE 13-24 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 4H
		Elevation 3601.5'

Surface Location

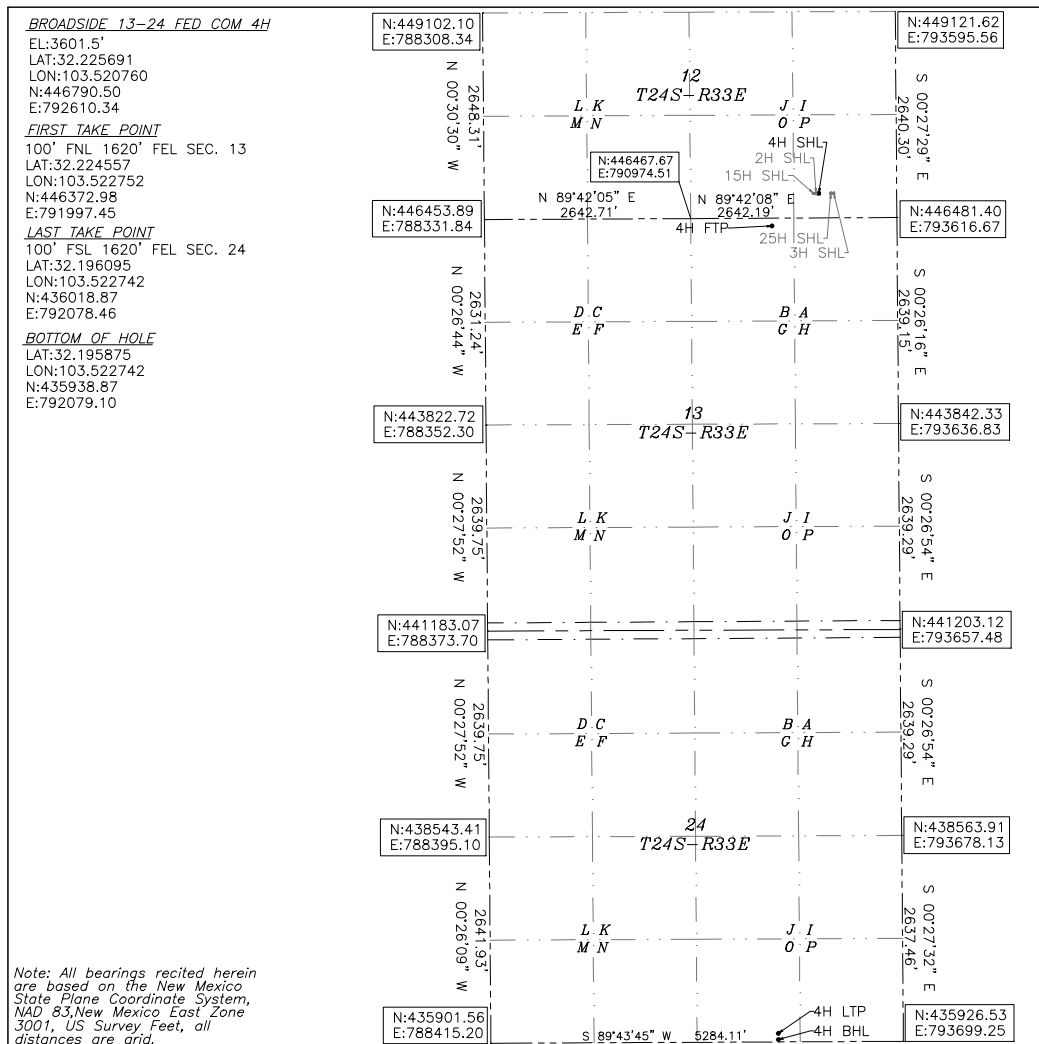
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24-S	33-E		314	SOUTH	1004	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	24-S	33-E		20	SOUTH	1620	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/2021

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

Rev: 05/06/2021

Certificate No. 22404 **B.L. LAMAN**
DRAWN BY: CM

Intent As Drilled

API #			
Operator Name:		Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #			
Operator Name:		Property Name:	Well Number

KZ 06/29/2018

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
	BROADSIDE 13-24 FED COM		15H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3602.3'

Surface Location

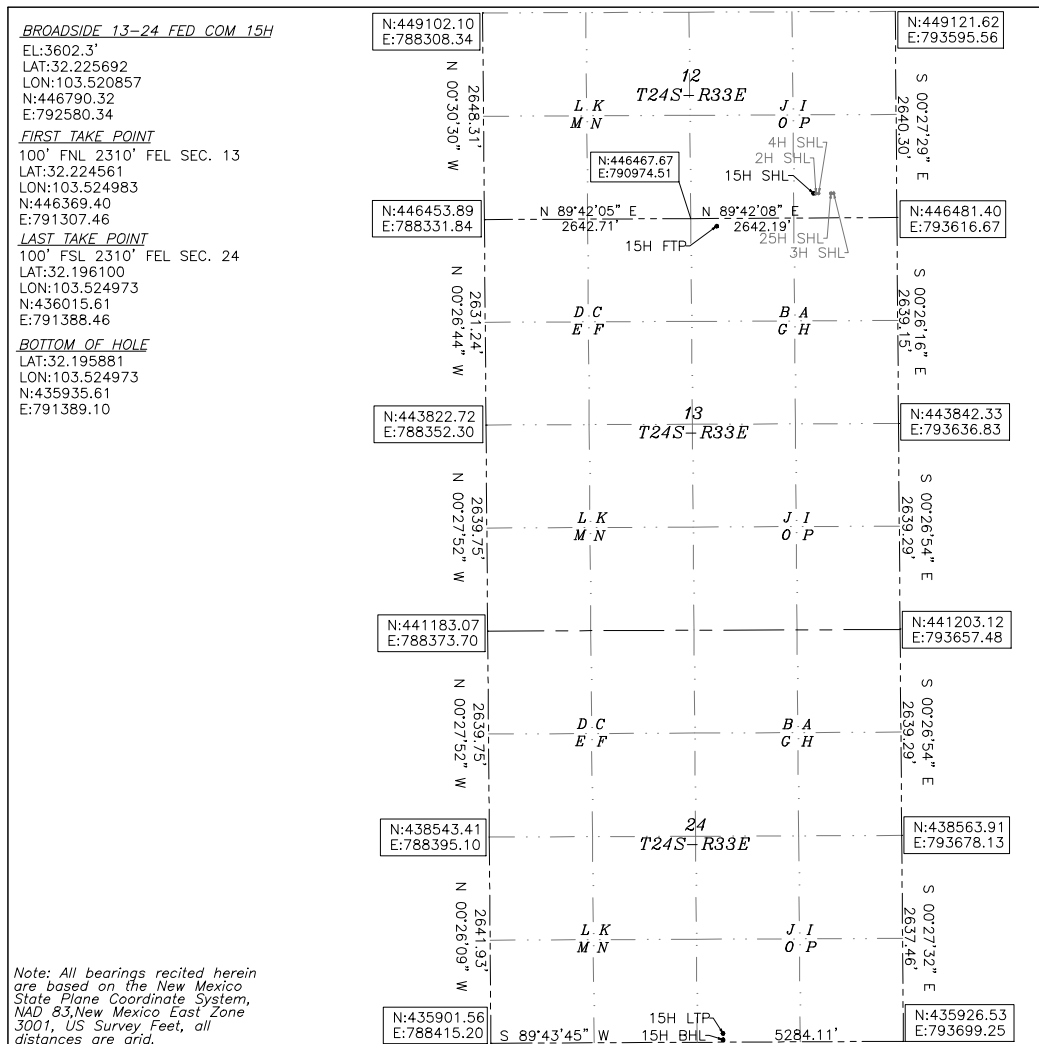
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24-S	33-E		314	SOUTH	1034	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	24-S	33-E		20	SOUTH	2310	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
1/21/2021

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

Rev: 02/25/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	
OGRID No.	Operator Name	
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	
	Well Number	Elevation
	25H	3601.9'

Surface Location

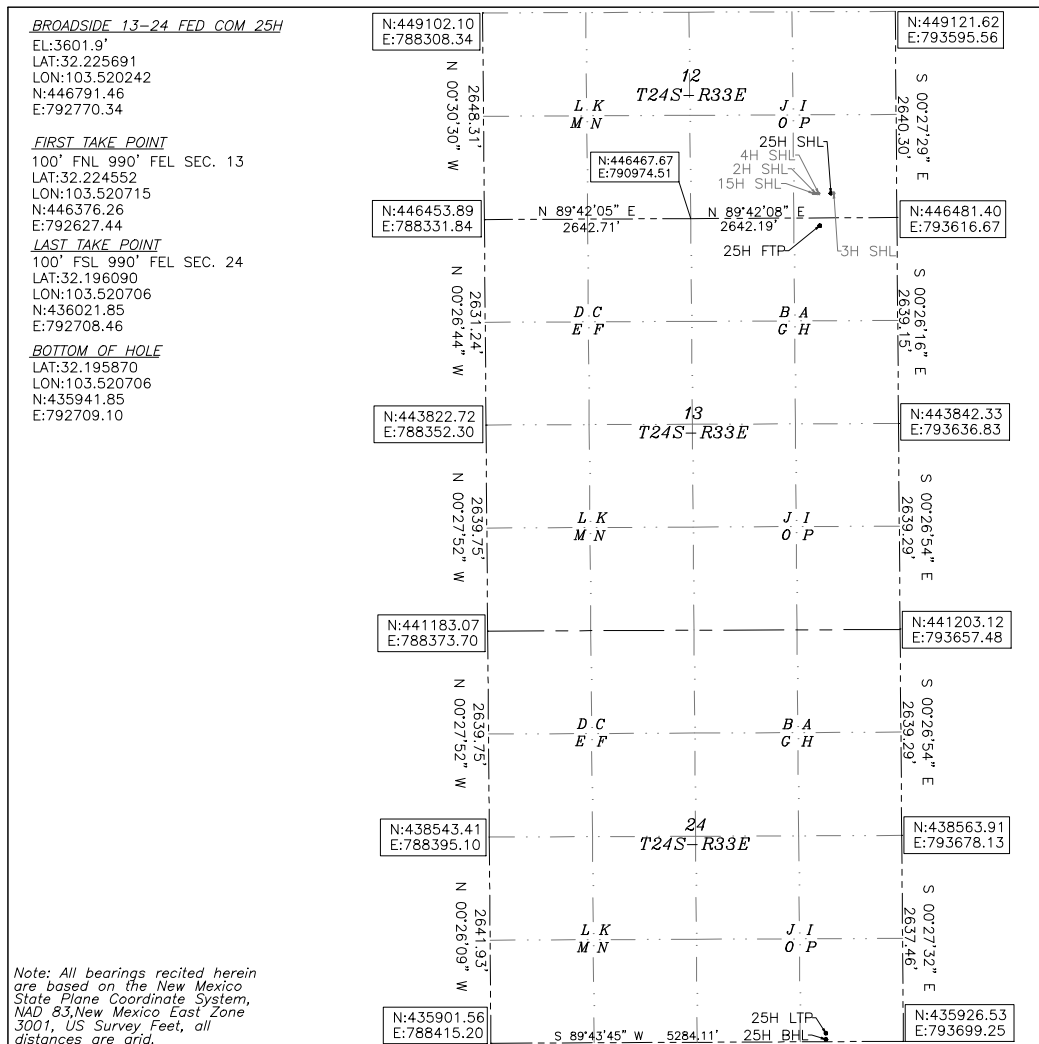
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24-S	33-E		314	SOUTH	844	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	24-S	33-E		20	SOUTH	990	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
1/21/2021

Signature & Seal of Professional Surveyor

Rev: 02/25/2021

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent As Drilled

API #			
Operator Name:		Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

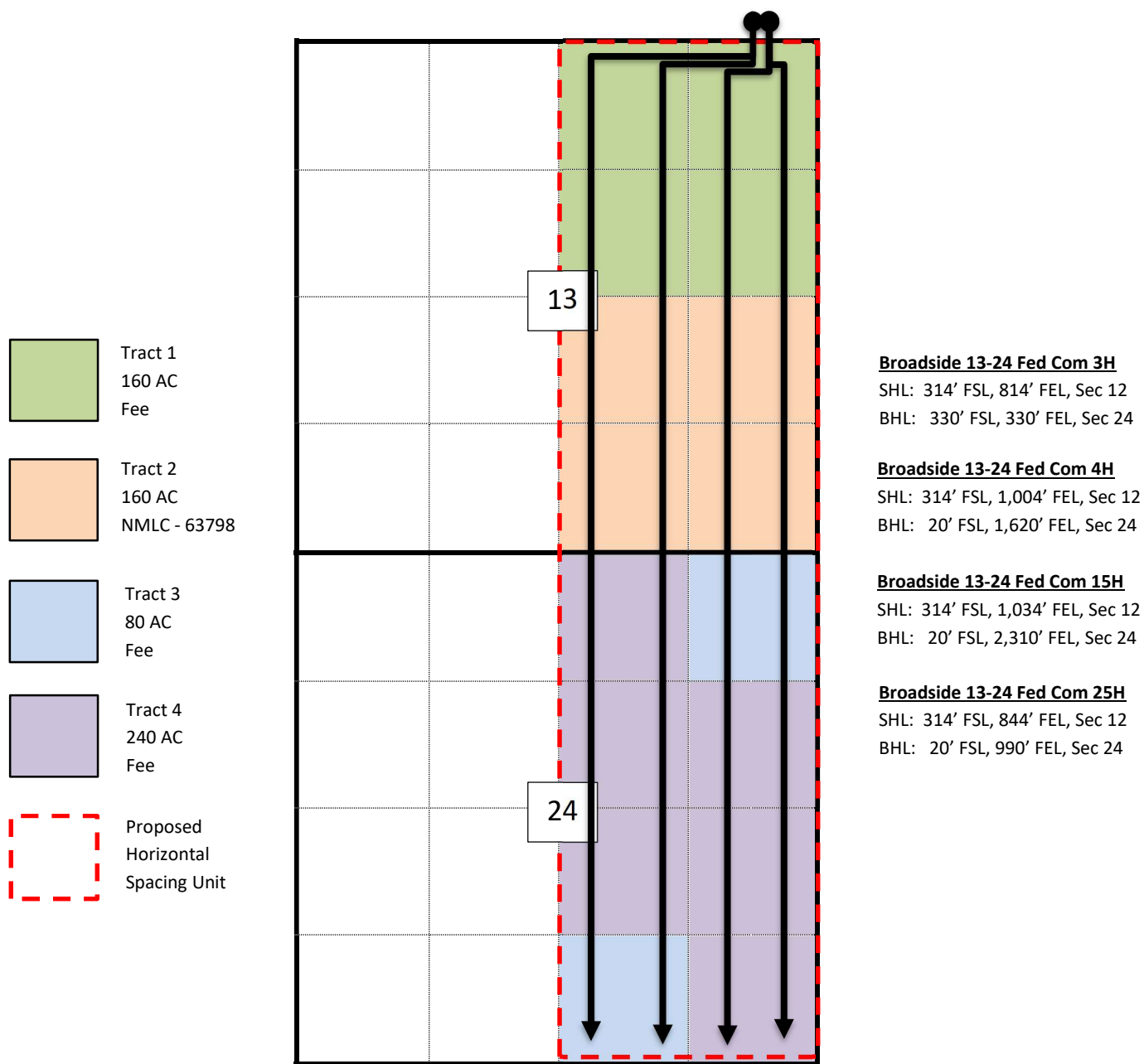
Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #			
Operator Name:		Property Name:	Well Number

KZ 06/29/2018

Case No. 21921



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C3
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: July 01, 2021
 Case No. 21921

Case No. 21921

Working Interest Owners by Tract

Tract 1: NW Sec. 13-24S-33E
Fee

Owner	Working Interest
Crown Oil Partners VI, LLC	0.35410567
Crump Energy Partners III, LLC	0.35410567
COG Operating, LLC	0.00625000
Veritas Permian Resources, LLC	0.15992782
Realeza Del Spear, LLC	0.12552084
Total:	1.00000000

Tract 2: SW of Sec. 13-24S-33E
United States of America Lease NMLC 63798

Owner	Working Interest
Devon Energy Production Company, LP	1.00000000
Total:	1.00000000

Tract 3: NENE & SWSE of Sec. 24-24S-33E
Fee

Owner	Working Interest
Crown Oil Partners VI, LLC	0.50000000
Crump Energy Partners III, LLC	0.50000000
Total:	1.00000000

Case No. 21921

**Tract 4: NWNE, S2NE, N2SE & SESE of Sec. 24-24S-33E
Fee**

Owner	Working Interest
Crown Oil Partners VI, LLC	0.40420000
Crump Energy Partners III, LLC	0.40420000
Robert Landreth	0.19160000
Total:	1.00000000

Working Interest by Horizontal Spacing Unit

Broadside 13-24 Fed Com 3H, 4H, 15H, & 25H
W2 of Sec. 13 & W2 of Sec. 24-24S-33E, Lea County, NM

Owner	Interest
Devon Energy Production Company, LP	0.25000000
Crown Oil Partners VI, LLC	0.30261267
Crump Energy Partners III, LLC	0.30261267
Robert Landreth	0.07185000
Veritas Permian Resources, LLC	0.03998195
Realeza Del Spear, LLC	0.03138021
COG Operating, LLC	0.00156250
Total:	1.00000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

Owner
EOG Resources, Inc.
Fortis Minerals II, LLC
Santa Elena Minerals IV, LP

Case No. 21921

Clifford M. Randel, Successor Trustee according to that certain Trust Agreement executed March 10, 1995
Concho Oil and Gas LLC
COG Operating LLC
Katherine Kolliker McIntyre, separate property
Roger John Allen and Nancy Edge Jennings Allen, Trustees under the Allen Family Trust dated May 19, 2000
Susan J. Croft, marital status unknown
SRBMT II BPEOR NM LLC
SRBMT I BPEOR NM LLC
820MT I BPEOR NM LLC
820MT II BPEOR NM LLC
RMB BPEOR NM LLC
FINE LINE BPEOR NM LLC
SRBI O&G Multi-State, LLC
Keystone O&G Multi-State, LLC
LMBI O&G Multi-State, LLC
Thru Line O&G Multi-State, LLC
TD Minerals LLC
Ewell H. Muse, III, separate property
Joe John Bond, marital status unknown
Betsy Bond, marital status unknown
Claire Chilton Lopez, marital status unknown
John Lawrence Chilton, marital status unknown
John C. Ryan IV, marital status unknown
Richard Royall Ryan, marital status unknown
Susan Ryan, marital status unknown
KWCL Properties
John C. Thomas and wife, Suzanne B. Thomas
McMullen Minerals, LLC
Pegasus Resources, LLC
Rolla R. Hinkle III, separate property
Madison M. Hinkle and wife, Susan M. Hinkle
Trevor Turmelle, separate property
JENNINGS-LEE TRUST

Non-Participating Royalty Interests seeking to Compulsory Pool

Owner
Don L. Sparks, MSU
GDS, Ltd.
GDS Energy, Ltd.
S.E. Cone, Jr., MSU
Mary Tom Snoddy, a widow
Mary Tom Snoddy and Michelle Johnson Ventris, Co-Trustees of Snoddy Oil & Gas Trust created u/w/o Sam H. Snoddy, dec
John E. Smith, MSU
Sparco Ltd. '82
Barbara L. Tatum, SSP
JRTS Corporation
J. Bynum Sparks, MSU
Richard Shaw, MSU
Elizabeth Ann Kellogg, MSU
Gerald S. Pitts



Devon Energy Production Company LP 405 235 3611 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

March 22, 2021

Robert E Landreth
110 W Louisiana Ave, Ste 404
Midland, TX 79701-3486

RE: Well Proposals- Broadside 13-24 Fed Com 2H
Broadside 13-24 Fed Com 3H
Broadside 13-24 Fed Com 15H
Broadside 13-24 Fed Com 25H
E2 of Sections 13 & 24-24S-33E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following four (4) wells:

- **Broadside 13-24 Fed Com 2H** as a horizontal well to an approximate TVD of 12,270’ and approximate TMD of 22,270’ into the Wolfcamp formation at an approximate SHL 350’ FSL & 1803’ FEL, Section 12-24S-33E and an approximate BHL of 20’ FSL & 1651’ FEL, Section 24-24S-33E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,933,846.56 and total completed well costs of \$9,125,497.18.
- **Broadside 13-24 Fed Com 3H** as a horizontal well to an approximate TVD of 12,270’ and approximate TMD of 22,270’ into the Wolfcamp formation at an approximate SHL of 374’ FSL & 313’ FEL, Section 12-24S-33E and an approximate BHL of 20’ FSL & 330’ FEL, Section 24-24S-33E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,933,846.56 and total completed well costs of \$9,125,497.18.
- **Broadside 13-24 Fed Com 15H** as a horizontal well to an approximate TVD of 12,600’ and approximate TMD of 22,600’ into the Wolfcamp formation at an approximate SHL of 314’ FSL & 1034’ FEL, Section 12-24S-33E and an approximate BHL of 20’ FSL and 2310’ FEL, Section 24-24S-33E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,637,693.86 and total completed well costs of \$8,829,344.48.
- **Broadside 13-24 Fed Com 25H** as a horizontal well to an approximate TVD of 12,400’ and approximate TMD of 22,400’ into the Wolfcamp formation at an approximate SHL of 314’ FSL & 844’ FEL, Section 12-24S-33E and an approximate BHL of 20’ FSL & 990’ FEL, Section 24-24S-33E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”).

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 01, 2021
Case No. 21921

March 22, 2021
Page 2

Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,637,693.86 and total completed well costs of \$8,829,344.48.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract area of E/2 of Section 13 and E/2 of Section 24-24S-33E, being approximately 640.00 acres
- 100/300% Non-Consenting Penalty

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 228-2448 or via email at Ryan.Cloer@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Ryan Cloer
Sr. Staff Landman

Robert E Landreth:

_____ **To Participate** in the proposal of the Broadside 13-24 Fed Com 2H

_____ **Not To Participate** in the proposal of the Broadside 13-24 Fed Com 2H



Devon Energy Production Company LP 405 235 3611 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

April 28, 2021

Robert E Landreth
110 W Louisiana Ave, Ste 404
Midland, TX 79701-3486

RE: Well Proposal Update

Broadside 13-24 Fed Com 4H (formerly the 2H)
Broadside 13-24 Fed Com 3H
Broadside 13-24 Fed Com 15H
Broadside 13-24 Fed Com 25H
E2 of Sections 13 & 24-24S-33E
Lea County, New Mexico

Dear Working Interest Owner:

Devon Energy Production Company, L.P. (“Devon”), proposed the above-referenced wells on March 22, 2021. Those proposal letters contained estimated locations, spacing units, AFEs, and TVD calls. As a recipient of said well proposals, you are receiving this updated letter with the corrected TVD identified in bold. Additionally, the SHL of the Broadside 13-24 Fed Com 4H (fka the Broadside 13-24 Fed Com 2H) has been adjusted but is still planned to produce from the same spacing unit. Devon proposes to drill and complete the following four (4) wells:

- **Broadside 13-24 Fed Com 4H** (fka Broadside 13-24 Fed Com 2H) as a horizontal well to an approximate TVD of **12,300’** and approximate TMD of 22,270’ into the Wolfcamp formation at an approximate SHL 314’ FSL & 1004’ FEL, Section 12-24S-33E and an approximate BHL of 20’ FSL & 1620’ FEL, Section 24-24S-33E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,933,846.56 and total completed well costs of \$9,125,497.18.
- **Broadside 13-24 Fed Com 3H** as a horizontal well to an approximate TVD of **12,300’** and approximate TMD of 22,270’ into the Wolfcamp formation at an approximate SHL of 374’ FSL & 313’ FEL, Section 12-24S-33E and an approximate BHL of 20’ FSL & 330’ FEL, Section 24-24S-33E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,933,846.56 and total completed well costs of \$9,125,497.18.
- **Broadside 13-24 Fed Com 15H** as a horizontal well to an approximate TVD of **12,100’** and approximate TMD of 22,600’ into the Wolfcamp formation at an approximate SHL of 314’ FSL & 1034’ FEL, Section 12-24S-33E and an approximate BHL of 20’ FSL and 2310’ FEL, Section 24-24S-33E, Lea County, New Mexico (collectively with all four proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,637,693.86 and total completed well costs of \$8,829,344.48.

April 26, 2021
Page 2

- **Broadside 13-24 Fed Com 25H** as a horizontal well to an approximate TVD of **12,100'** and approximate TMD of 22,400' into the Wolfcamp formation at an approximate SHL of 314' FSL & 844' FEL, Section 12-24S-33E and an approximate BHL of 20' FSL & 990' FEL, Section 24-24S-33E, Lea County, New Mexico (collectively with all four proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,637,693.86 and total completed well costs of \$8,829,344.48.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

If you wish to participate in the above referenced wells, please make your election on the proposal letter dated March 22, 2021 and return to my attention.

Please do not hesitate to contact me at (405) 228-2448 or via email at Ryan.Cloer@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Ryan Cloer
Sr. Staff Landman



Authorization for Expenditure

AFE # XX-140290.01	AFE Date: 3/11/2021
Well Name: BROADSIDE 13-24 FED COM 4H	State: NM
Cost Center Number: 1094563301	County/Parish: EDDY
Legal Description: SEC 24-24S-33E	
Revision: <input type="checkbox"/>	

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	170,323.00	0.00	170,323.00
6060100	DYED LIQUID FUELS	122,769.51	310,452.00	0.00	433,221.51
6080100	DISPOSAL - SOLIDS	88,315.19	1,063.00	0.00	89,378.19
6080110	DISP-SALTWATER & OTH	0.00	9,566.00	0.00	9,566.00
6080115	DISP VIA PIPELINE SW	0.00	96,000.00	0.00	96,000.00
6090100	FLUIDS - WATER	26,200.00	163,061.00	0.00	189,261.00
6090120	RECYC TREAT&PROC-H2O	0.00	279,464.00	0.00	279,464.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	15,000.00	30,618.75	0.00	45,618.75
6110130	ROAD&SITE PREP SVC	15,000.00	48,698.75	0.00	63,698.75
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	172,796.25	0.00	172,796.25
6130170	COMM SVCS - WAN	4,062.97	0.00	0.00	4,062.97
6130360	ROTC - ENGINEERING	0.00	7,140.00	0.00	7,140.00
6130370	ROTC - GEOSTEERING	15,095.21	0.00	0.00	15,095.21
6140120	ENV-DECO,DIS,REC SVC	37,500.00	0.00	0.00	37,500.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	10,000.00	229,403.00	0.00	239,403.00
6160100	MATERIALS & SUPPLIES	677.16	0.00	0.00	677.16
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,410.00	0.00	108,410.00
6190100	TRCKG&HL-SOLID&FLUID	27,086.49	0.00	0.00	27,086.49
6190110	TRUCKING&HAUL OF EQP	51,000.00	54,294.00	0.00	105,294.00
6200130	CONSLT & PROJECT SVC	186,908.63	108,151.00	0.00	295,059.63
6230120	SAFETY SERVICES	44,015.54	0.00	0.00	44,015.54
6300270	SOLIDS CONTROL SRVCS	108,460.24	0.00	0.00	108,460.24
6310120	STIMULATION SERVICES	0.00	686,922.00	0.00	686,922.00
6310190	PROPPANT PURCHASE	0.00	551,895.00	0.00	551,895.00
6310200	CASING & TUBULAR SVC	102,000.00	0.00	0.00	102,000.00
6310250	CEMENTING SERVICES	230,000.00	0.00	0.00	230,000.00
6310280	DAYWORK COSTS	715,265.67	0.00	0.00	715,265.67
6310300	DIRECTIONAL SERVICES	306,847.48	0.00	0.00	306,847.48
6310310	DRILL BITS	102,000.00	0.00	0.00	102,000.00
6310330	DRILL&COMP FLUID&SVC	286,127.40	21,760.00	0.00	307,887.40
6310370	MOB & DEMOBILIZATION	252,557.00	0.00	0.00	252,557.00
6310380	OPEN HOLE EVALUATION	18,741.40	0.00	0.00	18,741.40
6310480	TSTNG-WELL, PL & OTH	0.00	103,677.00	0.00	103,677.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	39,786.00	0.00	39,786.00
6320100	EQPMNT SVC-SRF RNTL	121,366.85	148,339.00	0.00	269,705.85
6320110	EQUIP SVC - DOWNHOLE	25,992.67	28,355.00	0.00	54,347.67
6320160	WELDING SERVICES	3,500.00	0.00	0.00	3,500.00
6320190	WATER TRANSFER	0.00	100,391.00	0.00	100,391.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-140290.01

Well Name: BROADSIDE 13-24 FED COM 4H

AFE Date: 3/11/2021

Cost Center Number: 1094563301

State: NM

Legal Description: SEC 24-24S-33E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	311,665.86	0.00	311,665.86
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	34,630.00	0.00	0.00	34,630.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	10,157.43	46,407.72	0.00	56,565.15
6740340	TAXES OTHER	356.03	10,700.00	0.00	11,056.03
	Total Intangibles	3,022,632.87	3,907,339.33	0.00	6,929,972.20

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	91,009.88	0.00	91,009.88
6120120	MEASUREMENT EQUIP	0.00	39,937.50	0.00	39,937.50
6230130	SAFETY EQUIPMENT	3,582.59	0.00	0.00	3,582.59
6300150	SEPARATOR EQUIPMENT	0.00	595,881.35	0.00	595,881.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	17,838.75	0.00	17,838.75
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	70,012.00	0.00	70,012.00
6310460	WELLHEAD EQUIPMENT	47,436.00	96,888.00	0.00	144,324.00
6310530	SURFACE CASING	42,944.10	0.00	0.00	42,944.10
6310540	INTERMEDIATE CASING	366,965.00	0.00	0.00	366,965.00
6310550	PRODUCTION CASING	381,650.00	0.00	0.00	381,650.00
6310580	CASING COMPONENTS	48,636.00	0.00	0.00	48,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	269,279.93	0.00	269,279.93
	Total Tangibles	911,213.69	1,284,311.29	0.00	2,195,524.98

TOTAL ESTIMATED COST	3,933,846.56	5,191,650.62	0.00	9,125,497.18
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-140007.01	AFE Date: 3/11/2021
Well Name: BROADSIDE 13-24 FED COM 3H	State: NM
Cost Center Number: 1094558601	County/Parish: EDDY
Legal Description: SEC 24-24S-33E	
Revision: <input type="checkbox"/>	

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	170,323.00	0.00	170,323.00
6060100	DYED LIQUID FUELS	122,769.51	310,452.00	0.00	433,221.51
6080100	DISPOSAL - SOLIDS	88,315.19	1,063.00	0.00	89,378.19
6080110	DISP-SALTWATER & OTH	0.00	9,566.00	0.00	9,566.00
6080115	DISP VIA PIPELINE SW	0.00	96,000.00	0.00	96,000.00
6090100	FLUIDS - WATER	26,200.00	163,061.00	0.00	189,261.00
6090120	RECYC TREAT&PROC-H2O	0.00	279,464.00	0.00	279,464.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	15,000.00	30,618.75	0.00	45,618.75
6110130	ROAD&SITE PREP SVC	15,000.00	48,698.75	0.00	63,698.75
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	172,796.25	0.00	172,796.25
6130170	COMM SVCS - WAN	4,062.97	0.00	0.00	4,062.97
6130360	ROTC - ENGINEERING	0.00	7,140.00	0.00	7,140.00
6130370	ROTC - GEOSTEERING	15,095.21	0.00	0.00	15,095.21
6140120	ENV-DECO,DIS,REC SVC	37,500.00	0.00	0.00	37,500.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	10,000.00	229,403.00	0.00	239,403.00
6160100	MATERIALS & SUPPLIES	677.16	0.00	0.00	677.16
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,410.00	0.00	108,410.00
6190100	TRCKG&HL-SOLID&FLUID	27,086.49	0.00	0.00	27,086.49
6190110	TRUCKING&HAUL OF EQP	51,000.00	54,294.00	0.00	105,294.00
6200130	CONSLT & PROJECT SVC	186,908.63	108,151.00	0.00	295,059.63
6230120	SAFETY SERVICES	44,015.54	0.00	0.00	44,015.54
6300270	SOLIDS CONTROL SRVCS	108,460.24	0.00	0.00	108,460.24
6310120	STIMULATION SERVICES	0.00	686,922.00	0.00	686,922.00
6310190	PROPPANT PURCHASE	0.00	551,895.00	0.00	551,895.00
6310200	CASING & TUBULAR SVC	102,000.00	0.00	0.00	102,000.00
6310250	CEMENTING SERVICES	230,000.00	0.00	0.00	230,000.00
6310280	DAYWORK COSTS	715,265.67	0.00	0.00	715,265.67
6310300	DIRECTIONAL SERVICES	306,847.48	0.00	0.00	306,847.48
6310310	DRILL BITS	102,000.00	0.00	0.00	102,000.00
6310330	DRILL&COMP FLUID&SVC	286,127.40	21,760.00	0.00	307,887.40
6310370	MOB & DEMOBILIZATION	252,557.00	0.00	0.00	252,557.00
6310380	OPEN HOLE EVALUATION	18,741.40	0.00	0.00	18,741.40
6310480	TSTNG-WELL, PL & OTH	0.00	103,677.00	0.00	103,677.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	39,786.00	0.00	39,786.00
6320100	EQPMNT SVC-SRF RNTL	121,366.85	148,339.00	0.00	269,705.85
6320110	EQUIP SVC - DOWNHOLE	25,992.67	28,355.00	0.00	54,347.67
6320160	WELDING SERVICES	3,500.00	0.00	0.00	3,500.00
6320190	WATER TRANSFER	0.00	100,391.00	0.00	100,391.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-140007.01

Well Name: BROADSIDE 13-24 FED COM 3H

AFE Date: 3/11/2021

Cost Center Number: 1094558601

State: NM

Legal Description: SEC 24-24S-33E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	311,665.86	0.00	311,665.86
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	34,630.00	0.00	0.00	34,630.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	10,157.43	46,407.72	0.00	56,565.15
6740340	TAXES OTHER	356.03	10,700.00	0.00	11,056.03
	Total Intangibles	3,022,632.87	3,907,339.33	0.00	6,929,972.20

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	91,009.88	0.00	91,009.88
6120120	MEASUREMENT EQUIP	0.00	39,937.50	0.00	39,937.50
6230130	SAFETY EQUIPMENT	3,582.59	0.00	0.00	3,582.59
6300150	SEPARATOR EQUIPMENT	0.00	595,881.35	0.00	595,881.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	17,838.75	0.00	17,838.75
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	70,012.00	0.00	70,012.00
6310460	WELLHEAD EQUIPMENT	47,436.00	96,888.00	0.00	144,324.00
6310530	SURFACE CASING	42,944.10	0.00	0.00	42,944.10
6310540	INTERMEDIATE CASING	366,965.00	0.00	0.00	366,965.00
6310550	PRODUCTION CASING	381,650.00	0.00	0.00	381,650.00
6310580	CASING COMPONENTS	48,636.00	0.00	0.00	48,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	269,279.93	0.00	269,279.93
	Total Tangibles	911,213.69	1,284,311.29	0.00	2,195,524.98

TOTAL ESTIMATED COST	3,933,846.56	5,191,650.62	0.00	9,125,497.18
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-140004.01

Well Name: BROADSIDE 13-24 FED COM 15H

AFE Date: 3/11/2021

Cost Center Number: 1094558701

State: NM

Legal Description: SEC 24-24S-33E

County/Parish: EDDY

Revision:

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	170,323.00	0.00	170,323.00
6060100	DYED LIQUID FUELS	112,798.01	310,452.00	0.00	423,250.01
6080100	DISPOSAL - SOLIDS	88,315.19	1,063.00	0.00	89,378.19
6080110	DISP-SALTWATER & OTH	0.00	9,566.00	0.00	9,566.00
6080115	DISP VIA PIPELINE SW	0.00	96,000.00	0.00	96,000.00
6090100	FLUIDS - WATER	26,200.00	163,061.00	0.00	189,261.00
6090120	RECYC TREAT&PROC-H2O	0.00	279,464.00	0.00	279,464.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	15,000.00	30,618.75	0.00	45,618.75
6110130	ROAD&SITE PREP SVC	15,000.00	48,698.75	0.00	63,698.75
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	172,796.25	0.00	172,796.25
6130170	COMM SVCS - WAN	3,732.97	0.00	0.00	3,732.97
6130360	ROTC - ENGINEERING	0.00	7,140.00	0.00	7,140.00
6130370	ROTC - GEOSTEERING	15,095.21	0.00	0.00	15,095.21
6140120	ENV-DECO,DIS,REC SVC	37,500.00	0.00	0.00	37,500.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	10,000.00	229,403.00	0.00	239,403.00
6160100	MATERIALS & SUPPLIES	622.16	0.00	0.00	622.16
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,410.00	0.00	108,410.00
6190100	TRCKG&HL-SOLID&FLUID	24,886.49	0.00	0.00	24,886.49
6190110	TRUCKING&HAUL OF EQP	51,000.00	54,294.00	0.00	105,294.00
6200130	CONSLT & PROJECT SVC	172,539.88	108,151.00	0.00	280,690.88
6230120	SAFETY SERVICES	40,440.54	0.00	0.00	40,440.54
6300270	SOLIDS CONTROL SRVCS	101,681.49	0.00	0.00	101,681.49
6310120	STIMULATION SERVICES	0.00	686,922.00	0.00	686,922.00
6310190	PROPPANT PURCHASE	0.00	551,895.00	0.00	551,895.00
6310200	CASING & TUBULAR SVC	102,000.00	0.00	0.00	102,000.00
6310250	CEMENTING SERVICES	230,000.00	0.00	0.00	230,000.00
6310280	DAYWORK COSTS	713,959.42	0.00	0.00	713,959.42
6310300	DIRECTIONAL SERVICES	306,847.48	0.00	0.00	306,847.48
6310310	DRILL BITS	102,000.00	0.00	0.00	102,000.00
6310330	DRILL&COMP FLUID&SVC	286,127.40	21,760.00	0.00	307,887.40
6310370	MOB & DEMOBILIZATION	4,379.75	0.00	0.00	4,379.75
6310380	OPEN HOLE EVALUATION	18,741.40	0.00	0.00	18,741.40
6310480	TSTNG-WELL, PL & OTH	0.00	103,677.00	0.00	103,677.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	39,786.00	0.00	39,786.00
6320100	EQPMNT SVC-SRF RNTL	114,830.57	148,339.00	0.00	263,169.57
6320110	EQUIP SVC - DOWNHOLE	25,992.67	28,355.00	0.00	54,347.67
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	100,391.00	0.00	100,391.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-140004.01

Well Name: BROADSIDE 13-24 FED COM 15H

AFE Date: 3/11/2021

Cost Center Number: 1094558701

State: NM

Legal Description: SEC 24-24S-33E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	311,665.86	0.00	311,665.86
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	34,630.00	0.00	0.00	34,630.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	9,332.43	46,407.72	0.00	55,740.15
6740340	TAXES OTHER	327.11	10,700.00	0.00	11,027.11
	Total Intangibles	2,726,480.17	3,907,339.33	0.00	6,633,819.50

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	91,009.88	0.00	91,009.88
6120120	MEASUREMENT EQUIP	0.00	39,937.50	0.00	39,937.50
6230130	SAFETY EQUIPMENT	3,582.59	0.00	0.00	3,582.59
6300150	SEPARATOR EQUIPMENT	0.00	595,881.35	0.00	595,881.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	17,838.75	0.00	17,838.75
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	70,012.00	0.00	70,012.00
6310460	WELLHEAD EQUIPMENT	47,436.00	96,888.00	0.00	144,324.00
6310530	SURFACE CASING	42,944.10	0.00	0.00	42,944.10
6310540	INTERMEDIATE CASING	366,965.00	0.00	0.00	366,965.00
6310550	PRODUCTION CASING	381,650.00	0.00	0.00	381,650.00
6310580	CASING COMPONENTS	48,636.00	0.00	0.00	48,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	269,279.93	0.00	269,279.93
	Total Tangibles	911,213.69	1,284,311.29	0.00	2,195,524.98

TOTAL ESTIMATED COST	3,637,693.86	5,191,650.62	0.00	8,829,344.48
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-140006.01	AFE Date: 3/11/2021
Well Name: BROADSIDE 13-24 FED COM 25H	State: NM
Cost Center Number: 1094558801	County/Parish: EDDY
Legal Description: SEC 24-24S-33E	
Revision: <input type="checkbox"/>	

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	170,323.00	0.00	170,323.00
6060100	DYED LIQUID FUELS	112,798.01	310,452.00	0.00	423,250.01
6080100	DISPOSAL - SOLIDS	88,315.19	1,063.00	0.00	89,378.19
6080110	DISP-SALTWATER & OTH	0.00	9,566.00	0.00	9,566.00
6080115	DISP VIA PIPELINE SW	0.00	96,000.00	0.00	96,000.00
6090100	FLUIDS - WATER	26,200.00	163,061.00	0.00	189,261.00
6090120	RECYC TREAT&PROC-H2O	0.00	279,464.00	0.00	279,464.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	15,000.00	30,618.75	0.00	45,618.75
6110130	ROAD&SITE PREP SVC	15,000.00	48,698.75	0.00	63,698.75
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	172,796.25	0.00	172,796.25
6130170	COMM SVCS - WAN	3,732.97	0.00	0.00	3,732.97
6130360	ROTC - ENGINEERING	0.00	7,140.00	0.00	7,140.00
6130370	ROTC - GEOSTEERING	15,095.21	0.00	0.00	15,095.21
6140120	ENV-DECO,DIS,REC SVC	37,500.00	0.00	0.00	37,500.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	10,000.00	229,403.00	0.00	239,403.00
6160100	MATERIALS & SUPPLIES	622.16	0.00	0.00	622.16
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,410.00	0.00	108,410.00
6190100	TRCKG&HL-SOLID&FLUID	24,886.49	0.00	0.00	24,886.49
6190110	TRUCKING&HAUL OF EQP	51,000.00	54,294.00	0.00	105,294.00
6200130	CONSLT & PROJECT SVC	172,539.88	108,151.00	0.00	280,690.88
6230120	SAFETY SERVICES	40,440.54	0.00	0.00	40,440.54
6300270	SOLIDS CONTROL SRVCS	101,681.49	0.00	0.00	101,681.49
6310120	STIMULATION SERVICES	0.00	686,922.00	0.00	686,922.00
6310190	PROPPANT PURCHASE	0.00	551,895.00	0.00	551,895.00
6310200	CASING & TUBULAR SVC	102,000.00	0.00	0.00	102,000.00
6310250	CEMENTING SERVICES	230,000.00	0.00	0.00	230,000.00
6310280	DAYWORK COSTS	713,959.42	0.00	0.00	713,959.42
6310300	DIRECTIONAL SERVICES	306,847.48	0.00	0.00	306,847.48
6310310	DRILL BITS	102,000.00	0.00	0.00	102,000.00
6310330	DRILL&COMP FLUID&SVC	286,127.40	21,760.00	0.00	307,887.40
6310370	MOB & DEMOBILIZATION	4,379.75	0.00	0.00	4,379.75
6310380	OPEN HOLE EVALUATION	18,741.40	0.00	0.00	18,741.40
6310480	TSTNG-WELL, PL & OTH	0.00	103,677.00	0.00	103,677.00
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	39,786.00	0.00	39,786.00
6320100	EQPMNT SVC-SRF RNTL	114,830.57	148,339.00	0.00	263,169.57
6320110	EQUIP SVC - DOWNHOLE	25,992.67	28,355.00	0.00	54,347.67
6320160	WELDING SERVICES	1,500.00	0.00	0.00	1,500.00
6320190	WATER TRANSFER	0.00	100,391.00	0.00	100,391.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates



Authorization for Expenditure

AFE # XX-140006.01

Well Name: BROADSIDE 13-24 FED COM 25H

AFE Date: 3/11/2021

Cost Center Number: 1094558801

State: NM

Legal Description: SEC 24-24S-33E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	311,665.86	0.00	311,665.86
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	34,630.00	0.00	0.00	34,630.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	9,332.43	46,407.72	0.00	55,740.15
6740340	TAXES OTHER	327.11	10,700.00	0.00	11,027.11
	Total Intangibles	2,726,480.17	3,907,339.33	0.00	6,633,819.50

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	91,009.88	0.00	91,009.88
6120120	MEASUREMENT EQUIP	0.00	39,937.50	0.00	39,937.50
6230130	SAFETY EQUIPMENT	3,582.59	0.00	0.00	3,582.59
6300150	SEPARATOR EQUIPMENT	0.00	595,881.35	0.00	595,881.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	17,838.75	0.00	17,838.75
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	70,012.00	0.00	70,012.00
6310460	WELLHEAD EQUIPMENT	47,436.00	96,888.00	0.00	144,324.00
6310530	SURFACE CASING	42,944.10	0.00	0.00	42,944.10
6310540	INTERMEDIATE CASING	366,965.00	0.00	0.00	366,965.00
6310550	PRODUCTION CASING	381,650.00	0.00	0.00	381,650.00
6310580	CASING COMPONENTS	48,636.00	0.00	0.00	48,636.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	269,279.93	0.00	269,279.93
	Total Tangibles	911,213.69	1,284,311.29	0.00	2,195,524.98

TOTAL ESTIMATED COST	3,637,693.86	5,191,650.62	0.00	8,829,344.48
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates the monies which will be required to perform the proposed operation.

ORIGIN ID: OKCA (405) 552-3623
PEGGY BULLER
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102
UNITED STATES US

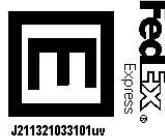
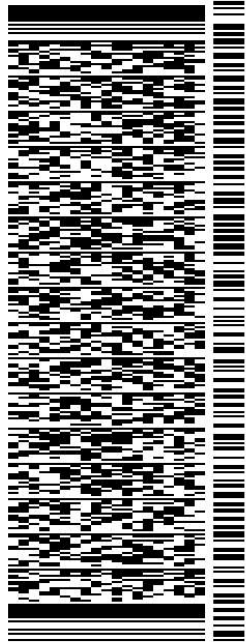
SHIP DATE: 28APR21
ACTWGT: 1.00 LB
CAD: 103493122INNET4340
BILL SENDER

TO **ROBERT E LANDRETH**

110 W LOUISIANA AVE, STE 404

MIDLAND TX 79701

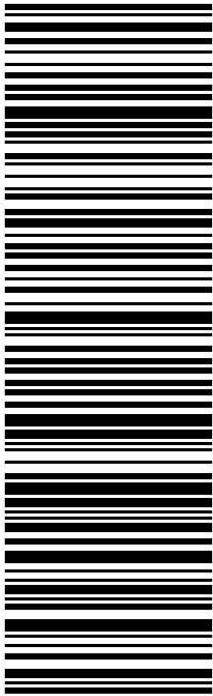
(432) 684-4781 REF: 9001002190
INV/ PO DEPT:



J211321033101uv

56DJ3/F9A6/FE4A

TRK# 7735 7715 8854
0201
THU - 29 APR 4:30P
STANDARD OVERNIGHT



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1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
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Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

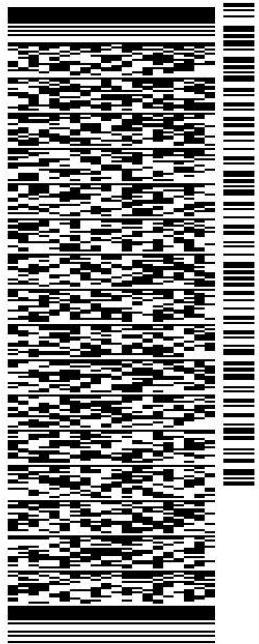
Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

ORIGIN ID:OKCA (405) 552-3623
PEGGY BULLER
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102
UNITED STATES US

SHIP DATE: 28APR21
ACTWGT: 1.00 LB
CAD: 103493122INNET4340
BILL SENDER

TO COG OPERATING LLC
ATTN: LAND DEPT
ONE CONCHO CENTER
600 WEST ILLINOIS AVE
MIDLAND TX 79701

(432) 683-7443 REF: 9001 002190
INV/ PO: DEPT:



J211321033101uv

56DJ3/F9A6/FE4A

TRK# 7735 7719 4760 THU - 29 APR 4:30P
0201 STANDARD OVERNIGHT

ALMAFA TX-US 79701 LBB

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Buller, Peggy
Devon Energy
333 West Sheridan Ave.

Oklahoma City OK 73102

USPS CERTIFIED MAIL™



9414 8149 0152 7181 9208 11

ATTN: LAND DEPT
CRUMP ENERGY PARTNERS III, LLC
PO BOX 50820

MIDLAND TX 79710-0801

Buller, Peggy
Devon Energy
333 West Sheridan Ave.

Oklahoma City OK 73102

USPS CERTIFIED MAIL™



9414 8149 0152 7181 9208 28

ATTN: LAND DEPT
CROWN OIL PARTNERS VI, LLC
PO BOX 50820

MIDLAND TX 79710-0801

ORIGIN ID:OKCA (405) 552-3623
PEGGY BULLER
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102
UNITED STATES US

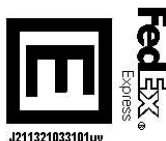
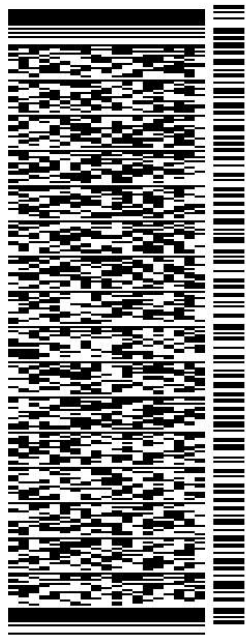
SHIP DATE: 28APR21
ACTWGT: 1.00 LB
CAD: 103493122INNET4340
BILL SENDER

TO FRANKLIN MOUNTAIN ENERGY 2 LLC

2401 E 2ND AVE, STE 300

DENVER CO 80206

(720) 414-7868 REF: 9001 002190
INV/ PO/ DEPT:

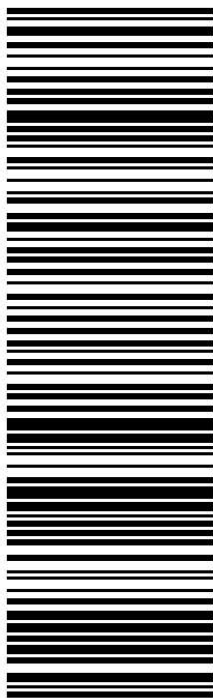


J211321033101uv

56DJ3/F9A6/FE4A

TRK# 7735 7730 4014
THU - 29 APR 4:30P
STANDARD OVERNIGHT

XH QBFA
80206
CO-US DEN



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Buller, Peggy
Devon Energy
333 West Sheridan Ave.

Oklahoma City OK 73102

USPS CERTIFIED MAIL™



9414 8149 0152 7181 9208 35

ATTN: LAND DEPT
REALEZA DEL SPEAR LP
PO BOX 1684

MIDLAND TX 79702-1659

Buller, Peggy
Devon Energy
333 West Sheridan Ave.

Oklahoma City OK 73102

USPS CERTIFIED MAIL™



9414 8149 0152 7181 9208 42

ATTN: LAND DEPT
VERITAS PERMIAN RESOURCES LLC
PO BOX 10850

FORT WORTH TX 76114-0821

Case No. 21921

Communication Timeline with Non-Joined Working Interest Owner

Broadside 13-24 Fed Com 3H, 4H, 15H & 25H

Week of 4/12/21, Devon sent initial well proposal letter, AFEs and terms to the proposed Operating Agreement

Week of 4/21/21, follow-up correspondence with uncommitted working interest owner

Week of 4/21/21, follow-up correspondence with uncommitted working interest owner

Week of 4/26/21, follow-up correspondence with uncommitted working interest owner

Week of 4/26/21, follow-up correspondence with uncommitted working interest owner

Week of 5/11/21, follow-up correspondence with uncommitted working interest owner

Week of 5/20/21, follow-up correspondence with uncommitted working interest owner

Week of 6/2/21, follow-up correspondence with uncommitted working interest owner

Week of 6/13/21, follow-up correspondence with uncommitted working interest owner

Week of 6/21/21, follow-up correspondence with uncommitted working interest owner

Week of 6/21/21, follow-up correspondence with uncommitted working interest owner

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C5

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: July 01, 2021

Case No. 21921

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 21921

AFFIDAVIT OF THOMAS PERYAM

Thomas Peryam, of lawful age and being first duly sworn, declares as follows:

1. My name is Thomas Peryam, and I work for Devon Energy Production Company, L.P. (“Devon”) as a geologist.

2. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist, my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

3. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the Wolfcamp formation underlying the subject acreage in the E/2 of Sections 13 and 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

4. **Devon Exhibit D-1** is a structure/location map that I prepared for the top of the Wolfcamp formation within E/2 of Sections 13 and 24 that constitutes the spacing unit in this case. The contour interval is 20 feet. On this map, I have identified the path of the wellbores for each well with red lines. Existing producing wells in the targeted interval in the Wolfcamp formation are also shown on this map. **Exhibit D-1** shows that the formation is gently dipping to the south-southwest in this area, cut by one significant NNW-SSE trending fault which we have imaged with 3D seismic data. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 01, 2021
Case No. 21921

5. **Devon Exhibit D-2** is a structural cross section using the representative wells depicted on inset map to the left. It contains a gamma ray, resistivity, and porosity logs. The landing zone for each of the wells is labeled on the exhibit. The cross-section demonstrates that the targeted intervals extend across the proposed spacing units.

6. In my opinion, the standup orientation of the wells is the preferred orientation for horizontal well development in the targeted intervals in this area. This standup orientation will efficiently and effectively develop the subject acreage.

7. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells and the tracts comprising the proposed spacing units will contribute more-or-less equally to the production from the wellbores.

8. In my opinion, the granting of Devon's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

9. **Devon Exhibits D-1 to D-2** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

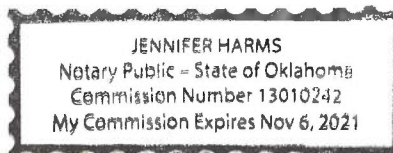
TP
THOMAS PERYAM

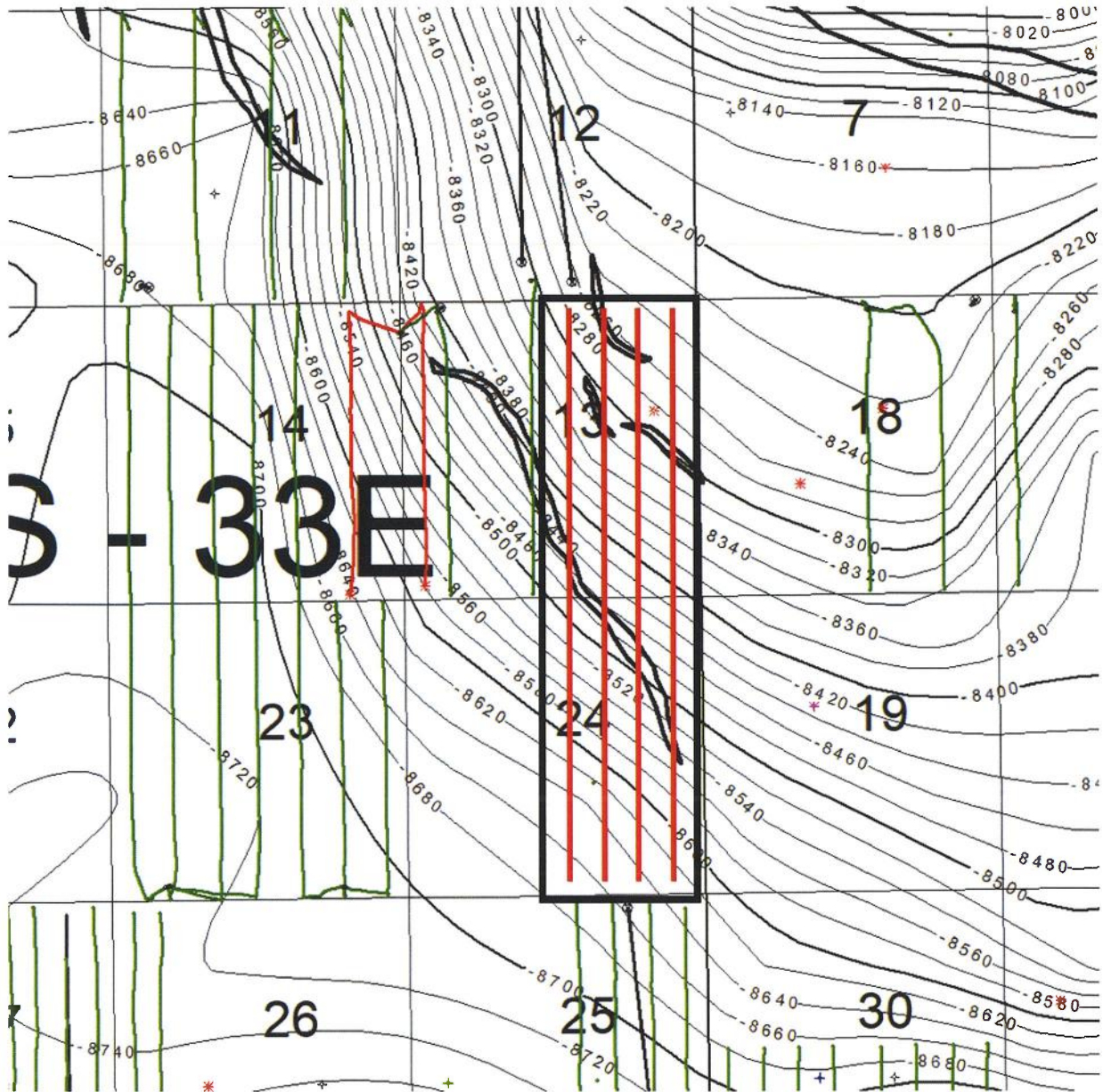
STATE OF OKLAHOMA)
COUNTY OF Ottawa)

SUBSCRIBED and SWORN to before me this 24 day of June
2021 by Thomas Peryam.

Jennifer Harms
NOTARY PUBLIC

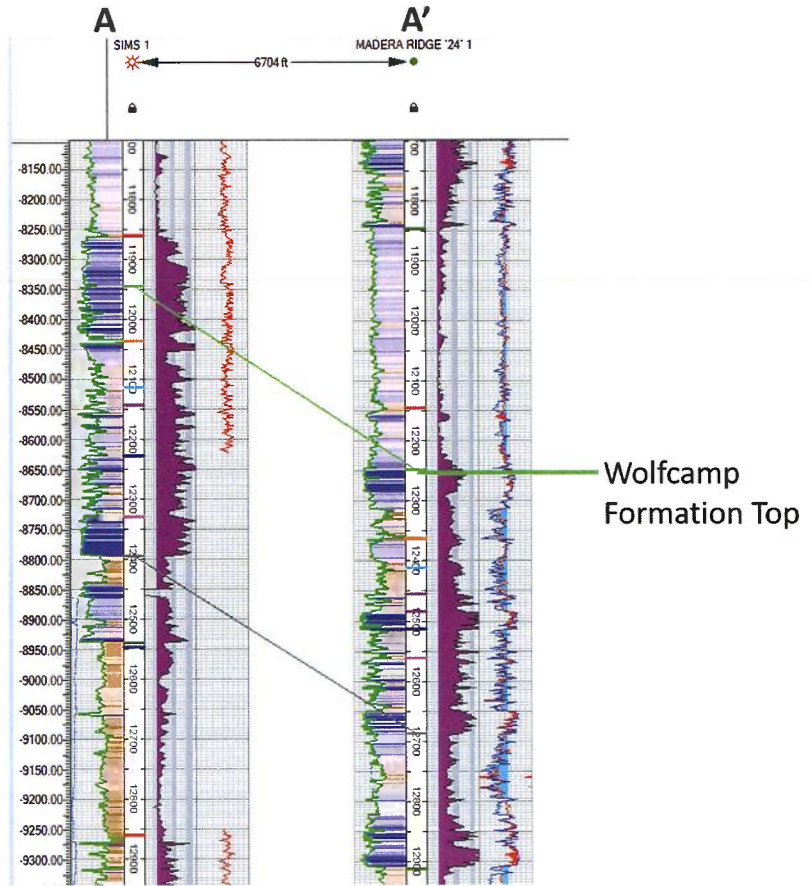
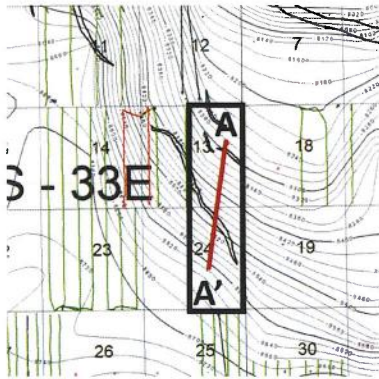
My Commission Expires:
11/6/2021





Devon Exhibit D-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D1
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 01, 2021
Case No. 21921



Devon Exhibit D-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D2
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 01, 2021
Case No. 21921

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21921

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

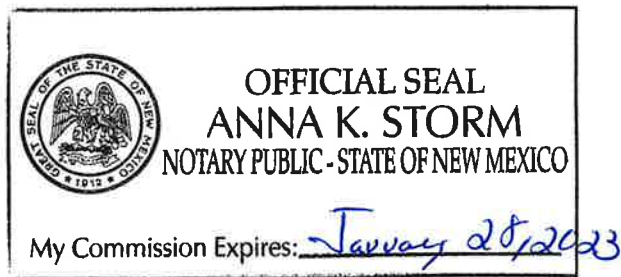
Adam G. Rankin, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letter and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 25th day of May, 2021 by Adam G. Rankin.

Notary Public

My Commission Expires:
January 28, 2023



**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E**

**Submitted by: Devon Energy Production Co. L.P.
Hearing Date: July 01, 2021
Case No. 21921**



Kaitlyn A. Luck
Associate
Phone (505) 988-4421
kaluck@hollandhart.com

May 14, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.
Broadside 13-24 Fed Com #3H, #4H, #15H, #25H wells

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **June 3, 2021**, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the Oil Conservation Division “OCD Hearings” website at <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Ryan Cloer at (405) 228-2448, or at Ryan.Cloer@dv.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Devon - Broadside 3H, 4H, 15H, 25H
Case No. 21921 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765893377257	Crown Oil Partners VI, LLC	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765893377868	Katherine Kolliker McIntyre, separate property	512 Thunder Crest Ln	El Paso	TX	79912-4251	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on May 17, 2021 at 12:18 pm.
9414811898765893377806	Roger John Allen and Nancy Edge Jennings Allen Trustees Under The Allen Family Trust Dated May 19, 2000	3623 Overbrook Dr	Dallas	TX	75205-4326	Your item was delivered to an individual at the address at 3:08 pm on May 17, 2021 in DALLAS, TX 75205.
9414811898765893377899	Susan J. Croft, marital status unknown	11700 Preston Rd Ste 660 PMB 390	Dallas	TX	75230-2739	Your item was delivered to the front desk, reception area, or mail room at 11:05 am on May 17, 2021 in DALLAS, TX 75230.
9414811898765893377844	SRBMT II BPEOR NM LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377882	SRBMT I BPEOR NM LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377837	820MT I BPEOR NM LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377875	820MT II BPEOR NM LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377714	RMB BPEOR NM LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377752	Fine Line BPEOR NM LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377769	SRBI O&G Multi-State, LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377226	Crump Energy Partners III, LLC	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765893377721	Keystone O&G Multi-State, LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377707	LMBI O&G Multi-State, LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377790	Thru Line O&G Multi-State, LLC	201 Main St Ste 2750	Fort Worth	TX	76102-3105	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377745	TD Minerals LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 10:02 am on May 18, 2021 in DALLAS, TX 75225.
9414811898765893377783	Ewell H. Muse, III, separate property	11001 Austin Ln Apt 10809	Austin	TX	78758-1106	Your item was delivered to an individual at the address at 10:49 am on May 18, 2021 in AUSTIN, TX 78758.
9414811898765893377738	Joe John Bond, marital status unknown	1159 Oak Forest Dr	Fort Worth	TX	76114-4549	Your item was delivered to an individual at the address at 12:07 pm on May 17, 2021 in FORT WORTH, TX 76114.

Devon - Broadside 3H, 4H, 15H, 25H
Case No. 21921 Postal Delivery Report

9414811898765893377776	Betsy Bond, marital status unknown	4310 48th Ave Apt 3U	Woodside	NY	11377-6202	Your item was delivered to an individual at the address at 12:05 pm on May 19, 2021 in WOODSIDE, NY 11377.
9414811898765893377912	Claire Chilton Lopez, marital status unknown	5124 Wedgefield Rd	Granbury	TX	76049-4037	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765893377950	John Lawrence Chilton, marital status unknown	4949 Corriente Ln	Fort Worth	TX	76126-1853	Your item was delivered to an individual at the address at 2:28 pm on May 17, 2021 in FORT WORTH, TX 76126.
9414811898765893377967	John C. Ryan IV, marital status unknown	6229 Genoa Rd	Fort Worth	TX	76116-2025	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765893377295	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:30 am on May 18, 2021 in MIDLAND, TX 79701.
9414811898765893377929	Richard Royall Ryan, marital status unknown	106 Morningview Cir	Boerne	TX	78006-9414	Your item has been delivered to an agent for final delivery in BOERNE, TX 78006 on May 17, 2021 at 2:57 pm.
9414811898765893377905	Susan Ryan, marital status unknown	5805 Tracyne Dr	Westworth Vlg	TX	76114-4123	Your item was delivered to an individual at the address at 3:13 pm on May 17, 2021 in FORT WORTH, TX 76114.
9414811898765893377998	KWCL Properties	307 W 7th St Ste 1705	Fort Worth	TX	76102-5103	Your item was delivered to the front desk, reception area, or mail room at 12:26 pm on May 17, 2021 in FORT WORTH, TX 76102.
9414811898765893377943	John C. Thomas and wife, Suzanne B. Thomas	PO Box 6881	San Antonio	TX	78209-0881	Your item was delivered at 9:07 am on May 17, 2021 in SAN ANTONIO, TX 78209.
9414811898765893377981	McMullen Minerals, LLC	PO Box 470857	Fort Worth	TX	76147-0857	Your item was delivered at 9:16 am on May 17, 2021 in FORT WORTH, TX 76147.
9414811898765893377974	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 9:15 am on May 17, 2021 in FORT WORTH, TX 76147.
9414811898765893377615	Rolla R. Hinkle III, separate property	PO Box 2292	Roswell	NM	88202-2292	Your item was delivered at 11:30 am on May 18, 2021 in ROSWELL, NM 88201.
9414811898765893377653	Madison M. Hinkle and wife, Susan M. Hinkle	PO Box 2292	Roswell	NM	88202-2292	Your item was delivered at 11:30 am on May 18, 2021 in ROSWELL, NM 88201.
9414811898765893377660	Trevor Turmelle, separate property	PO Box 960489	El Paso	TX	79996-0489	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765893377622	Jennings-Lee Trust	PO Box 20204	Hot Springs	AR	71903-0204	Your item was delivered at 10:55 am on May 18, 2021 in HOT SPRINGS NATIONAL PARK, AR 71903.
9414811898765893377240	Robert E. Landreth	110 W Louisiana Ave Ste 404	Midland	TX	79701-3486	Your item was delivered to an individual at the address at 10:50 am on May 17, 2021 in MIDLAND, TX 79701.
9414811898765893377608	Realeza Del Spear, LP	PO Box 1684	Midland	TX	79702-1684	Your item was delivered at 11:50 am on May 19, 2021 in MIDLAND, TX 79702.
9414811898765893377288	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765893377233	Fortis Minerals II, LLC	PO Box 470788	Fort Worth	TX	76147-0788	Your item was delivered at 9:17 am on May 17, 2021 in FORT WORTH, TX 76147.
9414811898765893377271	Santa Elena Minerals IV, LP	PO Box 2063	Midland	TX	79702-2063	Your item was delivered at 10:15 am on May 19, 2021 in MIDLAND, TX 79701.
9414811898765893377813	Concho Oil and Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:30 am on May 18, 2021 in MIDLAND, TX 79701.
9414811898765893377851	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:30 am on May 18, 2021 in MIDLAND, TX 79701.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 19, 2021
and ending with the issue dated
May 19, 2021.



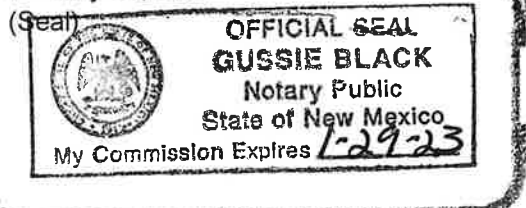
Publisher

Sworn and subscribed to before me this
19th day of May 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F**

Submitted by: Devon Energy Production Co. L.P.

Released to Imaging: 6/29/2021 4:05:28 PM
Case No. 21921

**LEGAL NOTICE
May 19, 2021**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, June 3, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **May 23, 2021**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ec1d641c6ace40c7558b1e0da816030e>
Event number: 187 817 6036
Event password: 9i7hAhEhqh5

Join by video: 1878176036@nmemnrd.webex.com
Numeric Password: 235514
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 187 817 6036

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Crown Oil Partners VI, LLC; Crump Energy Partners III, LLC; COG Operating LLC; Robert E. Landreth, his heirs and devisees; EOG Resources, Inc.; Fortis Minerals II, LLC; Santa Elena Minerals IV, LP; Clifford M. Randel; Successor Trustee according to that certain Trust Agreement executed March 10, 1995; Concho Oil and Gas LLC; COG Operating LLC; Katherine Kolliker McIntyre, separate property, her heirs and devisees; Roger John Allen and Nancy Edge Jennings Allen, Trustees under the Allen Family Trust dated May 19, 2000; Susan J. Croft, marital status unknown, her heirs and devisees; SRBMT II BPEOR NM LLC; SRBMT I BPEOR NM LLC; 820MT I BPEOR NM LLC; 820MT II BPEOR NM LLC; RMB BPEOR NM LLC; Fine Line BPEOR NM LLC; SRBI O&G Multi-State, LLC; Keystone O&G Multi-State, LLC; LMBI O&G Multi-State, LLC; Thru Line O&G Multi-State, LLC; TD Minerals LLC; Ewell H. Muse, III, separate property, his heirs and devisees; Joe John Bond, marital status unknown, his heirs and devisees; Betsy Bond, marital status unknown, her heirs and devisees; Claire Chilton Lopez, marital status unknown, her heirs and devisees; John Lawrence Chilton, marital status unknown, his heirs and devisees; John C. Ryan IV, marital status unknown, his heirs and devisees; Richard Royall Ryan, marital status unknown, his heirs and devisees; Susan Ryan, marital status unknown, her heirs and devisees; KWCL Properties; John C. Thomas and wife, Suzanne B. Thomas, their heirs and devisees; McMullen Minerals, LLC; Pegasus Resources, LLC; Rolla R. Hinkle III, separate property, his heirs and devisees; Madison M. Hinkle and wife, Susan M. Hinkle, their heirs and devisees; Trevor Turmelle, separate property, his heirs and devisees; and Jennings-Lee Trust.

Case No. 21921: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) The **Broadside 13-24 Fed Com #3H well**, and (2) the **Broadside 13-24 Fed Com #25H well**, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; (3) The **Broadside 13-24 Fed Com #4H well**, and (4) the **Broadside 13-24 Fed Com #15H well**, to be horizontally drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 24. The completed interval of the **Broadside 13-24 Fed Com #4H well** will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 13 and 24 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator of the well.