

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

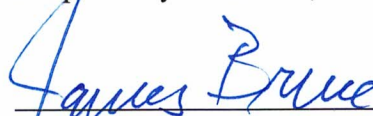
**APPLICATION OF TAP ROCK RESOURCES,
LLC FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO**

Case No. 21611

NOTICE OF FILING

Tap Rock Resources, LLC hereby submits Revised Exhibit F (the Pooling Checklist) in the above case, which is necessary due to the original omitting a special provision.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

Attorney for Tap Rock Resources, LLC

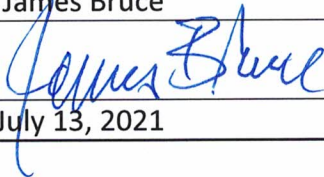
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	21611
Date	July 15, 2021
Applicant	Tap Rock Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	Tap Rock Operating, LLC/OGRID No. 372043 The operator is the operating entity for applicant
Applicant's Counsel:	James Bruce
Case Title:	Application of Tap Rock Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Schlitz Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Wolfcamp; Purple Sage (Pool Code 98220)
Well Location Setback Rules:	Purple Sage Special Rules and current horizontal well rules
Spacing Unit Size:	Half section/320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	South-North
Description: TRS/County	W/2 §9 and W/2 §16-25S-26E, NMPM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits B-3 and B-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Schlitz Fed. Com. Well No. 202H API No. 30-015-Pending SHL: 620 FSL & 1001 FWL §16 BHL: 200 FNL & 1980 FWL §9 FTP: 330 FSL & 1980 FWL §16 LTP: 330 FNL & 1980 FWL §9 Formation: Wolfcamp/TVD 8570 feet/MD 18770 feet

EXHIBIT

F (revised)

	Schlitz Fed. Com. Well No. 211H API No. 30-015-47671 SHL: 645 FSL & 1001 FWL §16 BHL: 200 FNL & 660 FWL §9 FTP: 330 FSL & 660 FWL §16 LTP: 330 FNL & 660 FWL §9 Formation: Wolfcamp/TVD 8745 feet/MD 18945 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See Above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit B, page 3
Requested Risk Charge	Cost + 200%/Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D
Proof of Published Notice of Hearing (10 days before hearing)	
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B-2
Tract List (including lease numbers and owners)	Exhibits B-3 and B-4
Pooled Parties (including ownership type)	Exhibit B-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit B-5
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit B- 4
Chronology of Contact with Non-Joined Working Interests	Exhibit B
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit B-5
Cost Estimate to Equip Well	Exhibit B-5
Cost Estimate for Production Facilities	Exhibit B-5
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit C-7
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-8
Well Orientation (with rationale)	Standup/Exhibit C

Target Formation	Wolfcamp
HSU Cross Section	Exhibit C-8
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit B-1
Tracts	Exhibit B-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits B-3 and B-4
General Location Map (including basin)	Exhibit C-7
Well Bore Location Map	Exhibit C-8
Structure Contour Map - Subsea Depth	Exhibit C-9
Cross Section Location Map (including wells)	Exhibit C-10
Cross Section (including Landing Zone)	Exhibit C-10
Additional Information	<p>The following provision shall apply to the interest of Cimarex Energy Co. ("Cimarex"):</p> <p>Operator grants Cimarex the ability to sequentially elect to pay its share of costs for each major operation for each proposed well. Applicant agrees to submit an AFE to Cimarex no sooner than 30 days before each major operation for drilling, completing and equipping the well, and Cimarex shall have 30 days upon receipt of said AFE to elect to participate and make payment to Applicant of the estimated cost for each operation.</p>
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	July 13, 2021