

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

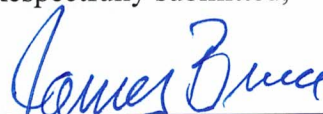
**APPLICATION OF TAP ROCK RESOURCES,
LLC FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO**

Case No. 21612

NOTICE OF FILING

Tap Rock Resources, LLC hereby submits Revised Exhibit F (the Pooling Checklist) in the above case, which is necessary due to the original omitting a special provision.

Respectfully submitted,



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Attorney for Tap Rock Resources, LLC

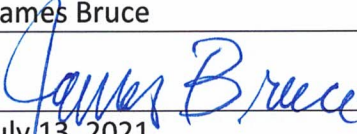
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

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| Case: | 21612 |
| Date | July 15, 2021 |
| Applicant | Tap Rock Resources, LLC |
| Designated Operator & OGRID (affiliation if applicable) | Tap Rock Operating, LLC/OGRID No. 372043 The operator is the operating entity for applicant |
| Applicant's Counsel: | James Bruce |
| Case Title: | Application of Tap Rock Resources, LLC for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | |
| Well Family | Schlitz Wells |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp formation |
| Primary Product (Oil or Gas): | Gas |
| Pooling this vertical extent: | Wolfcamp formation |
| Pool Name and Pool Code: | Wolfcamp; Purple Sage (Pool Code 98220) |
| Well Location Setback Rules: | Purple Sage Special Rules and current horizontal well rules |
| Spacing Unit Size: | Half section/320 acres |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 640 acres |
| Building Blocks: | 320 acres |
| Orientation: | South-North |
| Description: TRS/County | E/2 §9 and E/2 §16-25S-26E, NMPM |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibits B-3 and B-4 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Schlitz Fed. Com. Well No. 204H API No. 30-015-Pending SHL: 672 FSL & 913 FEL §16 BHL: 200 FNL & 660 FEL §9 FTP: 330 FSL & 660 FEL §16 LTP: 330 FNL & 660 FEL §9 Formation: Wolfcamp/TVD 8570 feet/MD 18770 feet |

EXHIBIT

F (revised)

| | |
|--|---|
| | Schlitz Fed. Com. Well No. 213H API No. 30-015-Pending SHL: 647 FSL & 913 FEL §16 BHL: 200 FNL & 1980 FEL §9 FTP: 330 FSL & 1980 FEL §16 LTP: 330 FNL & 1980 FEL §9 Formation: Wolfcamp/TVD 8745 feet/MD 18945 feet |
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See Above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$7000 |
| Production Supervision/Month \$ | \$700 |
| Justification for Supervision Costs | Exhibit B, page 3 |
| Requested Risk Charge | Cost + 200%/Exhibit A |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit D |
| Proof of Published Notice of Hearing (10 days before hearing) | |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-2 |
| Tract List (including lease numbers and owners) | Exhibits B-3 and B-4 |
| Pooled Parties (including ownership type) | Exhibit B-4 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit B-5 |
| List of Interest Owners (i.e. Exhibit A of JOA) | Exhibit B- 4 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B |
| Overhead Rates In Proposal Letter | |
| Cost Estimate to Drill and Complete | Exhibit B-5 |
| Cost Estimate to Equip Well | Exhibit B-5 |
| Cost Estimate for Production Facilities | Exhibit B-5 |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-7 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-8 |
| Well Orientation (with rationale) | Standup/Exhibit C |

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| Target Formation | Wolfcamp |
| HSU Cross Section | Exhibit C-8 |
| Depth Severance Discussion | Not Applicable |
| Forms, Figures and Tables | |
| C-102 | Exhibit B-1 |
| Tracts | Exhibit B-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibits B-3 and B-4 |
| General Location Map (including basin) | Exhibit C-7 |
| Well Bore Location Map | Exhibit C-8 |
| Structure Contour Map - Subsea Depth | Exhibit C-9 |
| Cross Section Location Map (including wells) | Exhibit C-10 |
| Cross Section (including Landing Zone) | Exhibit C-10 |
| Additional Information | <p>The following provision shall apply to the interest of Cimarex Energy Co. ("Cimarex"):</p> <p>Operator grants Cimarex the ability to sequentially elect to pay its share of costs for each major operation for each proposed well. Applicant agrees to submit an AFE to Cimarex no sooner than 30 days before each major operation for drilling, completing and equipping the well, and Cimarex shall have 30 days upon receipt of said AFE to elect to participate and make payment to Applicant of the estimated cost for each operation.</p> |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | July 13, 2021 |