

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 05, 2021**

CASE NOS. 22052-22053

*BUBBA BURTON COM 111H, 121H WELLS
KEN WILSON COM 112H, 122H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22052-22053

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22052	APPLICANT'S RESPONSE
Date: August 5, 2021	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Marathon Oil Permian; ConocoPhillips
Well Family	Bubba Burton Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Names and Pool Codes:	Malaga; Bone Spring pool [42780]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	west-east
Description: TRS/County	N/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Well(s)	Exhibit No. A Case Nos. 22052-22053

Submitted by: Matador Production Company
Hearing Date: August 05, 2021

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Bubba Burton Com #111H well (API No. 30-015-pending): SHL: 509' FNL and 330' FEL (Unit A) of Section 14, 24S, 28E BHL: 660' FNL and 60' FWL (Unit D) of Section 15, 24S, 28E Completion Target: Bone Spring formation Well Orientation: west to east Completion Location expected to be: standard
Well #2	Bubba Burton Com #121H well (API No. 30-015-pending): SHL: 539' FNL and 330' FEL (Unit A) of Section 14, 24S, 28E BHL: 660' FNL and 60' FWL (Unit D) of Section 15, 24S, 28E Completion Target: Bone Spring formation Well Orientation: west to east Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibits C-5, D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C, C-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5


Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-2, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	31-Jul-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22053	APPLICANT'S RESPONSE
Date: August 5, 2021	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Marathon Oil Permian; ConocoPhillips
Well Family	Ken Wilson Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Names and Pool Codes:	Malaga; Bone Spring pool [42780]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	west-east
Description: TRS/County	S/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Ken Wilson Com #112H well (API No. 30-015-pending): SHL: 1936' FNL and 356' FEL (Unit H) of Section 14, 24S, 28E BHL: 1980' FNL and 60' FWL (Unit E) of Section 15, 24S, 28E Completion Target: Bone Spring formation Well Orientation: west to east Completion Location expected to be: standard
Well #2	Ken Wilson Com #122H well (API No. 30-015-pending): SHL: 1966' FNL and 356' FEL (Unit H) of Section 14, 24S, 28E BHL: 1980' FNL and 60' FWL (Unit E) of Section 15, 24S, 28E Completion Target: Bone Spring formation Well Orientation: west to east Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibits C-5, D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C, C-5
Requested Risk Charge	200%
Notice of Hearing	
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Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
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Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
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Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-2, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	31-Jul-21

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 22052

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the following proposed initial wells: (1) the **Bubba Burton Com #111H well**, and (2) the **Bubba Burton Com #121H well**, both are to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 15.
3. The completed interval of the wells will comply with statewide setbacks for oil wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Case Nos. 22052-22053
Submitted by: Matador Production Company
Hearing Date: August 05, 2021

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial wells and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 5, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
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agrarkin@hollandhart.com
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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 22053

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the following proposed initial wells: (1) the **Ken Wilson Com #112H well**, and (2) the **Ken Wilson Com #122H well**, both are to be drilled from surface locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 15.
3. The completed interval of the wells will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial wells and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 5, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

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kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NOS. 22052-22053

AFFIDAVIT OF ROBERT HELBING (Landman)

Robert Helbing, of lawful age and being first duly sworn, declares as follows:

1. My name is Robert Helbing and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

2. In these consolidated cases, Matador seeks orders pooling two standard 320-acre, more or less, horizontal spacing units in the Bone Spring formation (Malaga; Bone Spring pool [42780]) underlying Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico as follows:

- Under Case 22052 Matador seeks to pool the N/2 N/2 of Sections 14 and 15 and initially dedicate this 320-acre spacing unit to the proposed **Bubba Burton Com #111H** and the **Bubba Burton Com #121H** wells to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 15.
- Under Case 22053 Matador seeks to pool the S/2 N/2 of Sections 14 and 15 and initially dedicate this 320-acre spacing unit to the proposed the **Ken Wilson Com #112H** and the **Ken Wilson Com #122H** wells to be drilled from surface locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 15.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Case Nos. 22052-22053
Submitted by: Matador Production Company
Hearing Date: August 05, 2021

3. **Matador Exhibit C-1** contains draft Form C-102's in numerical order for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

4. **Matador Exhibit C-2** is a general location map outlining each of the proposed horizontal spacing units in red, with the lateral trajectory of the proposed wells with blue lines. This acreage is comprised of fee lands.

5. There are no depth severances within the Bone Spring formation underlying this acreage.

6. **Matador Exhibit C-3** identifies the working interest owners that Matador seeks to pool in each of the proposed spacing units. The interest owners are percentage interests to be pooled are the same in both cases. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to attempt to locate contact information for each of these working interest owners.

7. **Matador Exhibit C-4** contains a list of the overriding royalty owners that Matador seeks to pool in these cases. The list of overriding royalty owners is the same in each case.

8. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador was able to locate. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

9. **Matador Exhibit C-6** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. As indicated, Matador has

discussed verbally or exchanged emails with each pooled party, except for Drew McEwen. In addition to mailing the well proposal to address we were able to locate, I have attempted to call every phone number we were able to identify as possibly being for Mr. McEwen. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

10. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

11. I have provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the mineral owners that Matador seeks to pool and instructed that they be notified of this hearing.


12. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


Robert Helbing

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 2 day of August 2021 by
Robert Helbing.



NOTARY PUBLIC

My Commission Expires:

 3/23/2025

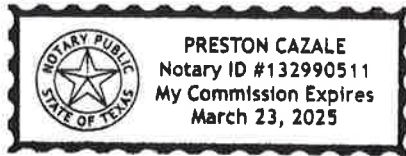


EXHIBIT C-1

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48081		² Pool Code 42780		³ Pool Name Malaga; Bone Spring	
⁴ Property Code		⁵ Property Name BUBBA BURTON			⁶ Well Number 111H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 2977'

¹⁰Surface Location

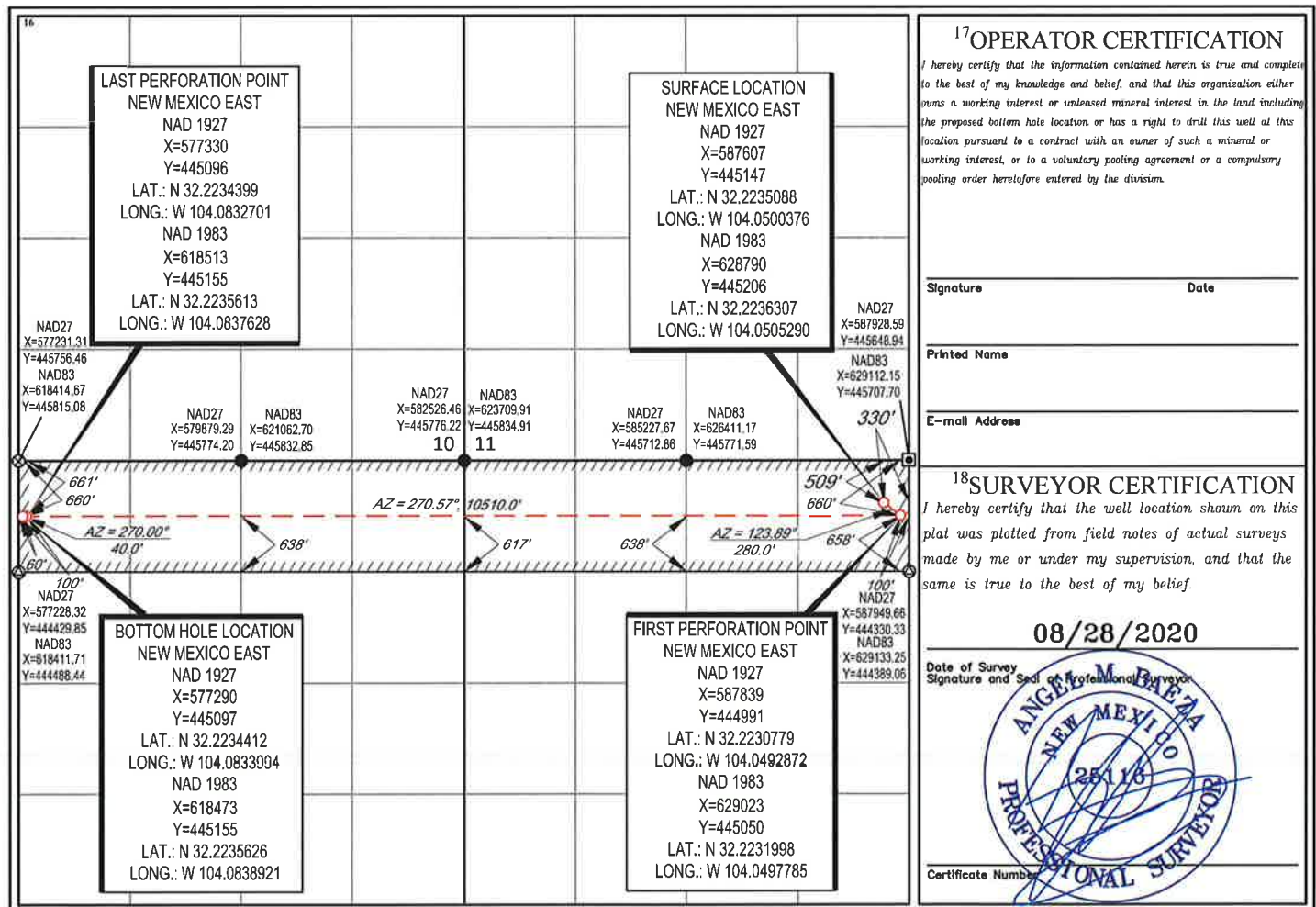
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	24-S	28-E	-	509'	NORTH	330'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	24-S	28-E	-	660'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2020

Date of Survey Signature and Seal of Professional Surveyor



Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 42780		³ Pool Name MALAGA; BONE SPRING	
⁴ Property Code		⁵ Property Name KEN WILSON 14 & 15		⁶ Well Number 112H	
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 2966'	

¹⁰Surface Location

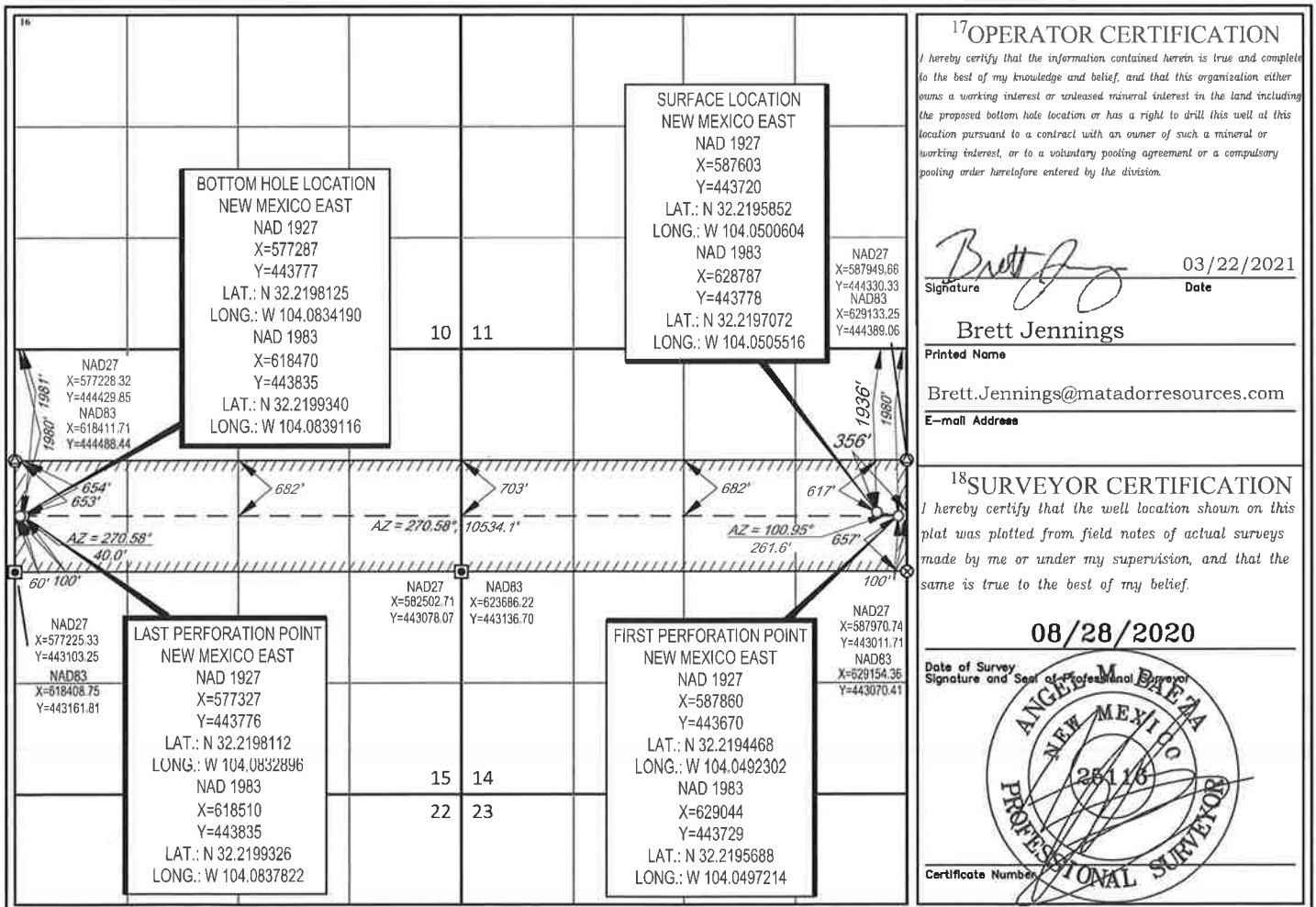
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	24-S	28-E	-	1936'	NORTH	356'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	24-S	28-E	-	1980'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48082	² Pool Code 42780	³ Pool Name Malaga; Bone Spring
⁴ Property Code	⁵ Property Name BUBBA BURTON	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	
		⁶ Well Number 121H
		⁹ Elevation 2977'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	24-S	28-E	-	539'	NORTH	330'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	24-S	28-E	-	660'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

LAST PERFORATION POINT
NEW MEXICO EAST
NAD 1927
X=577330
Y=445096
LAT.: N 32.2234399
LONG.: W 104.0832701
NAD 1983
X=618513
Y=445155
LAT.: N 32.2235613
LONG.: W 104.0837628

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=587607
Y=445117
LAT.: N 32.2234262
LONG.: W 104.0500364
NAD 1983
X=628791
Y=445176
LAT.: N 32.2235482
LONG.: W 104.0505278

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=577290
Y=445097
LAT.: N 32.2234412
LONG.: W 104.0833994
NAD 1983
X=618473
Y=445155
LAT.: N 32.2235626
LONG.: W 104.0838921

FIRST PERFORATION POINT
NEW MEXICO EAST
NAD 1927
X=587839
Y=444991
LAT.: N 32.2230779
LONG.: W 104.0492872
NAD 1983
X=629023
Y=445050
LAT.: N 32.2231998
LONG.: W 104.0497785

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Robert Helbing 7/21/2020
Signature Date

ROBERT HELBING
Printed Name

RHELBIN@MATADORRESOURCES.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2020
Date of Survey

ANGEL M. BAER
NEW MEXICO
PROFESSIONAL SURVEYOR
28118

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

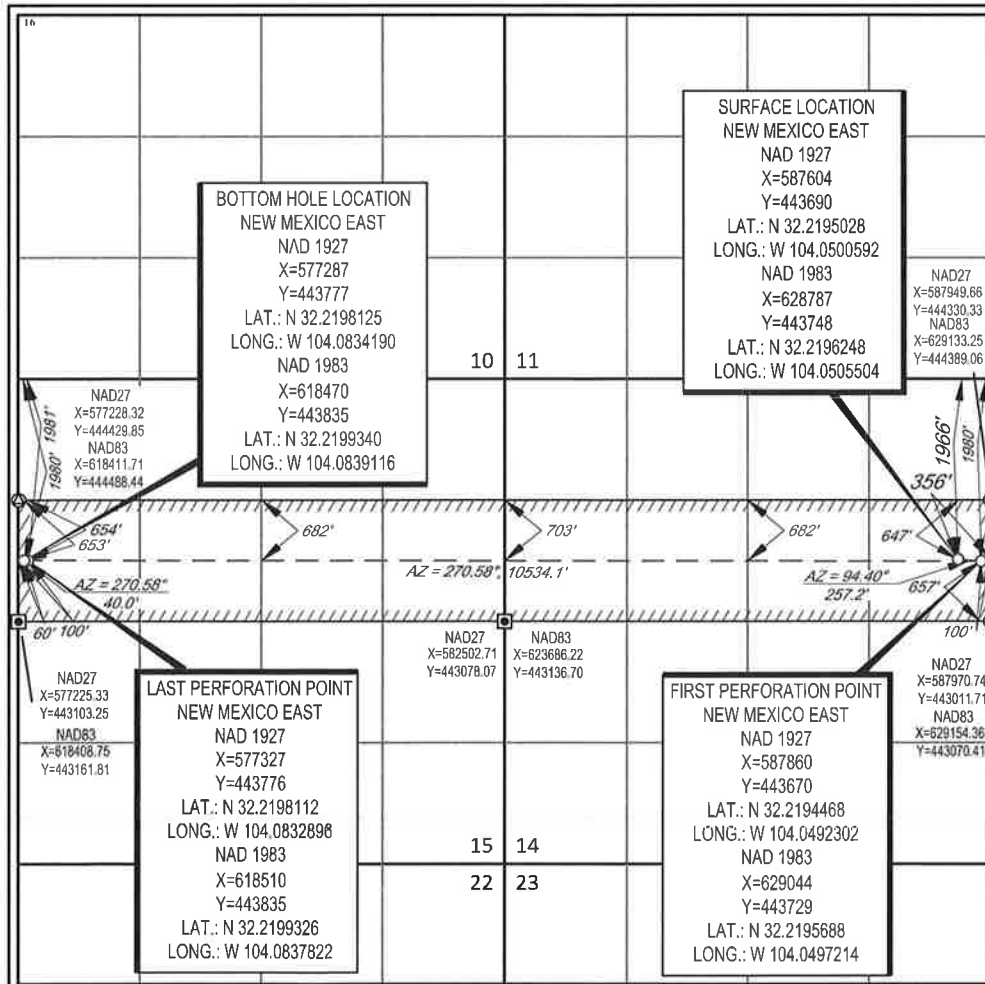
¹ API Number	² Pool Code	³ Pool Name
	42780	MALAGA; BONE SPRING
⁴ Property Code	⁵ Property Name	
	KEN WILSON 14 & 15	
⁷ OGRID No.	⁸ Operator Name	⁶ Well Number
228937	MATADOR PRODUCTION COMPANY	122H
		⁹ Elevation
		2966'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	24-S	28-E	-	1966'	NORTH	356'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	24-S	28-E	-	1980'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unreleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Brett Jennings* Date: 03/22/2021

Printed Name: Brett Jennings

E-mail Address: Brett.Jennings@matadorresources.com

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

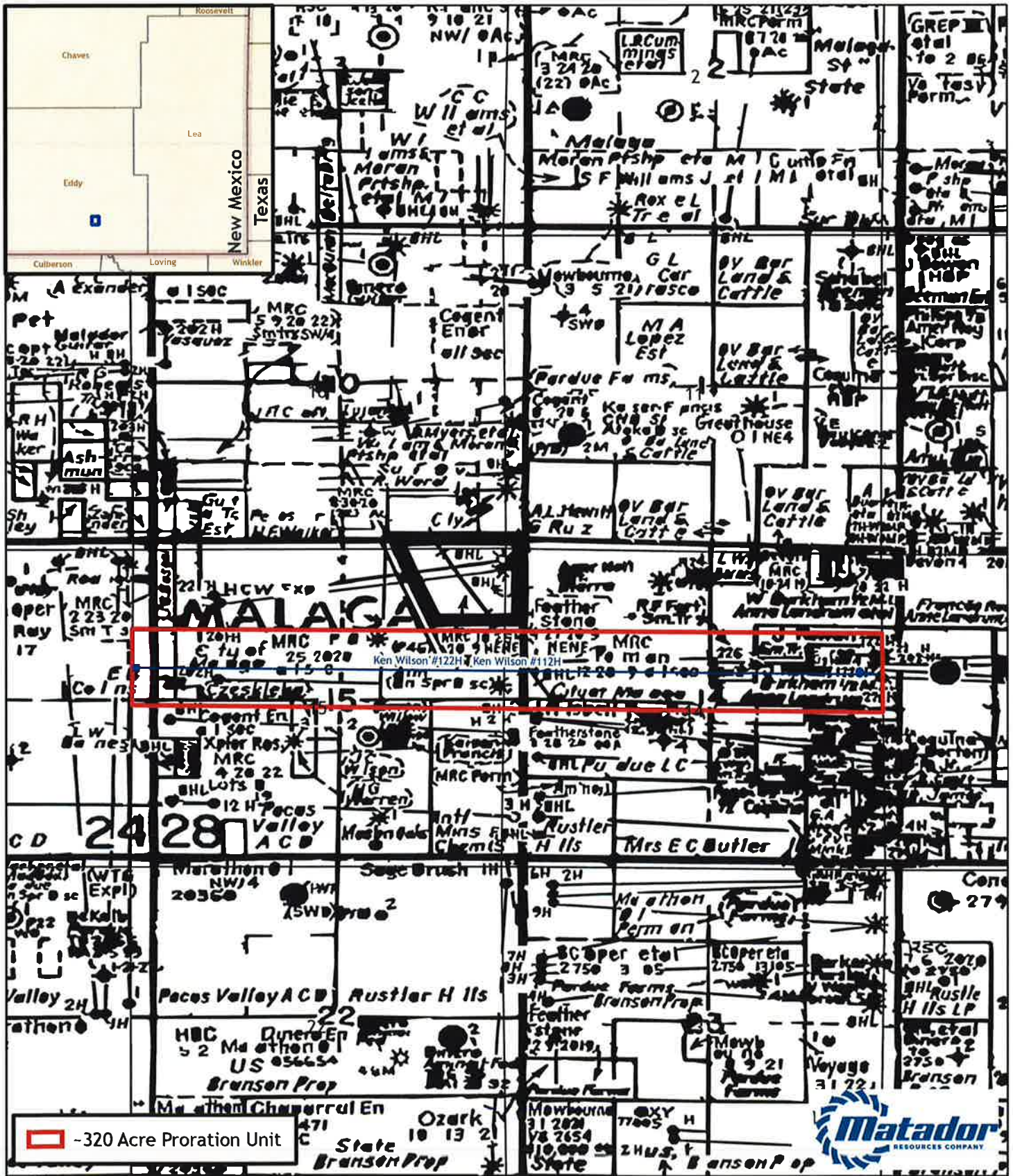
Date of Survey: 08/28/2020

Signature and Seal of Professional Surveyor: *ANGEL M. DIAZ*

Certificate Number: 25116

EXHIBIT C-2

14/15-24S-28E



Southeast New Mexico

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Case Nos. 22052-22053

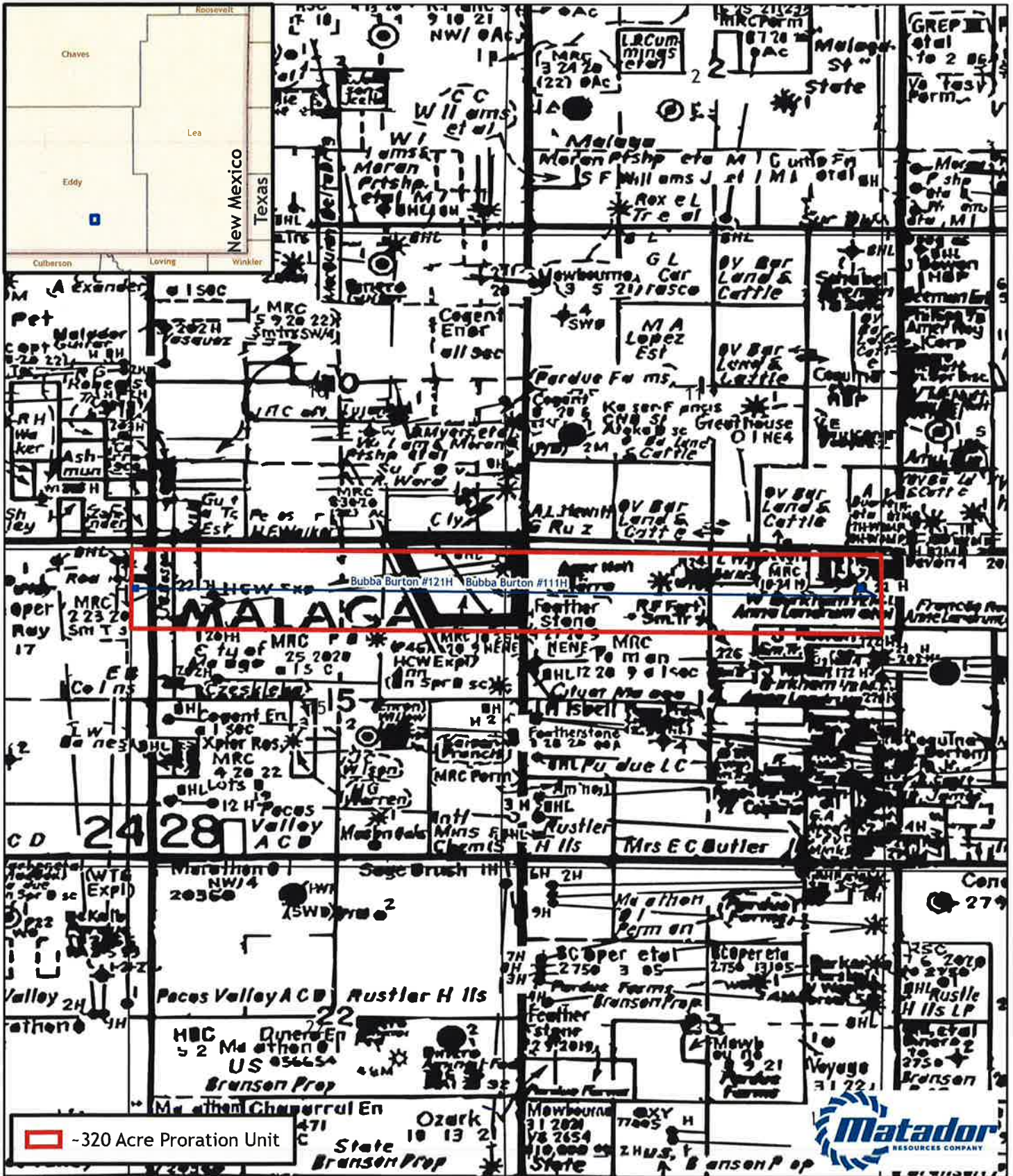
Submitted by: Matador Production Company

Hearing Date: August 05, 2021

Map Prepared by: agreeen
 Project: Forced Pooling
 Date: 7/16/2021
 Coordinate System:



14/15-24S-28E



Southeast New Mexico

Map Prepared by: agreeen
Project: Forced Pooling
Date: 7/16/2021
Coordinate System:

EXHIBIT C-3

Summary of Interests

MRC Permian Company:		81.077079%
Voluntary Joinder:		0.694156%
Compulsory Pool:		18.228766%
Interest Owner:	Description:	Interest:
RSC Resources, LP	WI	11.610293%
OXY Y-1 Company	WI	1.166563%
1119 Oil & Gas, LLC	WI	0.200000%
BucJag Investments LLC	WI	0.099997%
CALM Fort Worth Ventures, LLC	WI	1.680000%
Celma C Rios	WI	0.032283%
Devon Energy Production Co LP	WI	0.069370%
Drew Matthew McEwen	WI	0.000242%
Efrain Rios	WI	0.043173%

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C3

Case Nos. 22052-22053

Submitted by: Matador Production Company

Hearing Date: August 05, 2021



Summary of Interests

Interest Owner:	Description:	Interest:
Gahr Energy Company	WI	2.351868%
Horned Frog Oil & Gas, LP	WI	0.889978%
Nonnortootie LLC	WI	0.005000%
SNW Permian LLC	WI	0.075000%
Una Oreja LLC	WI	0.005000%



EXHIBIT C-4

Overriding Royalty Owners to be Pooled in Case Nos. 22052 and 22053

Peregrine Production, LLC

Randall S. Cate, a married man

EOG Y Resources, Inc.

EOG A Resources, Inc.

EOG M Resources, Inc.

Xplor Resources, LLC

Abo Petroleum Corporation

Myco Industries, Inc.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Case Nos. 22052-22053
Submitted by: Matador Production Company
Hearing Date: August 05, 2021

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5446 • Fax 214.866.4946
shartsfield@matadorresources.com

**Sara Hartsfield
Landman**

June 1, 2020

VIA CERTIFIED RETURN RECEIPT MAIL

1119 OIL & GAS, LLC
P O Box 101265
Fort Worth, TX 76185

Re: Bubba Burton Com #111H, Bubba Burton Com #121H, Ken Wilson Com #112H & Ken Wilson Com #122H (the "Well")
Participation Proposal
N/2 of Sections 14 & 15, Township 24 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Bubba Burton Com #111H, Bubba Burton Com #121H, Ken Wilson Com #112H & Ken Wilson Com #122H wells, located in the N/2 of Sections 14 & 15, Township 24 South, Range 28 East, Eddy County, New Mexico to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") dated May 29, 2020.

- **Bubba Burton Com #111H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 14-24S-28E and a proposed bottom hole location in the NW/4NW/4 of Section 15-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,300' TVD) to a Measured Depth of approximately 17,400'.
- **Bubba Burton Com #121H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 14-24S-28E and a proposed bottom hole location in the NW/4NW/4 of Section 15-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,200' TVD) to a Measured Depth of approximately 18,300'.
- **Ken Wilson Com #112H:** to be drilled from a legal location with a proposed surface hole location in the SE/4NE/4 of Section 14-24S-28E and a proposed bottom hole location in the SW/4NW/4 of Section 15-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,300' TVD) to a Measured Depth of approximately 17,400'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Case Nos. 22052-22053

Submitted by: Matador Production Company
Hearing Date: August 05, 2021

- **Ken Wilson Com #122H:** to be drilled from a legal location with a proposed surface hole location in the SE/4NE/4 of Section 14-24S-28E and a proposed bottom hole location in the SW/4NW/4 of Section 15-24S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,200' TVD) to a Measured Depth of approximately 18,300'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated May 29, 2020, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in the N/2 of Sections 14 & 15, Township 24 South, Range 28, Eddy County, New Mexico, being 640.00 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Sara Hartsfield

1119 OIL & GAS, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Bubba Burton Com #111H** well.

_____ Not to participate in the **Bubba Burton Com #111H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Bubba Burton Com #121H** well.

_____ Not to participate in the **Bubba Burton Com #121H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Ken Wilson Com #112H** well.

_____ Not to participate in the **Ken Wilson Com #112H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Ken Wilson Com #122H** well.

_____ Not to participate in the **Ken Wilson Com #122H**.

1119 OIL & GAS, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

_____ 1119 OIL & GAS, LLC is interested in selling its interest in this unit, please contact to discuss.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 20, 2021	AFE NO.:	500001.672.01.001
WELL NAME:	Bubba Burton Com 111H	FIELD:	
LOCATION:	Sections 14&15-24S-28E	MD/TVD:	17550/7300'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	123,333	13,000	25,000	25,000	186,333
Drilling	579,325	-	-	-	579,325
Cementing & Float Equip	180,000	-	-	-	180,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,000	-	24,000
Flowback - Surface Rentals	-	-	136,225	-	136,225
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,375	-	-	-	9,375
Mud Circulation System	41,875	-	-	-	41,875
Mud & Chemicals	65,000	49,000	10,000	-	124,000
Mud / Wastewater Disposal	105,000	-	7,500	-	112,500
Freight / Transportation	12,750	26,700	-	-	39,450
Rig Supervision / Engineering	87,400	91,500	8,400	12,600	199,900
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	97,200	352,088	-	-	449,288
Water	35,000	577,500	3,000	-	615,500
Drig & Completion Overhead	11,500	-	-	-	11,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	183,306	-	-	-	183,306
Completion Unit, Swab, CTU	-	118,000	9,800	-	127,800
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	1,645,076	-	-	1,645,076
Stimulation Flowback & Disp	-	15,500	100,000	-	115,500
Insurance	31,590	-	-	-	31,590
Labor	125,500	59,750	10,000	-	195,250
Rental - Surface Equipment	54,260	329,988	10,000	-	394,248
Rental - Downhole Equipment	165,875	86,000	2,000	-	253,875
Rental - Living Quarters	40,890	39,333	-	-	80,223
Contingency	63,072	200,185	40,623	-	303,880
MaxCom	21,726	-	-	-	21,726
TOTAL INTANGIBLES >	2,165,477	3,847,113	454,348	47,600	6,514,538
TANGIBLE COSTS					
Surface Casing	\$ 14,792	\$ -	\$ -	\$ -	\$ 14,792
Intermediate Casing	100,679	-	-	-	100,679
Drilling Liner	-	-	-	-	-
Production Casing	359,327	-	-	-	359,327
Production Liner	-	-	-	-	-
Tubing	-	-	66,000	-	66,000
Wellhead	72,250	-	25,000	-	97,250
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	135,000	135,000
Flow Lines	-	-	-	100,000	100,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	40,000	40,000
Installation Costs	-	-	-	75,000	75,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	75,000	86,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	547,048	58,989	147,000	702,000	1,455,038
TOTAL COSTS >	2,712,526	3,906,102	601,348	749,600	7,969,575

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Garrett Hunt		WTE
Production Engineer:	Kyle Christy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	<u>DEL</u>	EVP CTO - Res Engineering	<u>BMR</u>	EVP COO- Drilling, Completion and Production	<u>BG</u>
Executive VP, Legal	<u>CA</u>	SVP Geoscience	<u>NLF</u>		
President	<u>MVH</u>				

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<u>Yes</u>	<u>No</u> (mark one)	

The costs on this AFE are estimates only and may not be considered as savings on any specific item on the final cost of the project. Funding obligations approved under the AFE may be increased up to 5 years after the well has been completed. In executing the AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, corporate, regulatory, brokerage and real estate under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be covered by cost based production only for Operator's well control and general liability insurance and participant provided Operator a certificate insuring its own operations in an amount acceptable to the Operator by the date of sign.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 20, 2021	AFE NO.:	500002.009.01.001
WELL NAME:	Bubba Burton Com 121H	FIELD:	
LOCATION:	Sections 14&15-24S-28E	MD/TVD:	18400'/8200'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	123,333	13,000	25,000	25,000	186,333
Drilling	608,931	-	-	-	608,931
Cementing & Float Equip	180,000	-	-	-	180,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,000	-	24,000
Flowback - Surface Rentals	-	-	136,225	-	136,225
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,375	-	-	-	9,375
Mud Circulation System	41,675	-	-	-	41,675
Mud & Chemicals	65,000	49,000	10,000	-	124,000
Mud / Wastewater Disposal	105,000	-	7,500	-	112,500
Freight / Transportation	12,750	26,700	-	-	39,450
Rig Supervision / Engineering	87,400	91,500	6,400	12,600	199,900
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	97,200	352,098	-	-	449,298
Water	35,000	577,500	3,000	-	615,500
Drig & Completion Overhead	11,500	-	-	-	11,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	188,712	-	-	-	188,712
Completion Unit, Swab, CTU	-	118,000	9,600	-	127,600
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	1,667,902	-	-	1,667,902
Stimulation Flowback & Disp	-	15,500	100,000	-	115,500
Insurance	33,120	-	-	-	33,120
Labor	125,500	59,750	10,000	-	195,250
Rental - Surface Equipment	54,260	329,988	10,000	-	394,248
Rental - Downhole Equipment	165,875	86,000	2,000	-	253,875
Rental - Living Quarters	40,890	39,333	-	-	80,223
Contingency	64,168	200,185	40,623	-	304,976
MaxCom	21,726	-	-	-	21,726
TOTAL INTANGIBLES >	2,203,115	3,889,939	454,348	47,600	6,575,002

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 14,792	\$ -	\$ -	\$ -	\$ 14,792
Intermediate Casing	100,679	-	-	-	100,679
Drilling Liner	-	-	-	-	-
Production Casing	376,004	-	-	-	376,004
Production Liner	-	-	-	-	-
Tubing	-	-	67,650	-	67,650
Wellhead	72,250	-	25,000	-	97,250
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	135,000	135,000
Flow Lines	-	-	-	100,000	100,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	40,000	40,000
Installation Costs	-	-	-	75,000	75,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	75,000	86,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	563,725	58,989	148,650	702,000	1,473,364
TOTAL COSTS >	2,766,840	3,928,928	602,998	749,600	8,048,366

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Gerrett Hunt		WTE
Production Engineer:	Kyle Christy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	EVP CTO - Res Engineering	BMR	EVP COO- Drilling, Completion and Production	BS
Executive VP, Legal	CA	SVP Geoscience	NLF		
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

This costs on this AFE are estimates only and may not be confirmed as settings on any specific form on the date of the project. This is a preliminary statement under the AFE may be subject to a year after the well has been completed. In executing this AFE, the Participant agrees to indemnify and hold the Operator harmless, including legal, defense, inquiry, litigation and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participant shall be deemed to be and held responsible for Operator's well control and general liability insurance under participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of issue.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 20, 2021	AFE NO.:	500001 676.01 001
WELL NAME:	Ken Wilson Com 112H	FIELD:	
LOCATION:	Sections 14&15-24S-28E	MD/TVD:	17550/7300'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long First Bone Spring sand target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	123,333	13,000	25,000	25,000	186,333
Drilling	579,325	-	-	-	579,325
Cementing & Float Equip	180,000	-	-	-	180,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,000	-	24,000
Flowback - Surface Rentals	-	-	131,000	-	131,000
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,375	-	-	-	9,375
Mud Circulation System	41,875	-	-	-	41,875
Mud & Chemicals	65,000	49,000	10,000	-	124,000
Mud / Wastewater Disposal	105,000	-	7,500	-	112,500
Freight / Transportation	12,750	26,700	-	-	39,450
Rig Supervision / Engineering	87,400	91,500	8,400	12,600	199,900
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	97,200	352,098	-	-	449,298
Water	35,000	577,500	3,000	-	615,500
Drig & Completion Overhead	11,500	-	-	-	11,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	183,306	-	-	-	183,306
Completion Unit, Swab, CTU	-	118,000	9,600	-	127,600
Perforating, Wireline, Slickline	-	178,609	7,000	-	185,609
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	1,645,076	-	-	1,645,076
Stimulation Flowback & Disp	-	15,500	100,000	-	115,500
Insurance	31,590	-	-	-	31,590
Labor	125,500	59,750	10,000	-	195,250
Rental - Surface Equipment	54,260	329,988	10,000	-	394,248
Rental - Downhole Equipment	165,875	86,000	2,000	-	253,875
Rental - Living Quarters	40,890	39,333	-	-	80,223
Contingency	63,072	200,185	40,100	-	303,357
MaxCom	21,726	-	-	-	21,726
TOTAL INTANGIBLES >	2,165,477	3,847,113	448,600	47,600	6,508,790
TANGIBLE COSTS					
Surface Casing	\$ 14,782	\$ -	\$ -	\$ -	\$ 14,782
Intermediate Casing	100,679	-	-	-	100,679
Drilling Liner	-	-	-	-	-
Production Casing	359,327	-	-	-	359,327
Production Liner	-	-	-	-	-
Tubing	-	-	66,000	-	66,000
Wellhead	72,250	-	25,000	-	97,250
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	135,000	135,000
Flow Lines	-	-	-	100,000	100,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	40,000	40,000
Installation Costs	-	-	-	75,000	75,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	75,000	86,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	60,000	60,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	547,048	58,989	147,000	702,000	1,455,038
TOTAL COSTS >	2,712,526	3,906,102	595,600	749,600	7,963,828

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Garrett Hunt		WTE
Production Engineer:	Kyle Chrisly		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	EVP CTO - Res Engineering	BMR	EVP COO - Drilling, Completion and Production	BG
Executive VP, Legal	CA	SVP Geoscience	NLF		
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs on this AFE are estimates only and may not be considered as savings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to 3 year after the well has been completed. In executing this AFE, the Participant agrees to pay for its proportionate share of actual costs incurred, including, but not limited to, the costs of this AFE, and the costs of the operations under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Participants shall be charged by and held responsible for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own coverage of an amount acceptable to the Operator by the date of bid.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 20, 2021	AFE NO.:	500002.015.01.001
WELL NAME:	Ken Wilson Com 122H	FIELD:	
LOCATION:	Sections 14&15-24S-28E	MD/TVD:	18400'/8200'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC Wl:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	123,333	13,000	25,000	25,000	186,333
Drilling	608,931	-	-	-	608,931
Cementing & Float Equip	180,000	-	-	-	180,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	24,000	-	24,000
Flowback - Surface Rentals	-	-	131,000	-	131,000
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	9,375	-	-	-	9,375
Mud Circulation System	41,675	-	-	-	41,675
Mud & Chemicals	65,000	49,000	10,000	-	124,000
Mud / Wastewater Disposal	105,000	-	7,500	-	112,500
Freight / Transportation	12,750	26,700	-	-	39,450
Rig Supervision / Engineering	87,400	91,500	8,400	12,600	199,900
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	97,200	352,098	-	-	449,298
Water	35,000	577,500	3,000	-	615,500
Drig & Completion Overhead	11,500	-	-	-	11,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	188,712	-	-	-	188,712
Completion Unit, Swab, CTU	-	118,000	9,600	-	127,600
Perforating, Wireline, Slickline	-	178,608	7,000	-	185,608
High Pressure Pump Truck	-	61,875	8,000	-	69,875
Stimulation	-	1,667,902	-	-	1,667,902
Stimulation Flowback & Disp	-	15,500	100,000	-	115,500
Insurance	33,120	-	-	-	33,120
Labor	125,500	59,750	10,000	-	195,250
Rental - Surface Equipment	54,250	329,950	10,000	-	394,200
Rental - Downhole Equipment	165,875	86,000	2,000	-	253,875
Rental - Living Quarters	40,890	39,333	-	-	80,223
Contingency	64,168	200,185	40,100	-	304,453
MaxCom	21,726	-	-	-	21,726
TOTAL INTANGIBLES >	2,203,115	3,869,939	448,600	47,600	6,569,254

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 14,792	\$ -	\$ -	\$ -	\$ 14,792
Intermediate Casing	100,679	-	-	-	100,679
Drilling Liner	-	-	-	-	-
Production Casing	376,004	-	-	-	376,004
Production Liner	-	-	-	-	-
Tubing	-	-	67,650	-	67,650
Wellhead	72,250	-	25,000	-	97,250
Packers, Liner Hangers	-	58,989	6,000	-	64,989
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	135,000	135,000
Flow Lines	-	-	-	100,000	100,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	40,000	40,000
Installation Costs	-	-	-	75,000	75,000
Surface Pumps	-	-	5,000	25,000	30,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	75,000	86,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	80,000	80,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	20,000	20,000
Electrical / Grounding	-	-	-	50,000	50,000
Communications / SCADA	-	-	12,000	-	12,000
Instrumentation / Safety	-	-	-	42,000	42,000
TOTAL TANGIBLES >	563,725	58,989	148,650	702,000	1,473,364
TOTAL COSTS >	2,766,840	3,928,928	597,250	749,600	8,042,618

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hammes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Garnett Hunt		WTE
Production Engineer:	Kyle Christy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	EVP CTO - Res Engineering	BMR	EVP COO- Drilling, Completion and Production	BG
Executive VP, Legal	CA	SVP Geoscience	NLF		
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be computed as a single entry special item at the end of the process. Tubing installation estimates on this AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay the appropriate share of actual costs incurred, including rig, surface, regulatory, breakdown and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall not incur any and shall not be responsible for the completion of well construction general liability insurance unless participant provides Operator a certificate evidencing the insurance in the amount acceptable to the Operator by the date of spot.

EXHIBIT C-6

Ken Wilson/Bubba Burton Force Pooled Parties Communication Summary	
WI Owner	Summary
RSC Resources, LP	In addition to well proposals, have made contact and discussed this project via telephone with RSC Resources, LP in an effort obtain voluntary joinder
Oxy Y-1 Company?	In addition to well proposals, have made contact and discuss this project via telephone with OXY in an effort obtain voluntary joinder
1119 Oil & Gas, LLC	In addition to well proposals, exchanged emails with a representative for each of 1119 Oil & Gas, Horned Frog Oil & Gas, and Una Oreja in an effort to obtain voluntary joinder
Horned Frog Oil & Gas, LP	
Una Oreja LLC	
Devon Energy Production Co LP	in addition to well proposals, have made contact and discuss this project via telephone with Devon in an effort to obtain voluntary joinder
BucJag Investments LLC	In addition to well proposals, have made contact and discuss this project via telephone with a representative for both BucJag and Calm in an effort obtain voluntary joinder
CALM Fort Worth Ventures, LLC	
Gahr Energy Company	In addition to well proposals, have made contact and discuss this project via telephone with Gahr in an effort obtain voluntary joinder
Nonnortootie LLC	In addition to well proposals, have made contact and discuss this project via telephone with Nonnortootie in an effort obtain voluntary joinder
SNW Permian LLC	In addition to well proposals, have made contact and discuss this project via telephone with SNW Permian in an effort obtain voluntary joinder
Celma C Rios	In addition to well proposals, have made contact and discuss this project via telephone with both Celma and Efrain in an effort obtain voluntary joinder
Efrain Rios	
Drew Matthew McEwen	Unable to contact, but attempted to call every possible number we were able to locate for this person

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Case Nos. 22052-22053
Submitted by: Matador Production Company
Hearing Date: August 05, 2021

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NOS. 22052-22053

AFFIDAVIT OF DANIEL BRUGIONI

Daniel Brugioni, of lawful age and being first duly sworn, declares as follows:

1. My name is Daniel Brugioni and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a petroleum geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. The target intervals for the initial wells in the proposed spacing units are the First and Second Bone Spring intervals of the Bone Spring formation.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Case Nos. 22052-22053
Submitted by: Matador Production Company
Hearing Date: August 05, 2021**

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity, and porosity. The proposed target intervals of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals, within the Bone Spring formation, are consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **Matador Exhibits D-1 through 3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT



DANIEL BRUGIONI

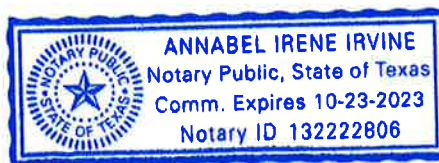
STATE OF TEXAS)
)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 27 day of July 2021 by
Daniel Brugioni.

Annabel Irvine
NOTARY PUBLIC

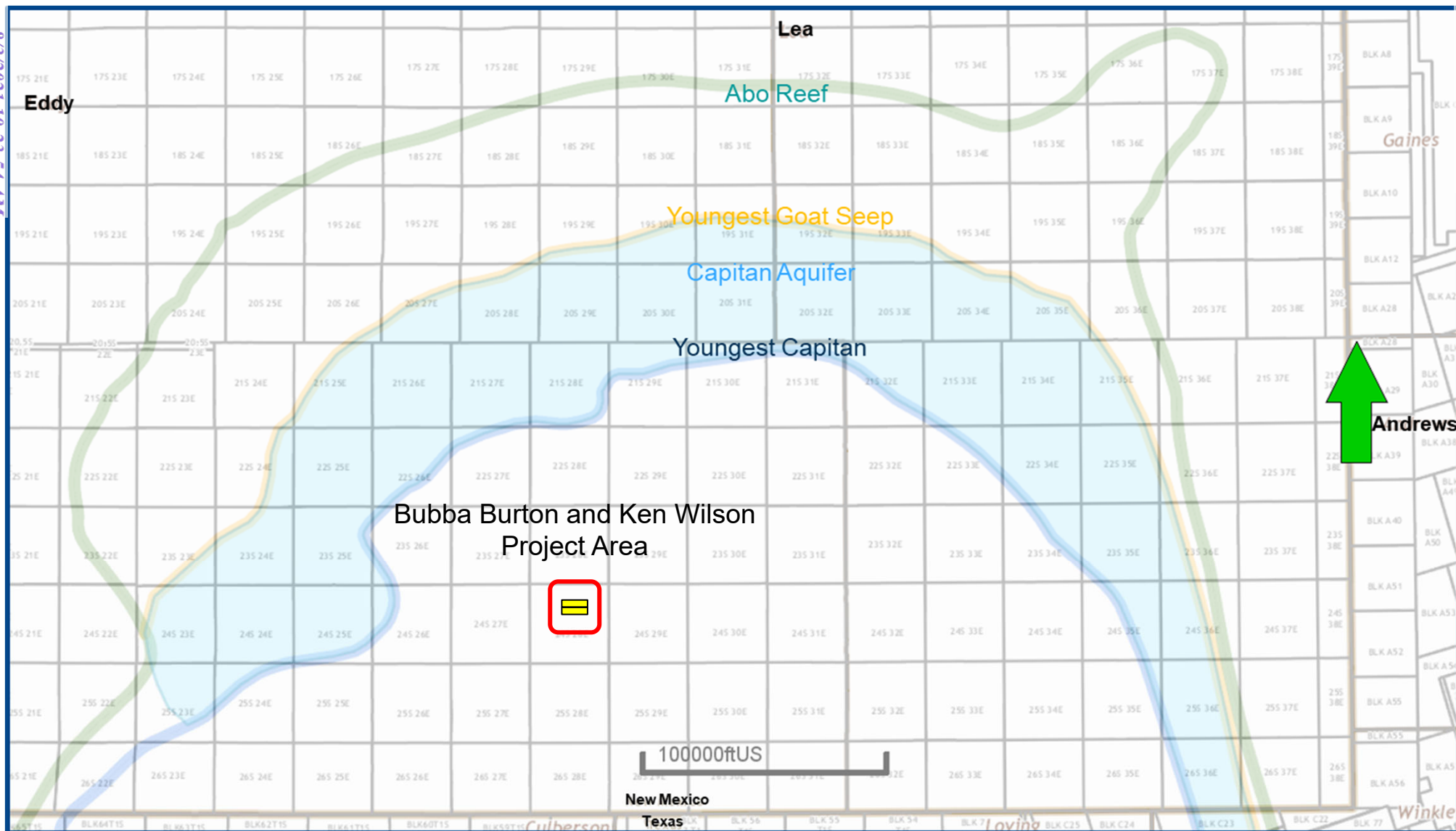
My Commission Expires:

10/23/2023



Locator Map

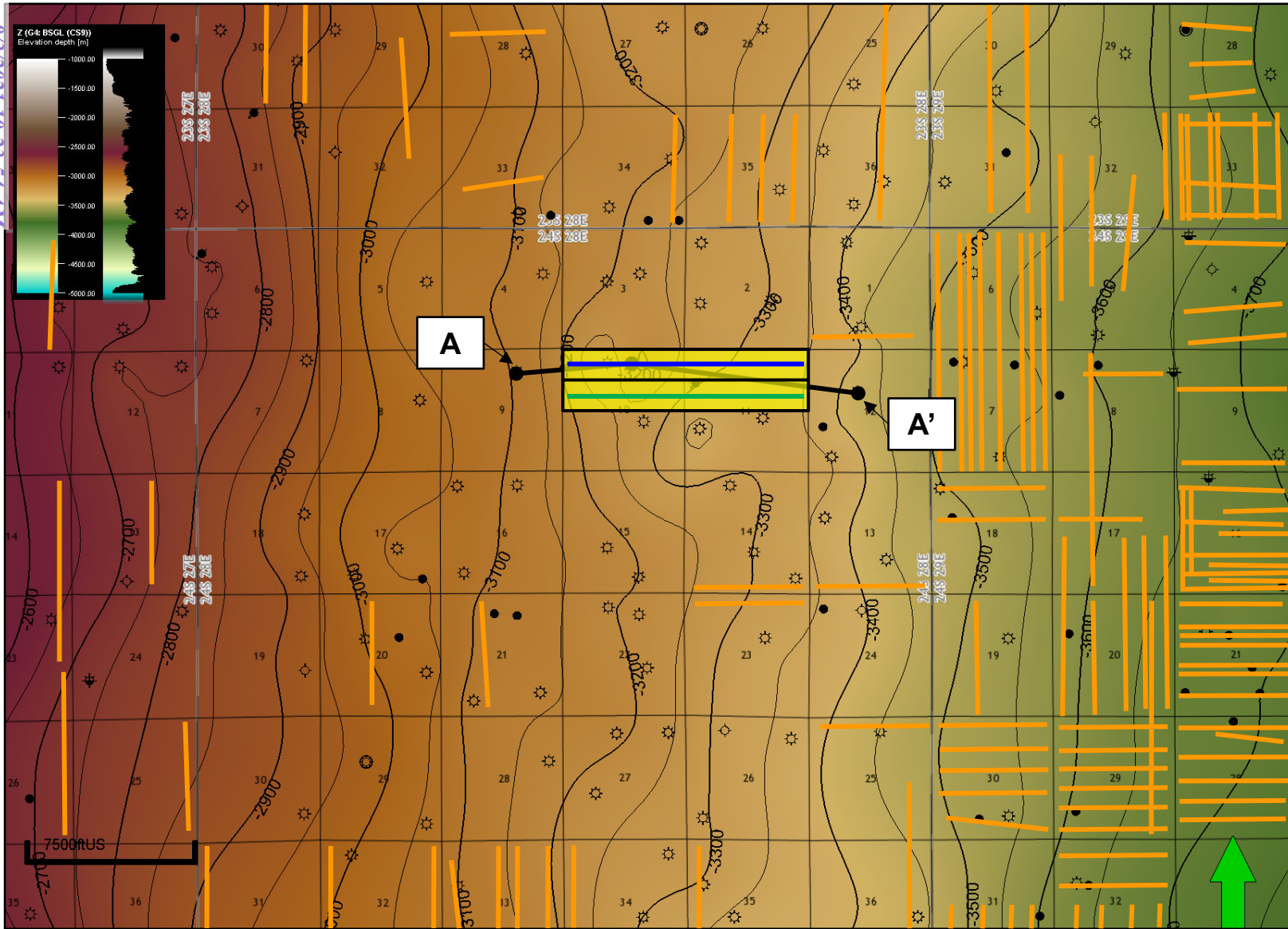
Exhibit D-1



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Case Nos. 22052-22053
 Submitted by: Matador Production Company
 Hearing Date: August 05, 2021



Malaga; Bone Spring (Pool Code 42780) Structure Map (Top Bone Spring Subsea) A – A' Reference Line



Map Legend

Bubba Burton Wells



Ken Wilson Wells



Bone Spring Wells



Project Areas



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D2

Case Nos. 22052-22053

Submitted by: Matador Production Company

Hearing Date: August 05, 2021

Bubba Burton #111H and #121H and Ken Wilson #112H and #122H

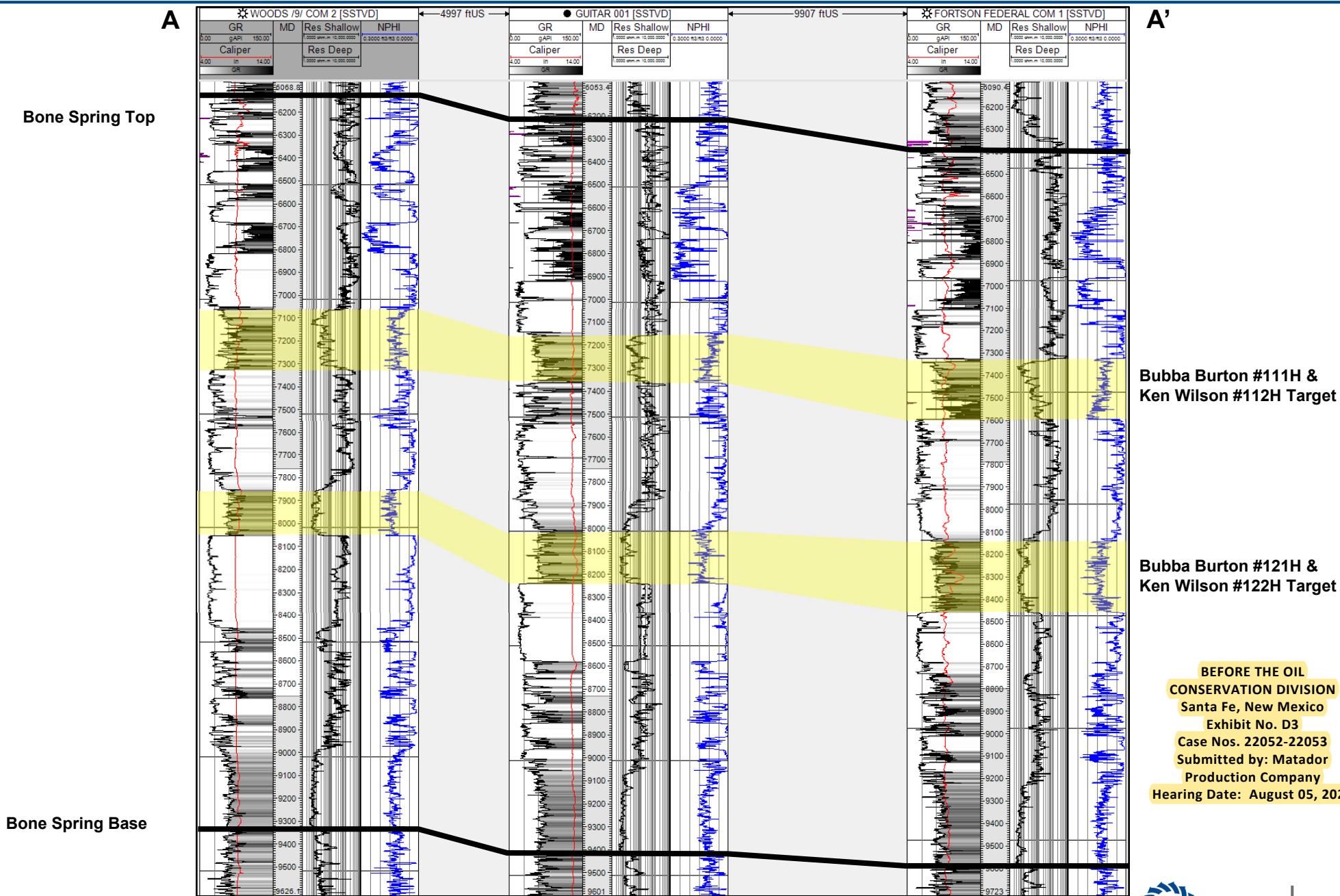


Malaga; Bone Spring (Pool Code 42780) Structural Cross-Section A – A'

Exhibit D-3

Received by OCD: 8/3/2021 10:09:33 AM

Released to Imaging: 8/3/2021 10:23:54 AM



BEFORE THE OIL
CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Case Nos. 22052-22053
Submitted by: Matador
Production Company
Hearing Date: August 05, 2021

Bubba Burton #111H and #121H and Ken Wilson #112H and #122H



D-3

Page 47 of 58



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

July 16, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling,
Eddy County, New Mexico.
Bubba Burton Com #111H & #121H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on August 5, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Sara Hartsfield, at (972) 371-5446 or shartsfield@matadorresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

July 16, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling,
Eddy County, New Mexico.
Ken Wilson Com #112H & #122H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on August 5, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Sara Hartsfield, at (972) 371-5446 or shartsfield@matadorresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador_Bubba Burton 111H, 121H - 22052 Ken Wilson 112H, 122H - 22053
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765804644423	RSC Resources, LP	PO Box 8329	Horseshoe Bay	TX	78657-8329	Your item was delivered at 12:20 pm on July 23, 2021 in HORSESHOE BAY, TX 78657.
9414811898765804644522	Efrain Rios	PO Box 113	Malaga	NM	88263-0113	Your item was delivered at 10:20 am on July 21, 2021 in MALAGA, NM 88263.
9414811898765804644508	Gahr Energy Company	PO Box 1889	Midland	TX	79702-1889	Your item was delivered at 1:02 pm on July 21, 2021 in MIDLAND, TX 79702.
9414811898765804644546	Goldfinger Oil & Gas LLC	4709 Washburn Ave	Fort Worth	TX	76107-3732	Your item was delivered to the front desk, reception area, or mail room at 10:57 am on July 19, 2021 in FORT WORTH, TX 76107.
9414811898765804644584	Horned Frog Oil & Gas, LP	PO Box 101265	Fort Worth	TX	76185-1265	Your item was delivered at 11:38 am on July 23, 2021 in FORT WORTH, TX 76185.
9414811898765804644539	JTD LLC	3413 Shell Ave	Midland	TX	79707-6616	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79707 on July 19, 2021 at 5:47 pm.
9414811898765804644577	Nonnortootie LLC	3912 Summercrest Dr	Fort Worth	TX	76109-3421	Your item was delivered to an individual at the address at 5:59 pm on July 19, 2021 in FORT WORTH, TX 76109.
9414811898765804645253	SNW Permian LLC	PO Box 100005	Fort Worth	TX	76185-0005	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765804645260	Una Oreja LLC	PO Box 101265	Fort Worth	TX	76185-1265	Your item was delivered at 11:38 am on July 23, 2021 in FORT WORTH, TX 76185.
9414811898765804645208	Peregrine Production, LLC	PO Box 1844	Midland	TX	79702-1844	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765804645291	Randall S. Cate, a married man	6824 Island Cir	Midland	TX	79707-1413	Your item arrived at our EL PASO TX DISTRIBUTION CENTER destination facility on August 1, 2021 at 10:52 am. The item is currently in transit to the destination.
9414811898765804644409	Oxy Usa Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on July 20, 2021 at 10:24 am.
9414811898765804645246	EOG Y Resources, Inc.	PO Box 97	Artesia	NM	88211-0097	Your item was returned to the sender on July 29, 2021 at 3:01 pm in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765804645284	EOG A Resources, Inc.	PO Box 97	Artesia	NM	88211-0097	Your item arrived at the SANTA FE, NM 87504 post office at 7:22 am on July 31, 2021 and is ready for pickup.
9414811898765804645277	EOG M Resources, Inc.	PO Box 97	Artesia	NM	88211-0097	Your item departed our ALBUQUERQUE, NM 87101 destination facility on August 1, 2021 at 2:20 am. The item is currently in transit to the destination.

Matador_Bubba Burton 111H, 121H - 22052 Ken Wilson 112H, 122H - 22053
Postal Delivery Report

9414811898765804645819	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 12:06 pm on July 20, 2021 in CARLSBAD, NM 88220.
9414811898765804645857	Abo Petroleum Corpopration	207 S 4th St	Artesia	NM	88210-2124	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765804645864	Myco Industries, Inc.	105 S 4th St	Artesia	NM	88210-2177	Your item was delivered to the front desk, reception area, or mail room at 7:48 am on July 19, 2021 in ARTESIA, NM 88210.
9414811898765804644492	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on July 22, 2021 at 10:20 am.
9414811898765804644447	1119 Oil & Gas, LLC	PO Box 101265	Fort Worth	TX	76185-1265	Your item was delivered at 11:38 am on July 23, 2021 in FORT WORTH, TX 76185.
9414811898765804644485	BucJag Investments LLC	137 Sheridan Rd	Winnetka	IL	60093-1539	Your item has been delivered to an agent for final delivery in WINNETKA, IL 60093 on July 22, 2021 at 1:47 pm.
9414811898765804644430	CALM Fort Worth Ventures, LLC	137 Sheridan Rd	Winnetka	IL	60093-1539	Your item has been delivered to an agent for final delivery in WINNETKA, IL 60093 on July 23, 2021 at 2:22 pm.
9414811898765804644515	Celma C Rios	PO Box 113	Malaga	NM	88263-0113	Your item was delivered at 10:20 am on July 21, 2021 in MALAGA, NM 88263.
9414811898765804644553	Devon Energy Production Co. LP	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was delivered at 9:25 am on July 19, 2021 in OKLAHOMA CITY, OK 73102.
9414811898765804644560	Drew Matthew McEwen	9350 E Wilson Estates Ct	Wichita	KS	67206-4417	Your item was delivered to an individual at the address at 2:44 pm on July 19, 2021 in WICHITA, KS 67206.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004830335

This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/21/2021


Legal Clerk

Subscribed and sworn before me this July 21, 2021:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004830335
PO #:
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Case Nos. 22052-22053
Submitted by: Matador Production Company
Hearing Date: August 05, 2021

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES DE-
PARTMENT
OIL CONSERVATION DIVI-
SION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, August 5, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than July 25, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e12d56bf176d7f280e15d2923570bbb1c>
Event number: 146 234 7684
Event password:
u47kXsERRb4

Join by video: 1462347684@nmemnrd.webex.com
Numeric Password: 949758
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 234 7684

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: RSC Resources, LP; OXY USA Inc.; OXY Y-1 Company; 1119 Oil & Gas, LLC; BucJag Invest-

ments LLC, CMLM Fort Worth Ventures, LLC; Celma C Rios, her heirs and devisees; Devon Energy Production Co LP; Drew Matthew McEwen, his heirs and devisees; Efrain Rios, his heirs and devisees; Gahr Energy Company; Goldfinger Oil & Gas LLC; Horned Frog Oil & Gas, LP; JTD LLC; Nonnortootie LLC; SNW Permian LLC; Una Oreja LLC; Peregrine Production, LLC; Randall S. Cate, a married man, his heirs and devisees; EOG Y Resources, Inc.; EOG A Resources, Inc.; EOG M Resources, Inc.; Xplor Resources, LLC; Abo Petroleum Corporation; and Myco Industries, Inc.

Case No. 22052: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Bubba Burton Com #111H well, and (2) the Bubba Burton Com #121H well, both are to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 15. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located near Malaga, New Mexico. #4830335, Current Argus, July 21, 2021

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004830357

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HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/21/2021




Legal Clerk

Subscribed and sworn before me this July 21, 2021:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004830357
PO #:
of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES DE-
PARTMENT
OIL CONSERVATION DIVI-
SION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, August 5, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than July 25, 2021.

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u47kXsERRb4

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Join by audio: 1-844-992-4726 United States Toll Free
Access code: 146 234 7684

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: RSC Resources, LP; OXY USA Inc.; OXY Y-1 Company; 1119 Oil & Gas, LLC; Bucjag Invest-

ments LLC; CALMI Fort Worth Ventures, LLC; Celma C Rios, her heirs and devisees; Devon Energy Production Co LP; Drew Matthew McEwen, his heirs and devisees; Efrain Rios, his heirs and devisees; Gahr Energy Company; Goldfinger Oil & Gas LLC; Horned Frog Oil & Gas, LP; JTD LLC; Nonnortootie LLC; SNW Permian LLC; Una Oreja LLC; Peregrine Production, LLC; Randall S. Gate, a married man, his heirs and devisees; EOG Y Resources, Inc.; EOG A Resources, Inc.; EOG M Resources, Inc.; Xplor Resources, LLC; Abo Petroleum Corporation; and Myco Industries, Inc.

Case No. 22053: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Ken Wilson Com #112H well, and (2) the Ken Wilson Com #122H well, both are to be drilled from surface locations in the SE/4 NE/4 (Unit H) of Section 14 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 15. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located near Malaga, New Mexico. #4830357, Current Argus, July 21, 2021