

EXHIBIT F

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10658
ORDER NO. R-9841

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on January 21, 1993, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 3rd day of February, 1993, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Mewbourne Oil Company, seeks an order pooling all mineral interests from the base of the Abo formation to the base of the Morrow formation, underlying the following described acreage in Section 35, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico, and in the following manner:

the W/2 forming a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within said vertical extent, which presently includes, but is not necessarily limited to, the Undesignated Scoggin Draw-Atoka Gas Pool, Undesignated North Illinois Camp-Morrow Gas Pool, Undesignated Scoggin-Morrow Gas Pool and Undesignated Logan Draw-Morrow Gas Pool;

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the NW/4 forming a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent, which presently includes only the Undesignated Logan Draw-Wolfcamp Gas Pool; and,

the E/2 NW/4 forming a standard 80-acre oil spacing and proration unit for any pools developed on 80-acre spacing within said vertical extent, of which there are currently none.

(3) Said units are to be dedicated to the applicant's Chalk Bluff "35" Federal Well No. 2, to be drilled at an orthodox gas well location within the SE/4 NW/4 (Unit F) of said Section 35.

(4) Devon Energy Corporation (Devon), successor owner of Malco Refineries, Inc.'s interest in the NW/4 and NW/4 SW/4 of said Section 35, appeared at the hearing through counsel and opposed the application on the basis that its interest is governed by an operating agreement with Mewbourne Oil Company, who is the successor owner of the Stanolind Oil and Gas Company underlying the same acreage.

(5) Devon claims its interest is bound under the agreements reached by Malco Refineries, Inc. and Stanolind Oil and Gas Company in July, 1953 and April, 1958, being Devon's Exhibit "A" and "B" in this case.

Mewbourne, also represented by counsel, contends that a supplemental agreement is necessary where acreage outside the "contract lands" are included in a spacing unit, being the NE/4 SW/4 and S/2 SW/4 of said Section 35, which is 100% Mewbourne-contracted properties. Since both parties have not agreed to a "supplemental agreement", Mewbourne contends that the original agreement is invalid and seeks to force-pool Devon's interest into the W/2 spacing unit.

FINDING: Since under the "force-pooling" statutes (Chapter 70-2-17 of the NMSA 1978) there exists in this matter an agreement between the two parties owning undivided interests in a proposed 320-acre gas spacing and proration unit, an order from the Division pooling said parties is unnecessary.

(6) This case should therefore be dismissed.

IT IS THEREFORE ORDERED THAT:

(1) Case No. 10658 is hereby **dismissed**.

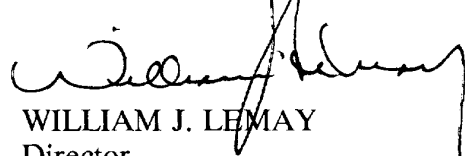
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(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

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